SUNCOKE ENERGY, INC. REPORTS RECORD SECOND QUARTER 2023 RESULTS

8/1/2023

- Second quarter 2023 net income attributable to SXC was \$20.4 million, or \$0.24 per share; Year-to-date net income attributable to SXC was \$36.7 million, or \$0.43 per share
- Consolidated Adjusted EBITDA(1) for the quarter was \$74.0 million, an increase of \$2.7 million versus the prior year period; Year-to-date Consolidated Adjusted EBITDA was \$141.1 million
- Increased quarterly dividend to 10 cents per share; a 25% increase
- Well positioned to achieve high end of full-year 2023 Consolidated Adjusted EBITDA guidance range of \$250 million to \$265 million

LISLE, Ill., Aug. 1, 2023 /PRNewswire/ -- SunCoke Energy, Inc. (NYSE: SXC) today reported record second quarter 2023 results, reflecting strong performance from our cokemaking and logistics segments.

"We are pleased with the continued strong performance across our operating segments, which drove our record second quarter financial results. Our domestic coke plants ran at full capacity and delivered excellent results for the quarter. Our logistics segment experienced lower volumes during the quarter due to weaker market conditions," said Katherine Gates, President of SunCoke Energy, Inc. "Recognizing both strong first half performance and volatile commodity market conditions, we now expect full-year results at the high end of our 2023 Consolidated Adjusted EBITDA guidance range. Additionally, our Board of Directors approved a 25% increase in quarterly dividends, from 8 cents to 10 cents per share, effective the next quarterly payment on September 1st."

SECOND QUARTER CONSOLIDATED RESULTS

	Th	ree Months Ended J	une 30,
(Dollars in millions)	2023	2022	lncrease (decrease)
			4

Revenues stributable to SXC stri	\$ \$ \$	534.4 20.4 74.0	\$ \$ \$ \$	501.9 18.0 71.3		\$	32.5 2.4 2.7
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(1) See definition of Adjusted EBITDA and reconciliation elsewhere in this release.

Revenues in the second quarter of 2023 increased \$32.5 million as compared to the same prior year period, primarily driven by the pass-through of higher coal prices on our long-term, take-or-pay agreements and higher coke sales volumes due to timing.

Net income attributable to SXC increased \$2.4 million from the same prior year period, primarily driven by favorable coal-to-coke yields and higher coke sales volumes due to timing, partially offset by lower contribution margin on non-contracted blast coke sales.

Adjusted EBITDA increased \$2.7 million as compared to the same prior year period, primarily driven by favorable coal-to-coke yields and higher coke sales volumes due to timing, partially offset by lower contribution margin on non-contracted blast coke sales.

SECOND QUARTER SEGMENT RESULTS

Domestic Coke

Domestic Coke consists of cokemaking facilities and heat recovery operations at our Jewell, Indiana Harbor, Haverhill, Granite City and Middletown plants.

	Thr	ee Months Ende	d lune 30.	
(Dollars in millions, except per ton amounts)	2023			
Revenues Adjusted EBITDA(1) Sales volumes (thousands of tons)	\$ 505. \$ 68. 1,04	2 \$ 64.3	\$ 33.4 \$ 3.9 36	
Adjusted EBITDA per ton(2)	\$ 65.3	9 \$ 63.85	\$ 1.54	

(1) See definition of Adjusted EBITDA and reconciliation elsewhere in this release.

(2) Reflects Domestic Coke Adjusted EBITDA divided by Domestic Coke sales volumes.

Revenues increased \$33.4 million as compared to the same prior year period primarily driven by the pass-through of higher coal prices on our long-term, take-or-pay agreements and higher coke sales volumes due to timing.

Adjusted EBITDA increased \$3.9 million as compared to the same prior year period primarily driven by favorable coal-to-coke yields and higher coke sales volumes due to timing, partially offset by lower contribution margin on non-contracted blast coke sales.

Logistics

Logistics consists of the handling and mixing services of coal and other aggregates at our Convent Marine Terminal ("CMT"), Lake Terminal, and Kanawha River Terminals ("KRT").

	Three	/lonths Ended Ju	une 30,
(Dollars in millions, except per ton amounts)	2023	2022	Increase (decrease)
Revenues Intersegment sales Adjusted EBITDA(1) Tons handled (thousands of tons)(2)	\$ 19.7 \$ 5.1 \$ 11.7 5,191	\$ 19.8 \$ 7.3 \$ 12.5 5,809	\$ (0.1) \$ (2.2) \$ (0.8) (618)

See definition of Adjusted EBITDA and reconciliation elsewhere in this release. Reflects inbound tons handled during the period.

