

2020 MUFG Oil and Gas Field Trip

Important Information



Forward-looking Statements Disclosure

Statements made in this presentation that contain "forward-looking statements" include, but are not limited to, statements using the words "believe", "expect", "plan", "intend", "anticipate", "estimate", "project", "should" and similar expressions, as well as other statements concerning our future plans, objectives, and expected performance, including statements with respect to the completion, cost, timing and financial performance of growth projects. Such statements are inherently subject to a variety of risks and uncertainties that could cause actual results to differ materially from those projected.

Forward-looking statements speak only as of the date they are made, and the company expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement contained herein or made at this conference to reflect any change in our expectations with regard thereto or any change in events, conditions or circumstances on which any such statement is based.

For information about important Risk Factors that could cause our actual results to differ from those expressed in the forward-looking statements contained in this presentation or discussed at this conference please see "Available Information and Risk Factors", below.

Available Information and Risk Factors

We file annual, quarterly and current reports and other information with the Securities and Exchange Commission, or "SEC". Our SEC filings are available to the public at our website, www.bwpipelines.com.

This presentation does not constitute an offer to sell or the solicitation of an offer to buy any securities of Boardwalk Pipeline Partners, LP ("Boardwalk") or any of its affiliates. If Boardwalk were to conduct an offering of securities in the future, a prospectus relating to that offering would be able to be obtained from the underwriters of that offering or from BWP at 1-866-913-2122. A securities rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time.

Our business faces many risks and uncertainties. We have described in our SEC filings the most significant risks facing us. There may be additional risks that we do not yet know of or that we do not currently perceive to be material that may also impact our business. These risks and uncertainties described in our SEC filings could lead to events or circumstances that may have a material adverse effect on our business, financial condition, results of operations or cash flows.

Non-GAAP Financial Measures

This presentation contains certain non-GAAP financial measures. Reconciliations to the nearest historical GAAP financial measures are included in Appendix A of this presentation. These non-GAAP financial measures should not be considered in isolation or as a substitute for interest expense, net income (loss), operating income (loss), net cash provided by (used in) operating activities or any other measures prepared under GAAP.

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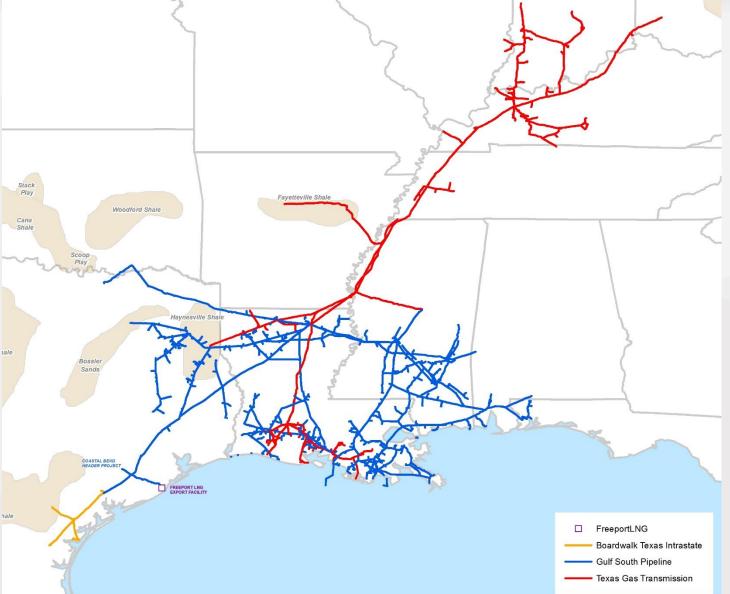
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Strong and Stable Midstream Energy Company



- Predominately transport and store natural gas and liquids with minimal exposure to commodity price volatility
- Long history of operating safely and reliably
- Focused on disciplined capital allocation with ample liquidity and strong balance sheet
- Stable demand pull from high credit quality customers
- Committed to maintaining an investment grade credit rating
- A wholly-owned subsidiary of Loews, a well-capitalized parent company with a history of supporting Boardwalk's growth
- Integration of sustainable practices and awareness in business planning and operations

