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**Safe Harbor**

Some of the information provided in this presentation includes “forward-looking statements” as defined by the Securities and Exchange Commission. Words such as “forecasts,” “projections,” “estimates,” “plans,” “expectations,” “targets,” and other comparable terminology often identify forward-looking statements. Such statements concerning future performance are subject to a variety of risks and uncertainties that could cause Devon’s actual results to differ materially from the forward-looking statements contained herein, including as a result of the items described under "Risk Factors" in our most recent Form 10-K.

**Cautionary Note to Investors**

The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves that meet the SEC’s definitions for such terms, and price and cost sensitivities for such reserves, and prohibits disclosure of resources that do not constitute such reserves. This presentation may contain certain terms, such as resource potential, risked or unrisked resource, potential locations, risked or unrisked locations, exploration target size and other similar terms. These estimates are by their nature more speculative than estimates of proved, probable and possible reserves and accordingly are subject to substantially greater risk of being actually realized. The SEC guidelines strictly prohibit us from including these estimates in filings with the SEC. Investors are urged to consider closely the disclosure in our Form 10-K, available from us at Devon Energy Corporation, Attn. Investor Relations, 333 West Sheridan, Oklahoma City, OK 73102-5015. You can also obtain this form from the SEC by calling 1-800-SEC-0330 or from the SEC’s website at [www.sec.gov](http://www.sec.gov).
Key Messages

- **Premier asset portfolio**
  - Focused in top-tier resource plays
  - Deep inventory of opportunities

- **Significant financial strength**

- **Delivering best-in-class results**

- **Disciplined capital allocation**

Devon Today
A Leading North American E&P
Approach to Current Environment

- **Protect balance sheet**
  - Invest within cash flow
  - Enhance financial strength with asset sales

- **Drive efficiencies across the portfolio**
  - Achieve additional cost savings
  - Further increase capital productivity

- **Position for the recovery**
  - Maintain operational continuity in core plays
Non-Core Asset Sale
Enhancing Financial Strength

- Upstream asset sale program completed ahead of schedule
  - $2.1 billion of divestitures
  - Minimal tax expected
  - Proceeds to reduce debt

- Access Pipeline sale anticipated within next several weeks

- Total upstream and midstream proceeds expected to reach $3 billion
Significant Financial Strength

- Investment-grade balance sheet
- >$6.5 billion of liquidity\(^{(1)}\) (credit facility matures October 2019)
- No significant near-term debt maturities

Pro Forma Liquidity\(^{(1)}\)

($ Millions)

<table>
<thead>
<tr>
<th>Liquidity</th>
<th>Cash</th>
<th>Credit Facility</th>
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<tbody>
<tr>
<td>&gt;$6,500</td>
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Debt Maturities – Next 5 Years

(3/31/16, $ Millions)

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<tbody>
<tr>
<td>$350</td>
<td></td>
<td></td>
<td></td>
<td>$125</td>
<td></td>
<td>$750</td>
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<td>$700</td>
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(1) Pro Forma for $2.0 billion of non-core upstream assets sales announced in the second quarter of 2016.
Operating Strategy for Success

- Maximize base production
  - Minimize controllable downtime
  - Enhance well productivity
  - Leverage midstream operations
  - Reduce operating costs

- Optimize capital program
  - Disciplined project execution
  - Perform premier technical work
  - Focus on development drilling
  - Reduce capital costs

Capture Full Value

Improve Returns
Devon delivered best well results of any U.S. producer during 2015

Key drivers of success:
- Enhanced completion designs and improved well placement
- Development drilling focused in top N.A. resource plays
Achieving Significant Cost Savings

- **D&C costs declining across all core plays**
  - Up to 40% lower than peak 2014 rates
  - Improved drilling efficiencies and lower supply chain costs (≈50/50 split)
  - More than offsetting larger completions

- **Achieving significant operating cost savings**
  - LOE has declined 25% since 2014
  - On track to reduce G&A costs by up to $500 million annually
• Capital program focused on top U.S. resource plays

• Recently raised 2016 capital program by $200 million
  — Incremental activity focused in STACK and Delaware Basin

• Raised 2016 production targets
  — Driven by strong base production results
  — Expecting flat oil production vs. 2015
- Assets in best North American resource plays

- Strong well economics at lower commodity prices

- Deep inventory of opportunities

- Positioned to further accelerate highly economic activity

**Incremental Well Economics**

At $50 Oil & $2.50 Gas

<table>
<thead>
<tr>
<th>Delaware Basin STACK – Meramec</th>
<th>STRACK – Woodford Barnett (hz. refracs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>30%+</td>
<td>20%+</td>
</tr>
<tr>
<td>15% - 30%</td>
<td>10% - 20%</td>
</tr>
<tr>
<td>0% - 15%</td>
<td>0% - 10%</td>
</tr>
</tbody>
</table>

Other Properties

**Note:** The capital component of the IRR calculation includes the cost to drill and complete an incremental well. Seismic and G&G costs are excluded from this calculation.
STACK