Revenues and Adjusted EBITDA decreased by \$0.1 million and \$0.8 million, respectively, as compared to the same prior year period primarily driven by lower transloading volumes, partially offset by higher pricing.

Brazil Coke

Brazil Coke consists of a cokemaking facility in Vitória, Brazil, which we operate for an affiliate of ArcelorMittal.

Revenues were \$8.8 million during the second quarter 2023, which were lower than revenues of \$9.6 million in the second guarter 2022. Adjusted EBITDA was \$2.3 million during the second guarter 2023, which was lower than Adjusted EBITDA of \$3.9 million in the second quarter 2022. The decreases were primarily driven by the absence of technology fees which expired at the end of 2022.

Corporate and Other

Corporate and Other, which includes activity from our legacy coal mining business, was \$8.2 million during the second quarter 2023, which was lower than \$9.4 million during the second quarter 2022. The decrease was primarily due to lower employee related expenses.

2023 OUTLOOK

Our 2023 guidance is as follows:

- Domestic Coke total production is expected to be approximately 4.0 million tons
- Consolidated Net Income is expected to be between \$59 million and \$76 million
- Consolidated Adjusted EBITDA is expected to be on the high end of \$250 million and \$265 million
- Capital expenditures are projected to be approximately \$95 million
- Operating cash flow is estimated to be between \$200 million to \$215 million
- Cash taxes are projected to be between \$12 million to \$16 million

RELATED COMMUNICATIONS

We will host our quarterly earnings call at 11:00 a.m. Eastern Time (10:00 a.m. Central Time) today. The conference call will be webcast live and archived for replay in the Investors section of www.suncoke.com. Investors and analysts may participate in this call by dialing 1-833-470-1428 in the U.S. or 1-404-975-4839 if outside the U.S., access code 312870.

SUNCOKE ENERGY, INC.

SunCoke Energy, Inc. (NYSE: SXC) supplies high-quality coke to domestic and international customers. Our coke is used in the blast furnace production of steel as well as the foundry production of casted iron, with the majority of sales under long-term, take-or-pay contracts. We also export coke to overseas customers seeking high-quality product for their blast furnaces. Our process utilizes an innovative heat-recovery technology that captures excess heat for steam or electrical power generation and draws upon more than 60 years of cokemaking experience to operate our facilities in Illinois, Indiana, Ohio, Virginia and Brazil. Our logistics business provides export and domestic material handling services to coke, coal, steel, power and other bulk customers. The logistics terminals have the collective capacity to mix and transload more than 40 million tons of material each year and are strategically located to reach Gulf Coast, East Coast, Great Lakes and international ports. To learn more about SunCoke Energy, Inc., visit our website at **www.suncoke.com**.

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SunCoke routinely announces material information to investors and the marketplace using press releases, Securities and Exchange Commission filings, public conference calls, webcasts and SunCoke's website at http://www.suncoke.com/English/investors/sxc. The information that SunCoke posts to its website may be deemed to be material. Accordingly, SunCoke encourages investors and others interested in SunCoke to routinely monitor and review the information that SunCoke posts on its website, in addition to following SunCoke's press releases, Securities and Exchange Commission filings and public conference calls and webcasts.

NON-GAAP FINANCIAL MEASURES

In addition to U.S. GAAP measures, this press release contains certain non-GAAP financial measures. These non-GAAP financial measures should not be considered as alternatives to the measures derived in accordance with U.S. GAAP. Non-GAAP financial measures have important limitations as analytical tools, and you should not consider them in isolation or as substitutes for results as reported under U.S. GAAP. Additionally, other companies may calculate non-GAAP metrics differently than we do, thereby limiting their usefulness as a comparative measure. Because of these and other limitations, you should consider our non-GAAP measures only as supplemental to other U.S. GAAP-based financial performance measures, including revenues and net income. Reconciliations to the most comparable GAAP financial measures are included following the presentation of financial and operating results included at the end of this press release.

