

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-1 FORM 1041, GRANTOR TRUST**  
**January 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001988	\$ .000195	\$ .001793	-	.000026 BBLs
2. Gas	<u>.050435</u>	<u>.004957</u>	<u>.045478</u>	-	.013751 MCF
3. Total Oil and Gas for Month	<u>\$ .052423</u>	<u>\$ .005152</u>	<u>\$ .047271 A</u>	.004715	

\* Percentage Depletion Per Unit of \$0.007863 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000001 <b>B</b>
2. Administrative Expense	.001053 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .046219
2. Reconciling Items	<u>-.000002</u>
3. Cash Distribution Per Unit	<u>\$ .046217</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-2 FORM 1041, GRANTOR TRUST**  
**February 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .000784	\$ .000079	\$ .000705	-	.000010 BBLs
2. Gas	<u>.034237</u>	<u>.003423</u>	<u>.030814</u>	-	.009149 MCF
3. Total Oil and Gas for Month	<u>\$ .035021</u>	<u>\$ .003502</u>	<u>\$ .031519 A</u>	.003137	

\* Percentage Depletion Per Unit of \$0.005253 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000004 <b>B</b>
2. Administrative Expense	.004872 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .026651
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .026651</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-3 FORM 1041, GRANTOR TRUST**  
**March 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .000000	\$ .000000	\$ .000000	-	.000000 BBLs
2. Gas	.000000	.000000	.000000	-	.000000 MCF
3. Total Oil and Gas for Month	\$ .000000	\$ .000000	\$ .000000 <b>A</b>	.000000	

\* Percentage Depletion Per Unit of \$0.00 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000005 <b>B</b>
2. Administrative Expense	.003368 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ -.003363
2. Reconciling Items	.003363
3. Cash Distribution Per Unit	\$ .000000

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-4 FORM 1041, GRANTOR TRUST**  
**April 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .000563	\$ .000056	\$ .000507	-	.000007 BBLs
2. Gas	<u>.012050</u>	<u>.001203</u>	<u>.010847</u>	-	.003692 MCF
3. Total Oil and Gas for Month	<u>\$ .012613</u>	<u>\$ .001259</u>	<u>\$ .011354 A</u>	.001647	

\* Percentage Depletion Per Unit of \$0.001892 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000003 <b>B</b>
2. Administrative Expense	.007361 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .003996
2. Reconciling Items	<u>-.003996</u>
3. Cash Distribution Per Unit	<u>\$ .000000</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-5 FORM 1041, GRANTOR TRUST**  
**May 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .001656	\$ .000170	\$ .001486	-	.000020 BBLs
2. Gas	<u>.042897</u>	<u>.004270</u>	<u>.038627</u>	-	.012904 MCF
3. Total Oil and Gas for Month	<u>\$ .044553</u>	<u>\$ .004440</u>	<u>\$ .040113 A</u>	.005758	

\* Percentage Depletion Per Unit of \$0.006683 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000000 <b>B</b>
2. Administrative Expense	.001966 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .038147
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .038147</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-6 FORM 1041, GRANTOR TRUST**  
**June 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .003769	\$ .000404	\$ .003365	-	.000047 BBLs
2. Gas	.087619	.008621	.078998	-	.023939 MCF
3. Total Oil and Gas for Month	\$ .091388	\$ .009025	\$ .082363 <b>A</b>	.010683	

\* Percentage Depletion Per Unit of \$0.013708 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000001 <b>B</b>
2. Administrative Expense	.001721 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .080643
2. Reconciling Items	.000000
3. Cash Distribution Per Unit	\$ .080643

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-7 FORM 1041, GRANTOR TRUST**  
**July 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .005025	\$ .000530	\$ .004495	-	.000060 BBLs
2. Gas	<u>.112207</u>	<u>.011111</u>	<u>.101096</u>	-	.029928 MCF
3. Total Oil and Gas for Month	<u>\$ .117232</u>	<u>\$ .011641</u>	<u>\$ .105591 A</u>	.013355	