Natural Gas Transportation





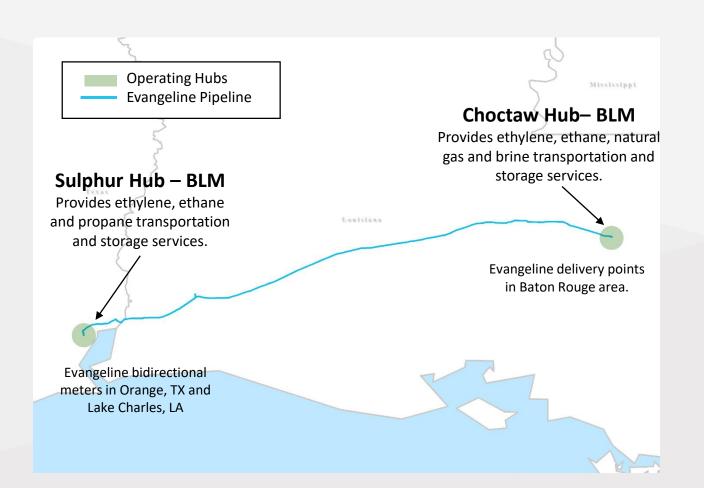




- Boardwalk has 13,610 miles of interconnected natural gas pipelines
- These pipelines serve a diverse mix of end-use customers including local distribution companies, electric power generators, exporters of liquefied natural gas and industrial
- To date, stable pipeline throughput with Q1 2020 throughput up over 13% compared to Q1 2019

Natural Gas Liquids Transportation





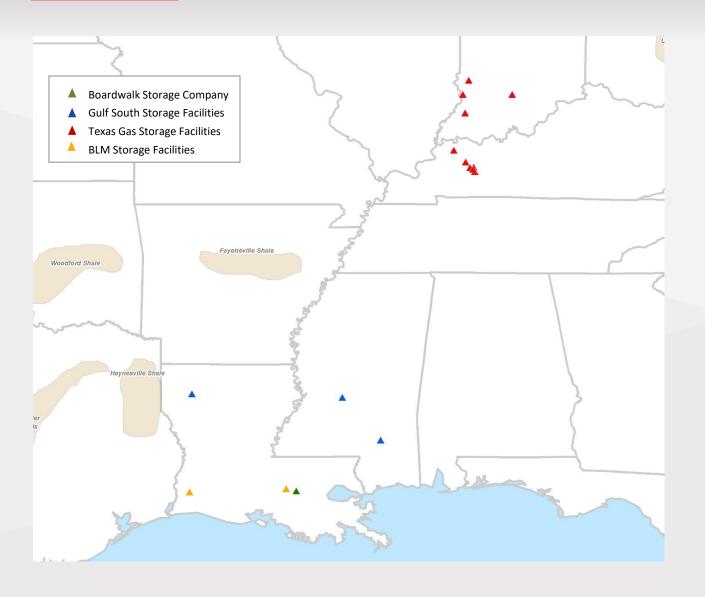




- 445 miles of ethylene, ethane, propane and propylene pipeline and distribution systems throughout southern Louisiana
- Brine supplier to petrochemical industry
- To date, stable liquid transportation throughput with Q1 2020 throughput up 17% compared to Q1 2019.

Natural Gas and Liquids Storage Facilities













- Our natural gas storage facilities are comprised of fourteen underground storage fields located in four states
- Aggregate working gas capacity of approximately 205.0 Bcf
- 31.8 MMbbls of underground liquids storage capacity at Choctaw and Sulphur Hubs

Strategy Focused on Delivering Long-Term Value

BOARDWALK

Strengthen Financial Position

Strengthen balance sheet, maintain investment grade credit rating, disciplined capital allocation

Enhance Existing Business

Leverage and strengthen existing assets, optimize operating efficiency, expand business by securing long-term contracts with credit worthy customers



Explore acquisitions and other opportunities that expand our natural gas and liquids transportation and storage footprint

Operate Safely & Environmentally Responsibly

Promote sustainable practices and awareness in business planning and operations



Strengthen Financial Position

Flexible Financial Position to Continue to Execute on Strategy



- Entered 2020 with over \$9 billion of firm contract backlog and added ~\$370 million of new contracts during Q1 2020
- Significant portion of revenue backed by firm ship-or-pay contracts with primarily investment-grade customers
- Internally generated cash flow used to improve balance sheet
- Strong liquidity position
- Committed to maintaining an investment grade credit rating

 To date, receivables remain current with no significant payment issues from customers, despite COVID-19 pandemic and decline in oil prices

Contract Backlog



Contracted Revenues from Fixed Fees or Minimum Volume Commitment Contracts

(\$ in millions)

