GLEN KUNDERT
Vice President, Investor Relations
Cautionary Statement Regarding Forward-Looking Information

Cautionary Note Regarding Forward-Looking Statements:
Certain information contained in this presentation is forward-looking information based on current expectations and plans that involve risks and uncertainties. Forward-looking information includes, among other things, statements concerning customer growth, sales growth, earnings per share, earnings per share growth, earnings per share guidance, economic growth, environmental regulations and expenditures, dividend payout ratios, estimated construction and other expenditures, financing activities, expected regulatory actions, expected cost reductions, plans and estimated costs for new generation, tax depreciation requirements, the outcome of regulatory decisions, and completion of construction and other projects. Southern Company cautions that there are certain factors that can cause actual results to differ materially from the forward-looking information that has been provided. 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The following factors, in addition to those discussed in Southern Company's Annual Report on Form 10-K for the year ended December 31, 2008, and subsequent securities filings, could cause results to differ materially from management expectations as suggested by such forward-looking information: the impact of recent and future federal and state regulatory change, including legislative and regulatory initiatives regarding deregulation and restructuring of the electric utility industry; implementation of the Energy Policy Act of 2005; environmental laws including regulation of water quality and emissions of sulfur, nitrogen, mercury, carbon, soot, coal combustion products, or particulate matter and other substances, and also changes in tax and other laws and regulations to which Southern Company and its subsidiaries are subject, as well as changes in application of existing laws and regulations; current and future litigation, regulatory investigations, proceedings, or inquiries, including the pending Environmental Protection Agency civil actions against certain Southern Company subsidiaries, Federal Energy Regulatory Commission matters, Internal Revenue Service audits, and Mirant matters; the effects, extent, and timing of the entry of additional competition in the markets in which Southern Company's subsidiaries operate; variations in demand for electricity, including those relating to weather, the general economy and recovery from the recent recession, population and business growth (and declines), and the effects of energy conservation measures; available sources and costs of fuels; effects of inflation; ability to control costs and cost overruns during the development and construction of facilities; investment performance of Southern Company's employee benefit plans and nuclear decommissioning trusts; advances in technology; state and federal rate regulations and the impact of pending and future rate cases and negotiations, including rate actions relating to fuel and other cost recovery mechanisms; regulatory approvals related to the potential Plant Vogtle expansion, including Georgia Public Service Commission and Nuclear Regulatory Commission approvals; the performance of projects undertaken by the non-utility businesses and the success of efforts to invest in and develop new opportunities; internal restructuring or other restructuring options that may be pursued; potential business strategies, including acquisitions or dispositions of assets or businesses, which cannot be assured to be completed or beneficial to Southern Company or its subsidiaries; the ability of counterparties of Southern Company and its subsidiaries to make payments as and when due and to perform as required; the ability to obtain new short- and long-term contracts with wholesale customers; the direct or indirect effect on Southern Company's business resulting from terrorist incidents and the threat of terrorist incidents; interest rate fluctuations and financial market conditions and the results of financing efforts, including Southern Company's and its subsidiaries' credit ratings; the ability of Southern Company and its subsidiaries to obtain additional generating capacity at competitive prices; catastrophic events such as fires, earthquakes, explosions, floods, hurricanes, droughts, pandemic health events such as an avian or other influenza, or other similar occurrences; the direct or indirect effects on Southern Company's business resulting from incidents affecting the U.S. electric grid or operation of generating resources; and the effect of accounting pronouncements issued periodically by standard setting bodies. Southern Company and its subsidiaries expressly disclaim any obligation to update any forward-looking information.
DAVID RATCLIFFE

Chairman, President & CEO

2009 Successes
2009 Successes - Operational

- Outstanding transmission, generation reliability; industry-leading Fossil/Hydro Peak Season **EFOR of 1.44**

- Completed 4 scrubber, 3 baghouse projects
  - Scrubber in-service cost **29% below industry average**

- **Over 1 million Smart Meters** installed in 2009; 1.9 million installed to date

- Began early site work for **Vogtle units 3 & 4**

- **All completed with best safety record in Southern Company history**
2009 Successes - Regulatory

- **Alabama Power**
  - Cost recovery associated with 1200MW of Plant Miller (RSE), 4 scrubbers at flagship plants (CNP II); Effective 2010
  - Net 7.4% rate decrease driven by fuel rate decrease, offsetting changes in rates (RSE and CNP); Effective 2010