Best-In-Class Position

- **World-class development play**
  - 430,000 net surface acres
  - Top targets: Meramec & Woodford (Prospective Meramec acres: ≈200k)
  - Q1 net production: ≈91 MBOED

- **Lowest-cost asset in portfolio**
  - Q1 LOE: ≈$4 per BOE
  - 21% decline YoY

- **Top-funded asset in portfolio**
  - Activity focused in Meramec
Per-well productivity continues to increase

≈40% increase in production year over year

Driven by higher-margin oil and liquids production

STACK Production Growth
MBOED

Q1 2015 | Q2 2015 | Q3 2015 | Q4 2015 | Q1 2016

65 |  |  |  | 91

≈40% Increase
Favorable characteristics of core oil window:

1. Attractive reservoir properties (thickness, permeability, porosity)
2. Strong flow rates due to high pressure gradients
3. Returns enhanced by oil-weighted production
4. Low well costs
**STACK**

*Significant Resource Upside*

- **Meramec inventory conservatively risked**
  - Assumes 4 risked wells per section (potential for 5 producible intervals)

- **Downspacing and staggered tests to drive location count higher**
  - Testing up to 8 wells per section across 1 interval in Meramec
  - Staggered lateral pilots underway could further expand potential in Meramec
  - Evaluating joint development of Meramec and Woodford

<table>
<thead>
<tr>
<th>Formation</th>
<th>Window</th>
<th>Gross Risked Locations</th>
<th>Gross Unrisked Locations</th>
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</thead>
<tbody>
<tr>
<td>Meramec</td>
<td>Over-Pressured Oil</td>
<td>1,600</td>
<td>3,800</td>
</tr>
<tr>
<td></td>
<td>Liquids-Rich</td>
<td>TBD</td>
<td>TBD</td>
</tr>
<tr>
<td>Woodford</td>
<td>Oil &amp; Liquids-Rich</td>
<td>2,400</td>
<td>4,650</td>
</tr>
<tr>
<td></td>
<td>Dry Gas</td>
<td>1,300</td>
<td>2,300</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td></td>
<td><strong>5,300</strong></td>
<td><strong>10,750</strong></td>
</tr>
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</table>
Industry leader in basin
- Net risked acres: 585,000
- Q1 net production: 63 MBOED (≈60% oil)
- Delivering top-quartile well results

Cost savings enhancing value
- LOE 36% lower YoY
- Driven by lower water and power costs

2016 outlook
- Activity focused in Bone Spring and Leonard Shale
Delaware Basin
*Significant Resource Opportunity*

- **Identified 5,200 risked, undrilled locations**
  - Bone Spring ≈70% of risked inventory

- **Downspacing and appraisal work to drive risked location count higher**
  - Evaluating tighter spacing in Bone Spring
  - Staggered spacing pilots expanding Leonard Shale potential
  - Wolfcamp provides significant resource upside

<table>
<thead>
<tr>
<th>Formation</th>
<th>Net Risked Acres</th>
<th>Gross Risked Locations</th>
<th>Gross Unrisked Locations</th>
</tr>
</thead>
<tbody>
<tr>
<td>Delaware Sands</td>
<td>80,000</td>
<td>700</td>
<td>1,500</td>
</tr>
<tr>
<td>Leonard Shale</td>
<td>60,000</td>
<td>800</td>
<td>3,100</td>
</tr>
<tr>
<td>Bone Spring</td>
<td>285,000</td>
<td>3,500</td>
<td>5,700</td>
</tr>
<tr>
<td>Wolfcamp</td>
<td>140,000</td>
<td>Appraising</td>
<td>5,800</td>
</tr>
<tr>
<td>Other</td>
<td>20,000</td>
<td>200</td>
<td>200</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>585,000</strong></td>
<td><strong>5,200</strong></td>
<td><strong>16,300</strong></td>
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</tbody>
</table>
Eagle Ford
Best-In-Class Results

- Top-tier acreage position in DeWitt County
- Expected to generate >$250 million of free cash flow in 2016
- Consistently delivering best wells in world-class field (avg. 90 IP rate ≈1,200 BOED)

Top-150 Eagle Ford Wells
Based on 90-Day IP Rates, 20:1

Source: IHS/Devon.
Canadian Heavy Oil

Top-Tier Thermal Position

- Located in best part of play
  - Top-tier operating results
  - Massive risked resource: 1.4 BBO

- Significant cash flow at higher prices
  - Profitable at $35 WTI & above
  - $500 MM annually at $50 WTI