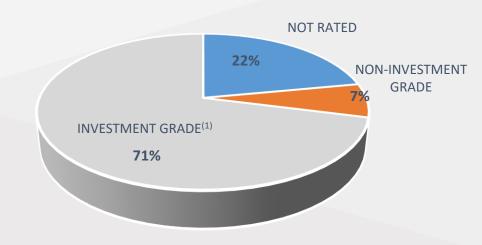
	2020 2021		Thereafter Total				
Total projected operating revenues under committed firm agreements as of December 31, 2019	\$1,065.0	\$1,010.0	\$7,254.0	\$9,329.0			
Net additions though March 31, 2020	40.0	57.0	273.0	370.0			
Total projected operating revenues under committed firm agreements as of March 31, 2020	\$1,105.0 ⁽¹⁾	\$1,067.0	\$7,527.0	\$9,699.0			

⁽¹⁾ For the 2020 period, \$306 million represents actual fixed fee revenues recognized for the fulfillment of performance obligations during the three months ended March 31,2020.

Note: Contracted revenues do not include revenues from actual utilization or any expected revenues for periods after the expiration dates of the existing agreements. Please refer to our SEC filings for further information and risks regarding this table.

Credit Ratings of Revenue Backlog Customers

As of March 31, 2020

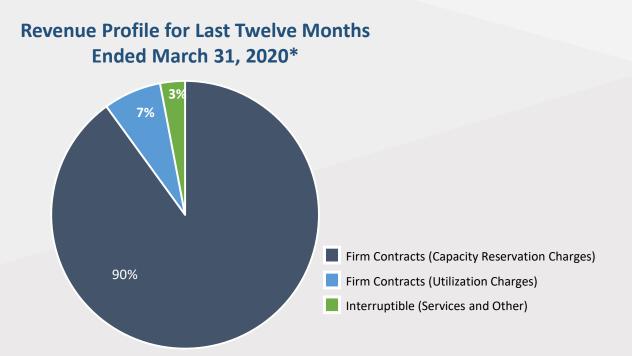


(1)Rated investment grade by at least one major agency

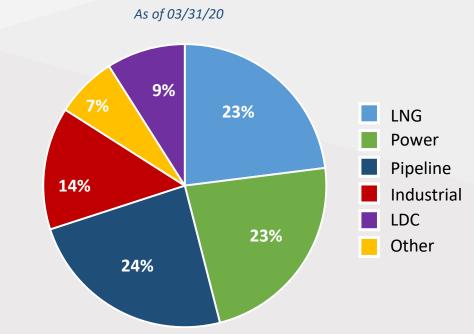
Stable Revenue Base from Diversified Delivery Markets



- Contact expirations from transportation agreements associated with pipeline expansion projects placed into service from 2007-2009 are behind us.
- Strong backlog of firm contracts backed by more diverse customer mix
- Approximately 90% of revenue backed from firm agreements

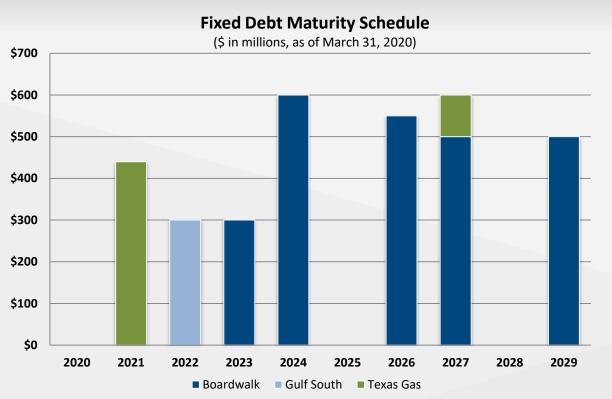


Backlog Revenue by Delivery Market



^{*}Includes all services, including transportation, storage and PAL, for both natural gas and NGLs

Debt Metrics



Note: Revolving Credit Facility expires in 2022.

Boardwalk Credit Ratings

(as of May 4, 2020)

Standard & Poor's Moody's: Fitch Ratings:

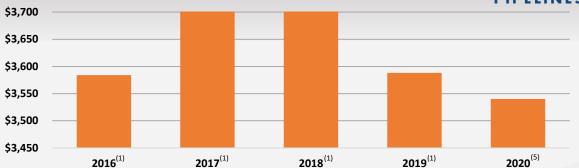
BBB- (Stable)

Baa3 (Stable)

BBB- (Stable)

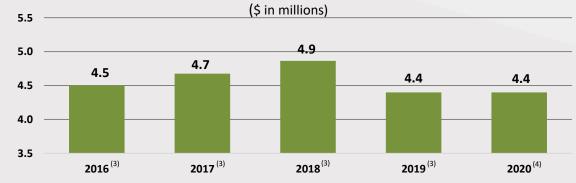
Long-Term Debt, net of Cash (\$ in millions)





We invested ~\$1.7 billion in growth capital expenditures between January 1, 2016 and March 31, 2020.