DEFINITIONS

- Adjusted EBITDA represents earnings before interest, taxes, depreciation and amortization ("EBITDA"), adjusted for any impairments, restructuring costs, gains or losses on extinguishment of debt, and/or transaction costs ("Adjusted EBITDA"). EBITDA and Adjusted EBITDA do not represent and should not be considered alternatives to net income or operating income under GAAP and may not be comparable to other similarly titled measures in other businesses. Management believes Adjusted EBITDA is an important measure in assessing operating performance. Adjusted EBITDA provides useful information to investors because it highlights trends in our business that may not otherwise be apparent when relying solely on GAAP measures and because it eliminates items that have less bearing on our operating performance. EBITDA and Adjusted EBITDA are not measures calculated in accordance with GAAP, and they should not be considered a substitute for net income, or any other measure of financial performance presented in accordance with GAAP.
- <u>Adjusted EBITDA attributable to SXC</u> represents Adjusted EBITDA less Adjusted EBITDA attributable to noncontrolling interests.

FORWARD-LOOKING STATEMENTS

This press release and related conference call contain "forward-looking statements" (as defined in Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended). Forward-looking statements often may be identified by the use of such words as "believe," "expect," "plan," "project," "intend," "anticipate," "estimate," "predict," "potential," "continue," "may," "will," "should," or the negative of these terms, or similar expressions. However, the absence of these words or similar expressions does not mean that a statement is not forward-looking. Any statements made in this press release or during the related conference call that are not statements of historical fact, including statements about our full-year 2023 guidance and our ability to achieve the high end of the 2023 Consolidated Adjusted EBITDA guidance range, our ability to execute on our 2023 key initiatives, the amount and timing of our quarterly dividend, the timing and anticipated expenses of our foundry expansion project, the ability of our domestic coke plants to continue to operate at full capacity, future sales commitments, and our export coke market expectations, are forward-looking statements and should be evaluated as such. Forward-looking statements represent only our beliefs regarding future events, many of which are inherently uncertain and involve significant known and unknown risks and uncertainties (many of which are beyond the control of SunCoke) that could cause our actual results and financial condition to differ materially from the anticipated results and financial condition indicated in such forward-looking statements. These risks and uncertainties include, but are not limited to, the risks and uncertainties described in Item 1A ("Risk Factors") of our Annual Report on Form 10-K for the most recently completed fiscal year, as well as those described from time to time in our other reports and filings with the Securities and Exchange Commission (SEC).

In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, SunCoke has included in its filings with the Securities and Exchange Commission cautionary language identifying important factors (but not necessarily all the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by SunCoke. For information concerning these factors and other important information regarding the matters discussed in this press release and related conference call, see SunCoke's Securities and Exchange Commission filings, copies of which are available free of charge on SunCoke's website at **www.suncoke.com** or on the SEC's website at **www.sec.gov**. All forward-looking statements included in this press release and related conference call are expressly qualified in their entirety by such cautionary statements. Unpredictable or unknown factors not discussed in this press release and related conference call also could have material adverse effects on forward-looking statements.

Forward-looking statements are not guarantees of future performance, but are based upon the current knowledge, beliefs and expectations of SunCoke management, and upon assumptions by SunCoke concerning future conditions, any or all of which ultimately may prove to be inaccurate. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. SunCoke does not intend, and expressly disclaims any obligation, to update or alter its forward-looking statements (or associated cautionary language), whether as a result of new information, future events, or otherwise, after the date of this press release

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SunCoke Energy, Inc. Consolidated Statements of Income (Unaudited)

	Three Months Ended June 30, 2023 2022				Months Er 023	1	ne 30, 22	
Devenues	(Dolla	ars and sh	ares in I	millions,	excep	t per shar	e amou	ints)
Revenues Sales and other operating revenue Costs and operating expenses	\$	534.4	\$	501.9	\$	1,022.2	\$	941.7
Costs and operating expenses Cost of products sold and operating expenses Selling, general and administrative expenses Depreciation and amortization expense		443.1 17.4 36.4		411.8 19.8 35.8		845.1 36.2 71.7		749.8 37.8 71.0
Total costs and operating expenses		496.9		467.4		953.0		858.6
Operating income		37.5 7.2		34.5		69.2		83.1 16.3
Interest expense, net Income before income tax expense		30.3		8.3 26.2		<u>14.4</u> 54.8		66.8
Income tax expense Net income		<u>8.3</u> 22.0		<u>7.2</u> 19.0		<u>15.1</u> 39.7		<u>17.2</u> 49.6
Less: Net income attributable to noncontrolling interests		1.6		1.0		3.0		2.1
Net income attributable to SunCoke Energy, Inc.	\$	20.4	\$	18.0	\$	36.7	\$	47.5
Earnings attributable to SunCoke Energy, Inc. per common share: Basic Diluted Weighted average number of common charge	\$	0.24 0.24	\$	0.21 0.21	\$	0.43 0.43	\$	0.57 0.56
Weighted average number of common shares outstanding: Basic Diluted		84.7 84.9		83.9 84.6		84.6 84.9		83.7 84.4