\* Percentage Depletion Per Unit of \$0.017585 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000006 <b>B</b>
2. Administrative Expense	.001681 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .103916
2. Reconciling Items	<u>.000001</u>
3. Cash Distribution Per Unit	<u>\$ .103917</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-8 FORM 1041, GRANTOR TRUST**  
**August 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .003181	\$ .000319	\$ .002862	-	.000038 BBLs
2. Gas	.099885	.010054	.089831	-	.026861 MCF
3. Total Oil and Gas for Month	\$ .103066	\$ .010373	\$ .092693 <b>A</b>	.011987	

\* Percentage Depletion Per Unit of \$0.015460 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000009 <b>B</b>
2. Administrative Expense	.002536 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .090166
2. Reconciling Items	.000000
3. Cash Distribution Per Unit	\$ .090166



**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-9 FORM 1041, GRANTOR TRUST**  
**September 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

( a )	( b )	( c )	( d )	( e )	
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .004821	\$ .000555	\$ .004266	-	.000052 BBLS
2. Gas	<u>.102651</u>	<u>.010322</u>	<u>.092329</u>	-	.029776 MCF
3. Total Oil and Gas for Month	<u>\$ .107472</u>	<u>\$ .010877</u>	<u>\$ .096595 A</u>	.013287	

\* Percentage Depletion Per Unit of \$0.016121 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000011 <b>B</b>
2. Administrative Expense	.001981 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .094625
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$ .094625</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-10 FORM 1041, GRANTOR TRUST**  
**October 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .004308	\$ .000394	\$ .003914	-	.000046 BBLs
2. Gas	.104894	.010468	.094426	-	.030275 MCF
3. Total Oil and Gas for Month	\$ .109202	\$ .010862	\$ .098340 <b>A</b>	.013510	

\* Percentage Depletion Per Unit of \$0.016380 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000011 <b>B</b>
2. Administrative Expense	.001415 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .096936
2. Reconciling Items	.000000
3. Cash Distribution Per Unit	\$ .096936

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-11 FORM 1041, GRANTOR TRUST**  
**November 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a ) <u>Gross Income</u>	( b ) <u>Severance Tax</u>	( c ) <u>Net Royalty Payment</u>	( d ) <u>Cost Depletion Factor *</u>	( e ) <u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .005026	\$ .000449	\$ .004577	-	.000054 BBLs
2. Gas	<u>.118393</u>	<u>.011395</u>	<u>.106998</u>	-	.015541 MCF
3. Total Oil and Gas for Month	<u>\$ .123419</u>	<u>\$ .011844</u>	<u>\$ .111575 A</u>	.006935	

\* Percentage Depletion Per Unit of \$0.018513 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000010 <b>B</b>
2. Administrative Expense	.001716 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME  
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .109869
2. Reconciling Items	<u>-.000001</u>
3. Cash Distribution Per Unit	<u>\$ .109868</u>

**SAN JUAN BASIN ROYALTY TRUST**  
**EIN: 75-6279898**  
**SCHEDULE B-12 FORM 1041, GRANTOR TRUST**  
**December 2013**

**PART I**  
**ROYALTY INFORMATION PER UNIT**

<u>Source</u>	( a )	( b )	( c )	( d )	( e )
	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
<b>San Juan Basin Properties</b>					
<b>New Mexico</b>					
1. Oil	\$ .004066	\$ .000436	\$ .003630	-	.000047 BBLs
2. Gas	<u>.105771</u>	<u>.010602</u>	<u>.095169</u>	-	.029552 MCF
3. Total Oil and Gas for Month	<u>\$ .109837</u>	<u>\$ .011038</u>	<u>\$ .098799 A</u>	.013187	

\* Percentage Depletion Per Unit of \$0.016476 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

**PART II**  
**OTHER INCOME AND EXPENSE PER UNIT**

<u>Item</u>	<u>Total</u>
1. Interest Income	.000012 <b>B</b>
2. Administrative Expense	.003025 <b>C</b>

**PART III**  
**RECONCILIATION OF TAXABLE INCOME**  
**AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$ .095786
2. Reconciling Items	<u>-.000001</u>
3. Cash Distribution Per Unit	<u>\$ .095785</u>