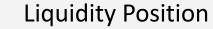
Debt (net of cash) to EBITDA

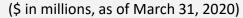


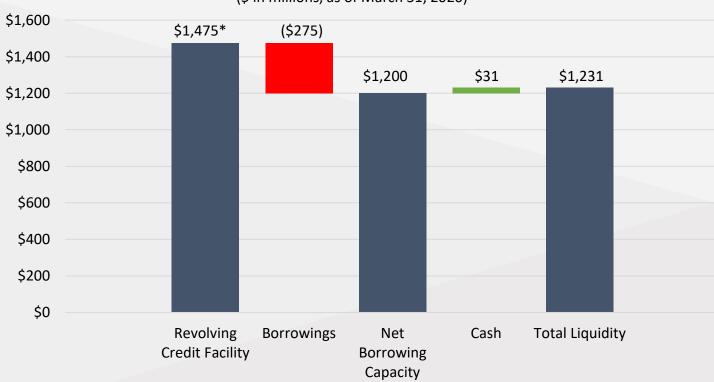
(1) As of December 31 (2) EBITDA is a non-GAAP financial measure. For a reconciliation to the most complete GAAP metric, see Appendix A.
(3) LTM as of December 31 (4) LTM as of March 31, 2020 (5) As of March 31, 2020

Available Liquidity





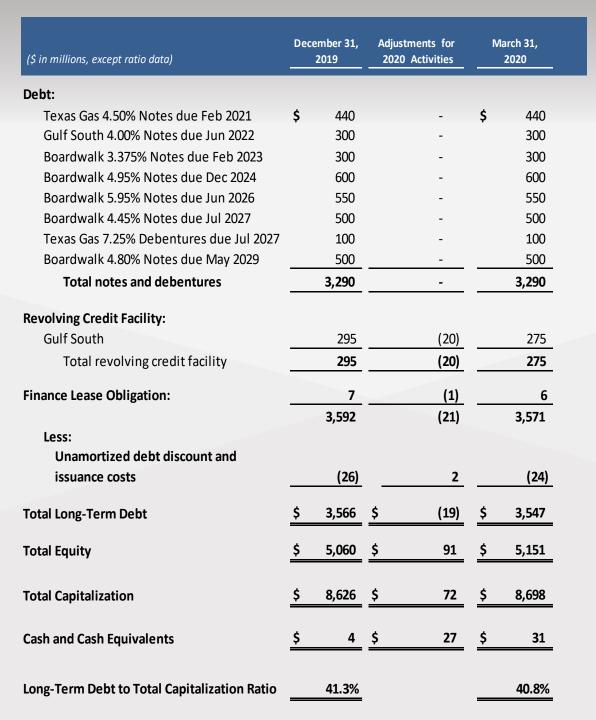




- \$1.2 billion of available borrowing capacity under our revolving credit facility
- No debt maturities until February 2021.
- We expect to fund our capital spending from available cash flows.

^{*}In May 2020, the total available borrowing capacity of the revolving credit facility was reduced to \$1.475 billion