- Jackfish production up 31% YoY

- Record-low costs achieved
# Premier Asset Portfolio

*Platform For Value Creation*

<table>
<thead>
<tr>
<th>Asset</th>
<th>Risked Opportunity</th>
<th>Upside Potential</th>
</tr>
</thead>
<tbody>
<tr>
<td>STACK</td>
<td>5,300 undrilled locations</td>
<td>STACK spacing tests underway</td>
</tr>
<tr>
<td>Delaware Basin</td>
<td>&gt;5,000 undrilled locations</td>
<td>Spacing tests and appraisal work ongoing</td>
</tr>
<tr>
<td>Eagle Ford</td>
<td>1,300 potential locations</td>
<td>Upper EF delineation and staggered lateral development of Lower EF</td>
</tr>
<tr>
<td>Rockies Oil</td>
<td>1,300 potential locations</td>
<td>Further de-risking of oil fairway</td>
</tr>
<tr>
<td>Heavy Oil</td>
<td>1.4 billion barrels of risked resource</td>
<td>Technology to improve facility performance and increase future recovery rates</td>
</tr>
<tr>
<td>Barnett Shale</td>
<td>5,000-plus producing wells</td>
<td>Horizontal refrac testing underway</td>
</tr>
</tbody>
</table>

![Map of Asset Locations](image-url)
Devon Energy
A Leading North American E&P

- Premier asset portfolio
- Significant financial strength
- Track record of execution
- Disciplined capital allocation
Thank you.
Discussion of Risk Factors

**Forward-Looking Statements:** Information provided in this presentation includes “forward-looking statements” as defined by the Securities and Exchange Commission. Forward-looking statements are often identified by use of the words “forecasts”, “projections”, “estimates”, “plans”, “expectations”, “targets”, “opportunities”, “potential”, “outlook”, and other similar terminology.” Such statements are subject to a variety of risk factors. A discussion of risk factors that could cause Devon’s actual results to differ materially from the forward-looking statements contained herein are outlined below.

The forward-looking statements provided in this presentation are based on management’s examination of historical operating trends, the information which was used to prepare reserve reports and other data in Devon’s possession or available from third parties. Devon cautions that its future oil, natural gas and NGL production, revenues and expenses are subject to all of the risks and uncertainties normally incident to the exploration for and development, production and sale of oil, gas and NGL. These risks include, but are not limited to, price volatility, inflation or lack of availability of goods and services, environmental risks, drilling risks, political changes, changes in laws or regulations, the uncertainty inherent in estimating future oil and gas production or reserves, and other risks identified in our Form 10-K and our other filings with the SEC.

**Specific Assumptions and Risks Related to Price and Production Estimates:** A significant and prolonged deterioration in market conditions and the other assumptions on which our estimates are based will impact many aspects of our business and our results. Substantially all of Devon’s revenues are attributable to sales, processing and transportation of three commodities: oil, natural gas and NGL. Prices for oil, natural gas and NGL are determined primarily by prevailing market conditions, which may be impacted by a variety of general and specific factors that are difficult to control or predict. Worldwide and regional economic conditions, weather and other local market conditions influence the supply of and demand for energy commodities. In particular, concerns about the level of global crude-oil and natural-gas inventories and the production trends of significant oil producers like OPEC, among other things, have led to a significant drop in prices. In addition to volatility from general market conditions, Devon’s oil, natural gas and NGL prices may vary considerably due to factors specific to Devon, such as pricing differentials among the various regional markets in which our products are sold, the value derivable from the quality of oil Devon produces (i.e., sweet crude versus heavy or sour crude), the Btu content of gas produced, the availability and capacity of transportation facilities we may utilize, and the costs and demand for the various products derived from oil, natural gas and NGL.

Estimates for Devon’s future production of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable production of these products. As illustrated by recent market trends, there can be no assurance of such stability. Much of Devon’s production in Canada is subject to government royalties that fluctuate with prices, which, therefore, will affect reported production. Estimates for Devon’s future processing and transportation of oil, natural gas and NGL are based on the assumption that market demand and prices for oil, natural gas and NGL will be at levels that allow for profitable processing and transport of these products. As with our production estimates, there can be no assurance of such stability.

The production, transportation, processing and marketing of oil, natural gas and NGL are complex processes which are subject to disruption due to transportation and processing availability, mechanical failure, human error, meteorological events including, but not limited to, tornadoes, extreme temperatures, and numerous other factors.

**Assumptions and Risks Related to Capital Expenditures Estimates:** Devon’s capital expenditures budget is based on an expected range of future oil, natural gas and NGL prices as well as the expected costs of the capital additions. Should actual prices received differ materially from Devon’s price expectations for its future production, some projects may be accelerated or deferred and, consequently, may increase or decrease capital expenditures. In addition, if the actual material or labor costs of the budgeted items vary significantly from the anticipated amounts, actual capital expenditures could vary materially from Devon’s estimates.

**Assumptions and Risks Related to Marketing and Midstream Estimates:** Devon cautions that its future marketing and midstream revenues and expenses are subject to all of the risks and uncertainties normally incident to the marketing and midstream business. These risks include, but are not limited to, price volatility, environmental risks, mechanical failures, regulatory changes, the uncertainty inherent in estimating future processing volumes and pipeline throughput, cost of goods and services and other risks.