

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-1 FORM 1041, GRANTOR TRUST**  
**January 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u>	<u>Severance</u>	<u>Net</u>	<u>Cost</u>	
	<u>Income</u>	<u>Tax</u>	<u>Royalty</u>	<u>Depletion</u>	<u>Production</u>
			<u>Payment</u>	<u>Factor *</u>	
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .002843	\$ .000226	\$ .002617	-	.000051 BBLs
2. Gas	<u>.031172</u>	<u>.002540</u>	<u>.028632</u>	-	.016491 MCF
3. Total Oil and Gas for Month	<u>\$ .034015</u>	<u>\$ .002766</u>	<u>\$ .031249</u> <b>A</b>	.010135	

\* Percentage Depletion Per Unit of \$0.005102 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000015 <b>B</b>
2. Administrative Expense	.001301 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .029963
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .029963</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-2 FORM 1041, GRANTOR TRUST**  
**February 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u>	<u>Severance</u>	<u>Net</u>	<u>Cost</u>	
	<u>Income</u>	<u>Tax</u>	<u>Royalty</u>	<u>Depletion</u>	<u>Production</u>
			<u>Payment</u>	<u>Factor *</u>	
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .000631	\$ .000056	\$ .000575	-	.000013 BBLs
2. Gas	<u>.043436</u>	<u>.002999</u>	<u>.040437</u>	-	.019530 MCF
3. Total Oil and Gas for Month	<u>\$ .044067</u>	<u>\$ .003055</u>	<u>\$ .041012 A</u>	.012002	

\* Percentage Depletion Per Unit of \$0.006610 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000027 <b>B</b>
2. Administrative Expense	.004068 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .036971
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .036971</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-3 FORM 1041, GRANTOR TRUST**  
**March 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor * </u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001504	\$ .000125	\$ .001379	-	.000032 BBLs
2. Gas	<u>.036395</u>	<u>.001292</u>	<u>.035103</u>	-	.015014 MCF
3. Total Oil and Gas for Month	<u>\$ .037899</u>	<u>\$ .001417</u>	<u>\$ .036482 A</u>	.014185	

\* Percentage Depletion Per Unit of \$0.005685 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000035 B
2. Administrative Expense	.004366 C

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .032151
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .032151</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-4 FORM 1041, GRANTOR TRUST**  
**April 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001605	\$ .000135	\$ .001470	-	.000041 BBLs
2. Gas	<u>.013432</u>	<u>.001112</u>	<u>.012320</u>	-	.008310 MCF
3. Total Oil and Gas for Month	<u>\$ .015037</u>	<u>\$ .001247</u>	<u>\$ .013790</u> <b>A</b>	.007851	

\* Percentage Depletion Per Unit of \$0.002256 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000027 <b>B</b>
2. Administrative Expense	.005521 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .008296
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .008296</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-5 FORM 1041, GRANTOR TRUST**  
**May 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001388	\$ .000124	\$ .001264	-	.000066 BBLs
2. Gas	<u>.006269</u>	<u>.000497</u>	<u>.005772</u>	-	.007630 MCF
3. Total Oil and Gas for Month	<u>\$ .007657</u>	<u>\$ .000621</u>	<u>\$ .007036 A</u>	.007208	

\* Percentage Depletion Per Unit of \$0.001149 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000011 <b>B</b>
2. Administrative Expense	.002786 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .004261
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .004261</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-6 FORM 1041, GRANTOR TRUST**  
**June 2020**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .000000	\$ .000000	\$ .000000	-	.000000 BBLs
2. Gas	<u>.000000</u>	<u>.000000</u>	<u>.000000</u>	-	.000000 MCF
3. Total Oil and Gas for Month	<u>\$ .000000</u>	<u>\$ .000000</u>	<u>\$ .000000</u> <b>A</b>	.000000	

\* Percentage Depletion Per Unit of \$0.000000 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000006 <b>B</b>
2. Administrative Expense	.002305 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ -.002299
2. Reconciling Items	<u>.002299</u>
3. Cash Distribution Per Unit	<u>\$ .000000</u>