Capitalization





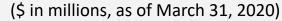


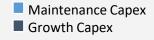
Enhance Existing Business

Capital Investment



Over \$3.0 Billion of Capital Investment From 2014-2019



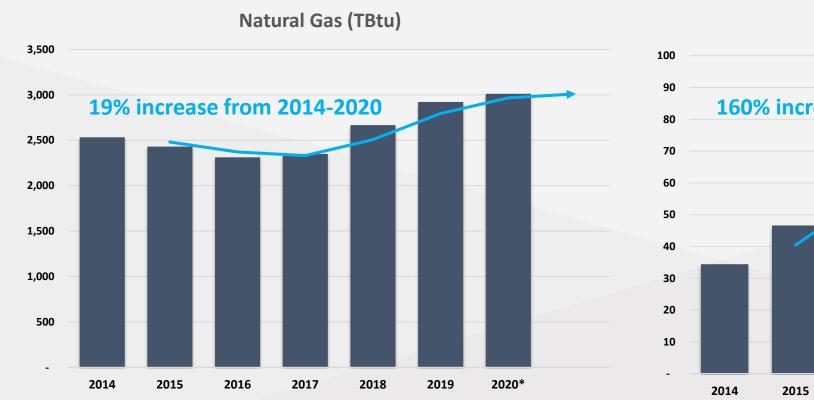


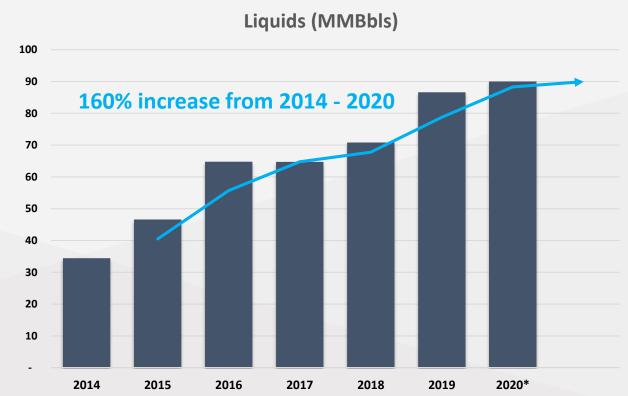


(1) 1Q Actuals, 9 month forecast

Natural Gas and Liquids Throughput Have Increased





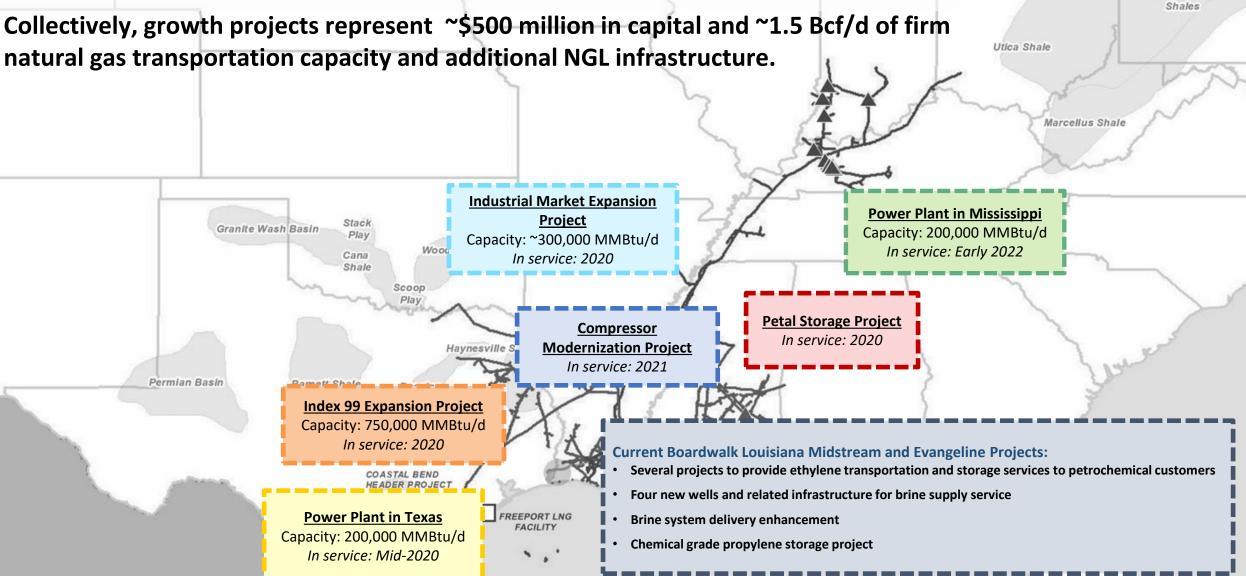


Q1 of 2020 showed a throughput increase of 13% for natural gas and 17% for natural gas liquids versus Q1 of 2019.

*LTM ended March 31, 2020

Key Growth Projects Under Construction

Utica & Marcellus





Operate Safely and Environmentally Responsibly

Boardwalk's Response to COVID-19



The health and safety of our Boardwalk employees, families, customers and the communities in which we operate are our highest priority.

As part of a critical infrastructure industry, we have enacted our business continuity plans while conscientiously following all advisories from national and local authorities.

By taking these measures, the safe operation of our facilities has not been materially impacted.