SunCoke Energy, Inc. Consolidated Balance Sheets

	June 30, 202		31, 2022
Assets		ars in millions, exce ar value amounts)	pt
Cash and cash equivalents Receivables, net Inventories Other current assets		78.2 \$ 96.9 00.4 7.3	90.0 104.8 175.2 <u>4.0</u>
Total current assets Properties, plants and equipment (net of accumulated depreciation of \$1,344.3 million and \$1,276.0 million at June 30, 2023 and December 31, 2022,	38	32.8	374.0
respectively) Intangible assets, net Deferred charges and other assets	1	08.4 32.1 20.1	1,229.3 33.2 18.1
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Total assets	\$	1,643.4	\$	1,654.6
Liabilities and Equity Accounts payable	\$	173.9	\$	159.3
Accrued liabilities Current portion of financing obligation		43.7 3.4		60.8 3.3
Income tax payable		1.5		0.6
Total current liabilities Long-term debt and financing obligation		<u>222.5</u> 493.0		224.0 528.9
Accrual for black lung benefits Retirement benefit liabilities		53.2 15.6		52.2 16.4
Deferred income taxes		178.4		172.3
Asset retirement obligations Other deferred credits and liabilities		13.6 24.7		13.4 24.7
Total liabilities		1,001.0		1,031.9
Equity Preferred stock, \$0.01 par value. Authorized 50,000,000 shares; no issued				
shares at both June 30, 2023 and December 31, 2022		—		_
Common stock, \$0.01 par value. Authorized 300,000,000 shares; issued 99,160,699 and 98,815,780 shares at June 30, 2023 and December 31,				
2022, respectively Treasury stock, 15,404,482 shares at both June 30, 2023 and December 31,		1.0		1.0
2022		(184.0) 727.9		(184.0)
Additional paid-in capital Accumulated other comprehensive loss		(12.4)		728.1 (13.0)
Retained earnings Total SunCoke Energy, Inc. stockholders' equity		76.5		53.5 585.6
Noncontrolling interest		33.4		37.1
Total equity Total liabilities and equity	\$	642.4	\$	622.7 1,654.6
Fota habilities and equity	·		1	

SunCoke Energy, Inc. Consolidated Statements of Cash Flows (Unaudited)

	Six Months Ended June 30 2023 2022			
Cach Flows from Operating Activities		Dollars in n		.∠
Cash Flows from Operating Activities Net income Adjustments to reconcile net income to net cash provided by operating activities:	\$	39.7	\$	49.6
Depreciation and amortization expense Deferred income tax expense Share-based compensation expense		71.7 6.1 3.2		71.0 9.2 3.0
Changes in working capital pertaining to operating activities: Receivables, net Inventories Accounts payable Accrued liabilities Income taxes Other operating activities		7.6 (25.2) 15.1 (17.4) 0.9 (2.8)		(30.5) (66.1) 31.9 (0.9) 0.8 (1.8)
Net cash provided by operating activities Cash Flows from Investing Activities Capital expenditures Other investing activities		98.9 (50.4) 0.4		(34.0)
Net cash used in investing activities Cash Flows from Financing Activities Proceeds from revolving facility Repayment of revolving facility Repayment of financing obligation Dividends paid		(50.0) 222.0 (257.0) (1.7) (13.9)		(34.0) 327.0 (342.0) (1.6) (10.3)
Cash distribution to noncontrolling interests Other financing activities Net cash used in financing activities Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period		(13.9) (6.7) (3.4) (60.7) (11.8) 90.0		(10.3) (4.4) (1.3) (32.6) (0.4) 63.8
				8

Cash and cash equivalents at end of period	\$ 78.2	\$ 63.4
Supplemental Disclosure of Cash Flow Information Interest paid Income taxes paid	\$ 13.3 8.0	\$ 14.2 7.2

