

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-1 FORM 1041, GRANTOR TRUST**  
**January 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u>	<u>Severance</u>	<u>Net</u>	<u>Cost</u>	
	<u>Income</u>	<u>Tax</u>	<u>Royalty</u>	<u>Depletion</u>	<u>Production</u>
			<u>Payment</u>	<u>Factor *</u>	
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001384	\$ .000172	\$ .001212	-	.000043 BBLs
2. Gas	<u>.054806</u>	<u>-.005535</u>	<u>.060341</u>	-	.016903 MCF
3. Total Oil and Gas for Month	<u>\$ .056190</u>	<u>\$ -.005363</u>	<u>\$ .061553 A</u>	.015970	

\* Percentage Depletion Per Unit of \$0.008429 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000003 <b>B</b>
2. Administrative Expense	.002957 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .058599
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .058599</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-2 FORM 1041, GRANTOR TRUST**  
**February 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a ) Gross Income	( b ) Severance Tax	( c ) Net Royalty Payment	( d ) Cost Depletion Factor *	( e ) Production
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001913	\$ .000191	\$ .001722	-	.000052 BBLs
2. Gas	<u>.056411</u>	<u>.000764</u>	<u>.055647</u>	-	.020583 MCF
3. Total Oil and Gas for Month	<u>\$ .058324</u>	<u>\$ .000955</u>	<u>\$ .057369</u> <b>A</b>	.019446	

\* Percentage Depletion Per Unit of \$0.008749 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000003 <b>B</b>
2. Administrative Expense	.002710 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .054662
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .054662</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-3 FORM 1041, GRANTOR TRUST**  
**March 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a ) Gross Income	( b ) Severance Tax	( c ) Net Royalty Payment	( d ) Cost Depletion Factor *	( e ) Production
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001119	\$ .000244	\$ .000875	-	.000027 BBLs
2. Gas	<u>.069482</u>	<u>.013088</u>	<u>.056394</u>	-	.029230 MCF
3. Total Oil and Gas for Month	<u>\$ .070601</u>	<u>\$ .013332</u>	<u>\$ .057269</u> <b>A</b>	.035849	

\* Percentage Depletion Per Unit of \$0.010590 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000004 <b>B</b>
2. Administrative Expense	.004230 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .053043
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .053043</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-4 FORM 1041, GRANTOR TRUST**  
**April 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001240	\$ .000236	\$ .001004	-	.000026 BBLs
2. Gas	<u>.121922</u>	<u>.021946</u>	<u>.099976</u>	-	.025680 MCF
3. Total Oil and Gas for Month	<u>\$ .123162</u>	<u>\$ .022182</u>	<u>\$ .100980 A</u>	.031496	

\* Percentage Depletion Per Unit of \$0.018474 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000003 <b>B</b>
2. Administrative Expense	.005189 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .095794
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .095794</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-5 FORM 1041, GRANTOR TRUST**  
**May 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross</u> <u>Income</u>	<u>Severance</u> <u>Tax</u>	<u>Net</u> <u>Royalty</u> <u>Payment</u>	<u>Cost</u> <u>Depletion</u> <u>Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .003883	\$ .000739	\$ .003144	-	.000075 BBLs
2. Gas	<u>.047868</u>	<u>.008616</u>	<u>.039252</u>	-	.022169 MCF
3. Total Oil and Gas for Month	<u>\$ .051751</u>	<u>\$ .009355</u>	<u>\$ .042396 A</u>	.027189	

\* Percentage Depletion Per Unit of \$0.007763 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000002 <b>B</b>
2. Administrative Expense	.002059 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .040339
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .040339</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-6 FORM 1041, GRANTOR TRUST**  
**June 2021**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a ) Gross Income	( b ) Severance Tax	( c ) Net Royalty Payment	( d ) Cost Depletion Factor *	( e ) Production
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001972	\$ .000375	\$ .001597	-	.000039 BBLs
2. Gas	<u>.021160</u>	<u>.003809</u>	<u>.017351</u>	-	.011487 MCF
3. Total Oil and Gas for Month	<u>\$ .023132</u>	<u>\$ .004184</u>	<u>\$ .018948 A</u>	.014088	

\* Percentage Depletion Per Unit of \$0.003470 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000003 <b>B</b>
2. Administrative Expense	.001336 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .017615
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .017615</u>