Keeping Employees and the Public Safe

- Implemented increased measures of safety and security to prevent employee exposure to the virus including enhanced social distancing, work from home policies where possible, and flexible shift policies for critical employees.
- Increased the frequency and intensity of cleaning and sanitizing at all office and field locations.
- Established a cross-functional Return to Office Taskforce to advise Boardwalk Senior Management on plans that support the safe operation of its corporate offices during the COVID-19 pandemic and foster a healthy and productive work environment for the employees.

Delivering on Our Commitments Safely and Reliably

- Enacted business continuity plans to enable us to continue to operate with no significant impact to our ability to maintain operations.
- Continue to maintain strong physical and cybersecurity measures in order to both serve our operational needs with a remote workforce and keep our integrated pipeline and storage systems running.

Supporting our Communities and Flattening the Curve

- Supporting community organizations including local food banks, hospitals and first responders.
- Providing resources to local communities along our pipelines.
- Encouraging all employees to practice preventative care as outlined by the CDC and WHO, as well as the social distancing guidelines in accordance with all government requirements.

Environmental, Social and Governance Focus Areas



Boardwalk is focused on promoting sustainable practices and awareness in business planning and operations. In 2019, Boardwalk formed a cross-functional ESG Committee to further this initiative.

Dedication to Safety	Practicing Environmental Stewardship	Investing in Corporate & Local Philanthropy	Commitment to Honest & Ethical Conduct
At Boardwalk, safety is an integral part of our Core Values. Our goal is for every person who lives near or works on our pipeline to go home safely every day.	Boardwalk is committed to responsible environmental stewardship while working to meet the nation's diverse energy needs.	Boardwalk's philanthropic program – Partnering with Communities – integrates employee volunteerism and corporate financial support.	Boardwalk maintains a culture of diversity and inclusion and upholds disciplined employment practices.
 Stop Work Authority given to all personnel Proactive Near Miss reporting program Extensive safety training program Audits performed on contractors' safety performance Robust pipeline integrity program aimed at protecting public safety 	 Initiatives focused on reducing methane emissions Minimizing or avoiding environmental impacts through facility planning, design and operations Work with stakeholders and landowners to minimize and restore areas disturbed by our construction or operations 	 Scholarship program available for qualifying students who attend any high school located near Boardwalk pipeline right-of-way Education grant program for local elementary and middle schools located near Boardwalk pipeline right-of-way Annual contributions to local emergency response teams and philanthropic organizations 	 Executive compensation aligned with business strategies Employee Code of Conduct and Ethics Hotline Purchase materials and equipment sourced from a centralized list of approved vendors to ensure Boardwalk's standards are met

Reducing Methane Emissions



Over the past three decades, Boardwalk has been focused on reducing methane emissions associated with the transportation and storage of natural gas on our pipeline system.

We go above and beyond the state and federal regulations to minimize methane emissions using a variety of strategies:

- Replacing older compression equipment with low emission, fuel efficient units.
- Modifying fuel systems to lower fuel consumption and emissions on key reciprocating compression equipment.
- Conducting high-tech emissions surveys and performing maintenance and repairs on identified component leaks.
- Working to minimize methane emissions vented to the atmosphere from transmission pipeline blowdowns by using pipeline evacuators.
- Installing repair sleeves and composite wraps to avoid pipeline blowdowns.
- Replacing all high bleed natural gas pneumatic devices with low or zero flow bleed devices.

Boardwalk is also a member of the following associations and programs:



In 2019, Boardwalk joined the ONE Future Coalition, a group of natural gas companies working together to voluntarily reduce methane emissions across the natural gas supply chain with a goal to lower emissions to 1% by 2025.





Boardwalk is also a member of the Energy Infrastructure Council which is a non-profit trade association dedicated to advancing the interests of companies that develop and operate energy infrastructure.

In addition, Boardwalk is a part of the Natural Gas STAR Program to further our commitment to reduce emissions.

Boardwalk also adheres to the Interstate Natural Gas Association of America's Methane Emissions Commitments aimed at continuously improving practices to minimize methane emissions from interstate natural gas transmission and storage operations in a prudent and environmentally responsible manner.