- **Georgia Power**
  - Certification of Vogtle units 3 & 4
  - Approval of CWIP in rates treatment for new nuclear construction
  - Constructive accounting order avoided near-term rate increase; allows amortization of excess asset removal costs in ‘09, ‘10

- **Gulf Power**
  - Cost recovery for scrubber at Plant Crist and 885MW PPA
  - 2010 rate impacts mitigated by recently approved fuel rate decrease

- **Mississippi Power**
  - Favorable outcome for Kemper County IGCC Phase 1 needs docket
  - 11.3% rate decrease resulting from fuel adjustment effective January ‘10
2009 Successes – Southern Power

- Acquired Nacogdoches 100MW biomass project
  - 20-yr PPA with Austin Energy
  - Construction began November 10th
  - Expected in-service date 2012

- Acquired 600MW West GA Generating Co
  - Long-term PPAs with MEAG and GEC
  - Transaction includes exchange for 320MW DeSoto project

- Began construction of 720MW Cleveland County CTs
  - Long-term PPAs with NCEMC and NCMPA1
  - Expected in-service date 2012
2009 Successes - Financial

- Solid EPS performance in a tough economic year
  - $2.07 per share as reported, with $2.32 per share excluding the MCAR settlement*
  - Reduced operations, maintenance expenses by $230M as part of cost containment initiatives

- Issued $1.3B in new equity

- Issued $3.0B in long-term debt
  - Average interest rate - 3.6%
  - Average maturity - 19 years

*A reconciliation to EPS under GAAP is included on slide 10*
Chief Financial Officer

- 2009 Earnings Drivers
- Capital Budget
- Financing Plan
- Economy and Sales Forecast
- 2010 Guidance
<table>
<thead>
<tr>
<th></th>
<th>4Q09</th>
<th>4Q08</th>
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</thead>
<tbody>
<tr>
<td>EPS as reported under GAAP</td>
<td>$0.31</td>
<td>$0.24</td>
</tr>
<tr>
<td>Leveraged Lease Adjustments in 2008</td>
<td></td>
<td>$0.02</td>
</tr>
<tr>
<td>EPS excluding items</td>
<td>$0.31</td>
<td>$0.26</td>
</tr>
<tr>
<td>EPS as reported under GAAP</td>
<td></td>
<td></td>
</tr>
<tr>
<td>$202M settlement with MC Asset Recovery in 2009</td>
<td>$0.25</td>
<td></td>
</tr>
<tr>
<td>Leveraged Lease Adjustments in 2008</td>
<td></td>
<td>$0.11</td>
</tr>
<tr>
<td>EPS excluding items</td>
<td>$2.32</td>
<td>$2.37</td>
</tr>
</tbody>
</table>
Year-over-year EPS Drivers, Ex-Items*

2009 EPS, Ex-Items

$2.37

-19¢

Retail Sales

-2¢
Weather

-5¢
D&A

-5¢
Interest Expense

-2¢
Other Taxes

-6¢
Shares

11¢
Retail Revenue Impacts

15¢
Non-fuel O&M

1¢
Southern Power

4¢
AFUDC

3¢
Parent / Other

2008 EPS, Ex-Items

$2.32

* A reconciliation to EPS under GAAP is included on slide 10
## Capital Expenditures

### 2010-2012 CapEx by Project

<table>
<thead>
<tr>
<th>Project</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>‘10-'12</th>
</tr>
</thead>
<tbody>
<tr>
<td>Alabama Power</td>
<td>$1.0</td>
<td>$1.0</td>
<td>$1.1</td>
<td>$3.0</td>
</tr>
<tr>
<td>Georgia Power</td>
<td>2.5</td>
<td>2.4</td>
<td>2.8</td>
<td>7.7</td>
</tr>
<tr>
<td>Gulf Power</td>
<td>0.3</td>
<td>0.4</td>
<td>0.4</td>
<td>1.0</td>
</tr>
<tr>
<td>Mississippi Power</td>
<td>0.5</td>
<td>0.7</td>
<td>1.3</td>
<td>2.4</td>
</tr>
<tr>
<td>Other</td>
<td>0.1</td>
<td>0.1</td>
<td>0.2</td>
<td>0.3</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$4.3</strong></td>
<td><strong>$4.4</strong></td>
<td><strong>$5.8</strong></td>
<td><strong>$14.5</strong></td>
</tr>
</tbody>
</table>