SunCoke Energy, Inc. Segment Financial and Operating Data

The following tables set forth financial and operating data for the three and six months ended June 30, 2023 and 2022, respectively:

	Three Months Ended June 30,			ne 30,	Six	Months En	nded June 30,	
	202	23	202	22	20)23	20)22
		(Dollar	s in mill	ions, exce	ot per	ton amour	ts)	
Sales and Other Operating Revenues: Domestic Coke Brazil Coke Logistics Logistics intersegment sales Elimination of intersegment sales	\$	505.9 8.8 19.7 5.1 (5.1)	\$	472.5 9.6 19.8 7.3 (7.3)	\$	964.7 16.7 40.8 11.3 (11.3)	\$	884.1 19.0 38.6 14.8 (14.8)
Total sales and other operating revenues	\$	534.4	\$	501.9	\$	1,022.2	\$	941.7
Adjusted EBITDA(1): Domestic Coke Brazil Coke Logistics Corporate and Other, net	\$	68.2 2.3 11.7 (8.2)	\$	64.3 3.9 12.5 (9.4)	\$	128.6 4.7 25.2 (17.4)	\$	140.3 8.1 25.1 (18.4)
Total Adjusted EBITDA	\$	74.0	\$	71.3	\$	141.1	\$	155.1
Coke Óperating Data: Domestic Coke capacity utilization(2) Domestic Coke production volumes		100 %		100 %		100 %		99 %
(thousands of tons) Domestic Coke sales volumes (thousands		998		997		1,992		1,972
of tons) Domestic Coke Adjusted EBITDA per ton(3) Brazilian Coke production—operated facility	\$	1,043 65.39	\$	1,007 63.85	\$	1,993 64.53	\$	1,969 71.25
(thousands of tons)		396		406		794		825
Logistics Operating Data: Tons handled (thousands of tons)		5,191		5,809		10,500		11,045

 See definition of Adjusted EBITDA and reconciliation to GAAP elsewhere in this release.
The production of foundry coke tons does not replace blast furnace coke tons on a ton for ton basis, as foundry coke requires longer coking time. The Domestic Coke capacity utilization is calculated assuming a single ton of foundry coke replaces approximately two tons of blast furnace (3) Reflects Domestic Coke Adjusted EBITDA divided by Domestic Coke sales volumes.

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SunCoke Energy, Inc. Reconciliation of Non-GAAP Information Net Income to Adjusted EBITDA

	Three Months Ended June 30,				Six Months Ended			d June 30,	
	202	23	202	2	2023		20)22	
			(Dol	llars in	million	s)			
Net income attributable to SunCoke Energy, Inc. Add: Net income attributable to noncontrolling	\$	20.4	\$	18.0	\$	36.7	\$	47.5	
interests		1.6		1.0		3.0		2.1	
Net income	\$	22.0	\$	19.0	\$	39.7	\$	49.6	
Add: Depreciation and amortization expense Interest expense, net Income tax expense Transaction costs(1)		36.4 7.2 8.3 0.1		35.8 8.3 7.2 1.0		71.7 14.4 15.1 0.2		71.0 16.3 17.2 1.0	
Adjusted EBITDA	\$	74.0	\$	71.3	\$	141.1	\$	155.1	
Subtract: Adjusted EBITDA attributable to noncontrolling interests(2) Adjusted EBITDA attributable to SunCoke Energy,		2.6		2.0		5.1		4.1	
Inc.	\$	71.4	\$	69.3	\$	136.0	\$	151.0	

Costs incurred as part of the granulated pig iron project with U.S. Steel.
Reflects noncontrolling interest in Indiana Harbor.

SunCoke Energy, Inc. Reconciliation of Non-GAAP Information Estimated 2023 Net Income to Estimated 2023 Consolidated Adjusted EBITDA

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	Low (Do	ollars in m	High nillions)	1
Net income	\$	59	\$	76
Add: Depreciation and amortization expense Interest expense, net Income tax expense		136 31 24		132 29 28
Adjusted EBITDA	\$	250	\$	265
Subtract: Adjusted EBITDA attributable to noncontrolling interest(1)		9		9
Subtract: Adjusted EBITDA attributable to noncontrolling interest(1) Adjusted EBITDA attributable to SunCoke Energy, Inc.	\$	241	\$	256

(1) Reflects noncontrolling interest in Indiana Harbor.

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