Solar Installation at Compressor Station



- Boardwalk has initiated a program to assess installation of solar panels at select compressor stations to reduce purchased power
- Boardwalk has approved its first project to install solar panels at the Hanson Compressor Station
- Additional compressor stations are being evaluated for potential future solar panel installations

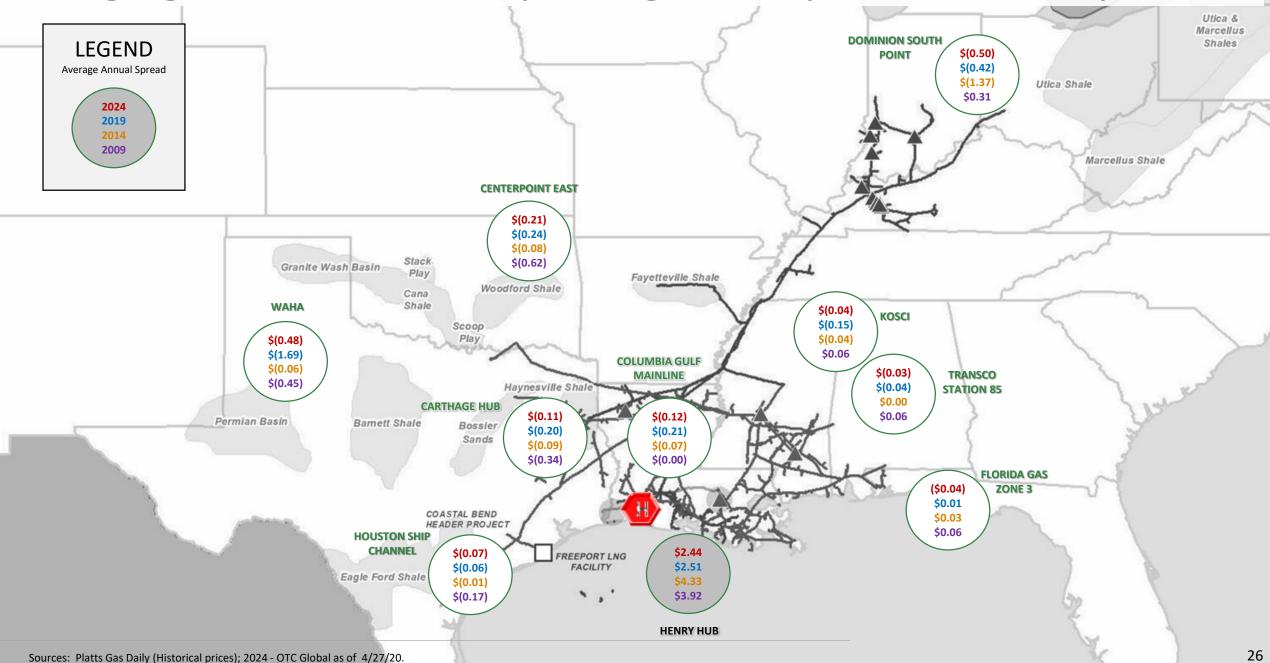


Ground Mount Solar Array



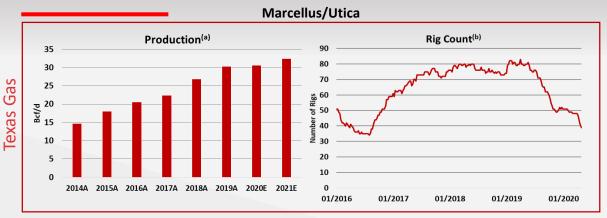
Industry Information

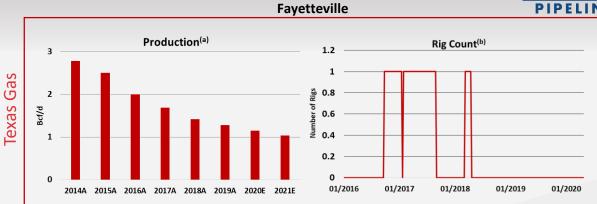
Changing Flow Patterns Impacting Basis Spreads to Henry Hub

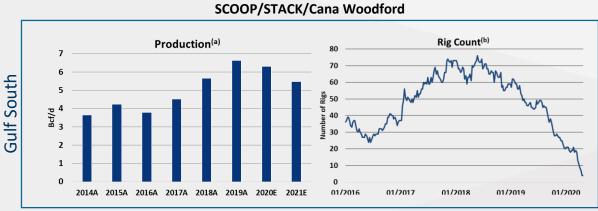


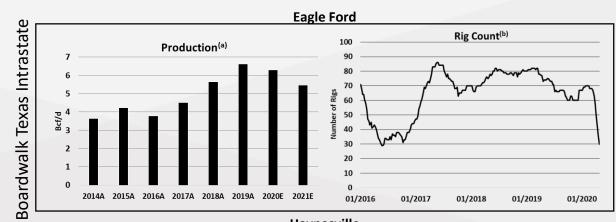
Key Supply Basins: Production and Rig Counts