**Total** $14.5 billion

### 2010-2012 Planned Major Completions

- **7 Scrubbers**
  - Barry, Bowen, Gaston, Miller(3) and Scherer
- **McDonough CCs** (2 in 2011, 1 in 2012)
- 2.5 million Smart Meters

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**Totals may not add due to rounding**
### Financing Plan

($ in millions)

<table>
<thead>
<tr>
<th></th>
<th>2009</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>Total 2010-2012</th>
</tr>
</thead>
<tbody>
<tr>
<td>Alabama</td>
<td>$579</td>
<td>$100</td>
<td>$250</td>
<td>$600</td>
<td>$950</td>
</tr>
<tr>
<td>Georgia</td>
<td>1,417</td>
<td>950</td>
<td>800</td>
<td>1,200</td>
<td>2,950</td>
</tr>
<tr>
<td>Gulf</td>
<td>270</td>
<td>200</td>
<td>185</td>
<td>135</td>
<td>520</td>
</tr>
<tr>
<td>Mississippi</td>
<td>125</td>
<td>190</td>
<td>290</td>
<td>530</td>
<td>1,010</td>
</tr>
<tr>
<td>Southern Power</td>
<td>-</td>
<td>250</td>
<td>450</td>
<td>700</td>
<td>1,400</td>
</tr>
<tr>
<td>SEGCO</td>
<td>-</td>
<td>50</td>
<td>-</td>
<td>55</td>
<td>105</td>
</tr>
<tr>
<td>Holding Company</td>
<td>650</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td><strong>Total Long-term Debt</strong></td>
<td><strong>$3,040</strong></td>
<td><strong>$1,740</strong></td>
<td><strong>$1,975</strong></td>
<td><strong>$3,220</strong></td>
<td><strong>$6,935</strong></td>
</tr>
<tr>
<td><strong>Equity</strong></td>
<td><strong>1,286</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
</tr>
<tr>
<td><strong>Total External Financing</strong></td>
<td><strong>$4,326</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
<td><strong>TBD</strong></td>
</tr>
</tbody>
</table>

- Equity expected to be issued as needed to maintain financial integrity, ‘A’ credit ratings
- Issuance amounts driven by capital expenditures, internally generated funds
2009 Retail kWh Sales

- Impact of recession not fully reflected in original estimate of -2% versus 2008
  - Revised forecast to -5%
- “Cash for Clunkers” program provided temporary industrial uplift in Q3 2009

Weather-normal kWh sales growth

Industrial Sales Volume

<table>
<thead>
<tr>
<th></th>
<th>2008</th>
<th>Q1 '09</th>
<th>Q2 '09</th>
<th>Q3 '09</th>
<th>Q4 '09</th>
</tr>
</thead>
<tbody>
<tr>
<td>GWH</td>
<td>4,800</td>
<td>4,200</td>
<td>3,600</td>
<td>3,000</td>
<td>3,000</td>
</tr>
</tbody>
</table>

Jul08 Aug08 Sep08 Oct08 Nov08 Dec08 Jan09 Feb09 Mar09 Apr09 May09 Jun09 Jul09 Aug09 Sep09 Oct09 Nov09 Dec09
Diverse customer mix

Key industrial segments show signs of growth in ’10

2009 Retail Sales Mix

- Residential: 34%
- Industrial: 30%
- Commercial: 36%
- Other: 1%

Top Industrial Segments

<table>
<thead>
<tr>
<th>Segment</th>
<th>% of 2009 Ind. Sales</th>
</tr>
</thead>
<tbody>
<tr>
<td>Non-Manufacturing</td>
<td>16.0%</td>
</tr>
<tr>
<td>Chemicals</td>
<td>15.4%</td>
</tr>
<tr>
<td>Paper</td>
<td>12.8%</td>
</tr>
<tr>
<td>Primary Metals</td>
<td>7.9%</td>
</tr>
<tr>
<td>Stone, Clay, Glass</td>
<td>6.3%</td>
</tr>
<tr>
<td>Textile</td>
<td>6.3%</td>
</tr>
</tbody>
</table>

Top Commercial Segments

<table>
<thead>
<tr>
<th>Segment</th>
<th>% of 2009 Com. Sales</th>
</tr>
</thead>
<tbody>
<tr>
<td>Office</td>
<td>24.6%</td>
</tr>
<tr>
<td>Retail</td>
<td>14.4%</td>
</tr>
<tr>
<td>Education</td>
<td>12.0%</td>
</tr>
<tr>
<td>Healthcare</td>
<td>10.3%</td>
</tr>
<tr>
<td>Restaurant</td>
<td>6.6%</td>
</tr>
<tr>
<td>Grocery</td>
<td>5.7%</td>
</tr>
</tbody>
</table>
Projected 2010 Retail Sales Growth = 18%
(kWh sales data is weather-normal)

Assumptions:
- Major industrial customer additions and expansions
- Increase in export activity creates upside potential for industrial activity
- Continued inward migration
- Decline in excess housing inventories
- Continuing to see increases in office vacancy rates

* Source: Moody’s Economy.com
Participants
- Chemicals, Steel, Stone, Clay & Glass, Auto Manufacturers, Paper, Railroads, Banks, and several economists

Conclusions
- Economy has stabilized over past 4 - 5 months
  - Rise in existing home sales, though no increase in new home construction
  - Increase in steel, chemical capacity utilization
- Economic growth in 2010 expected to be muted (approximately 2%)
  - Six-month outlook: no enthusiasm for growth
  - 12-18 months: more optimism for growth
- Sustained recovery will require the growth of private sector jobs
  - 3% GDP growth needed to increase employment
  - Small business leads the way
- Southeast better positioned than other regions
  - Opportunities arise from global economic growth, consolidation in manufacturing/competitive facilities and low dollar
Annual Guidance = $2.30 - $2.36 per share

Q1 Estimate = $0.42 per share
Primary objective: create value for shareholders through:

- Return on Equity
- Financial Integrity / ‘A’ Credit Quality
- Dividend Growth
- Earnings Per Share Growth
Moving forward to 2010 and beyond

- Committed to business model and long-term future of the Southeast
  - $14.5B budgeted for capital investment in traditional business for 2010 – 2012
    - More than 4000MW of new generation planned
    - Cleaner fleet of existing plants
    - 4.5 million Smart Meters planned by 2012
A New Energy Partnership

Southern Company and Ted Turner:

- Southern Co.: Project development and construction expertise
- Turner: Land resources (2 million acres) and environmental leadership
- Actively evaluating new energy projects
2010 Regulatory Calendar

Georgia Power
- Fuel Case Decision
- General Rate Case Filing
- General Rate Case Decision

Alabama Power
- Annual RSE and Environmental Filings

Mississippi Power
- Annual ECO Filing
- Kemper Co IGCC Phase II Decision
- Annual Fuel Filing
- Annual PEP Filing

Gulf Power
- Annual Clause Filings
Q4’09 vs. Q4’08 Earnings Drivers

- Retail Sales: -$0.02
- D&A: -$0.03
- Parent / Other: -$0.01
- Shares: -$0.01
- AFUDC: +0.03
- Non-fuel O&M: +0.05
- Weather: +0.01
- Retail Revenue Impacts: +0.05
- Southern Power: +0.01

Q4 2009: $0.31
Q4 2008, Ex-Items*: $0.26

*Excludes 2¢ impact of Leveraged Lease Adjustment; EPS as reported under GAAP = $0.24
## Capital Expenditures

### Traditional Operating Companies by Function

<table>
<thead>
<tr>
<th>($ in billions)</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>New Generation</td>
<td>$1.6</td>
<td>$1.4</td>
<td>$1.8</td>
<td>$4.8</td>
</tr>
<tr>
<td>F/H Retrofits</td>
<td>0.3</td>
<td>0.4</td>
<td>0.5</td>
<td>1.2</td>
</tr>
<tr>
<td>Environmental</td>
<td>0.5</td>
<td>0.7</td>
<td>1.2</td>
<td>2.4</td>
</tr>
<tr>
<td>Nuclear Fuel/Retro</td>
<td>0.5</td>
<td>0.5</td>
<td>0.5</td>
<td>1.4</td>
</tr>
<tr>
<td>Trans and Dist</td>
<td>1.2</td>
<td>1.3</td>
<td>1.7</td>
<td>4.2</td>
</tr>
<tr>
<td>Other/General</td>
<td>0.2</td>
<td>0.1</td>
<td>0.1</td>
<td>0.4</td>
</tr>
<tr>
<td>Traditional OpCos</td>
<td>$4.3</td>
<td>$4.4</td>
<td>$5.8</td>
<td>$14.5</td>
</tr>
</tbody>
</table>

*Totals may not add due to rounding*