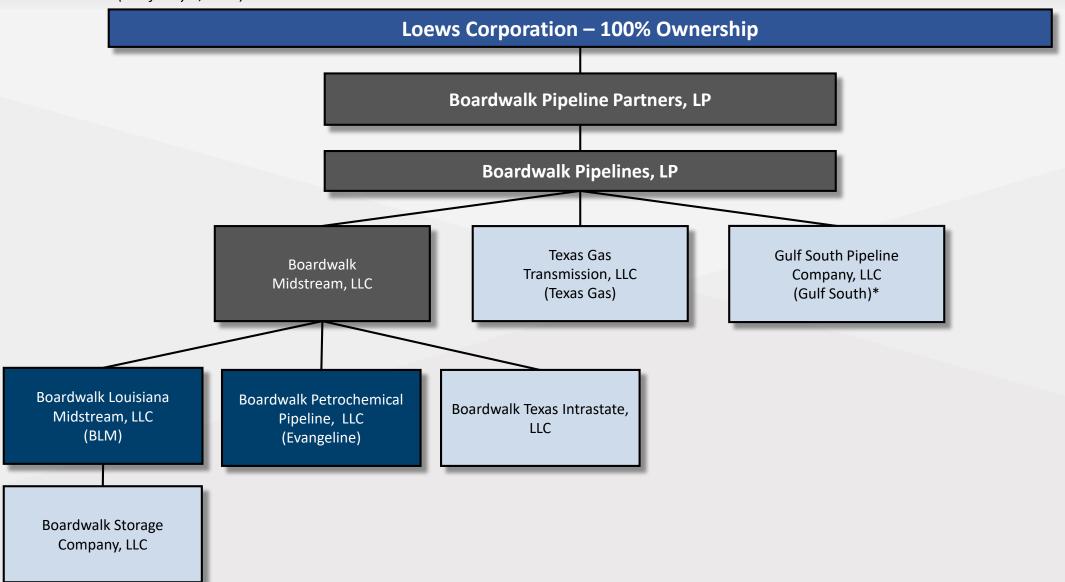


Company Overview

Boardwalk Organizational Structure



(As of May 3, 2020)



Loews Corporation Subsidiary



- Boardwalk Pipeline Partners, LP is a wholly-owned subsidiary of Loews Corporation, a large diversified public company with four key operating subsidiaries in insurance, energy, luxury lodging and packaging
- Consolidated subsidiaries and percent of ownership as of May 4, 2020:









- Financial strength
- Loews Credit Rating:
 - S&P: A
 - Moody's: A3
 - Fitch: A
- Equity market capitalization: \$8.9 Billion⁽¹⁾
- Cash and Investments: \$3.1 Billion⁽¹⁾





Appendix A

EBITDA Reconciliation



Non-GAAP Financial Measures

Earnings before interest, taxes, depreciation and amortization (EBITDA) is used as a supplemental financial measure by Boardwalk's management and by external users of Boardwalk's financial statements, such as investors, commercial banks, research analysts and rating agencies, to assess Boardwalk's operating and financial performance, ability to generate cash and return on invested capital as compared to those of other companies in the natural gas and liquids transportation, gathering and storage business. EBITDA should not be considered an alternative to net income, operating income, cash flow from operating activities or any other measure of financial performance or liquidity presented in accordance with generally accepted accounting principles (GAAP). EBITDA is not necessarily comparable to similarly titled measures of another company. The following table presents a reconciliation of Boardwalk's EBITDA to its net income, the most directly comparable GAAP financial measure, for each of the periods presented (in millions):

	For the last twelve months ended					
	Dec 31,	Dec 31,	Dec 31,	Dec 31,	Dec 31,	Mar 31,
	2015	2016	2017	2018	2019	2020
Net Income	\$ 222.0	\$ 302.2	\$ 297.0	\$ 240.3	\$ 295.7	278.6
Income taxes	0.5	0.6	1.0	0.6	0.5	0.4
Depreciation and amortization	323.7	317.8	322.8	344.7	346.1	348
Interest expense	176.4	182.8	171.0	175.7	178.7	175.7
Interest income	(0.4)	(0.4)	(0.4)	(0.1)	(0.3)	-
EBITDA	\$ 722.2	\$ 803.0	\$ 791.4	\$ 761.2	\$ 820.7	\$ 802.7