

*Coastal Virginia Offshore Wind (CVOW)
pilot project components en route from
Europe (April 2020)*



**Dominion
Energy®**

Q1 2020 earnings call
May 5, 2020

Important note to investors



This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words "anticipate", "believe", "could", "estimate", "expect", "intend", "may", "plan", "outlook", "predict", "project", "should", "strategy", "target", "will", "potential" and similar terms and phrases to identify forward-looking statements in this presentation. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to federal, state and local environmental laws and regulations, including proposed carbon regulations; cost of environmental compliance; changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; changes in demand for Dominion Energy's services; additional competition in Dominion Energy's industries; changes to regulated rates collected by Dominion Energy; changes in operating, maintenance and construction costs; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; adverse outcomes in litigation matters or regulatory proceedings; and the inability to complete planned construction projects within time frames initially anticipated. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the Securities and Exchange Commission.

The information in this presentation was prepared as of May 5, 2020. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time. In addition, certain information presented in this document incorporates planned capital expenditures reviewed and endorsed by Dominion Energy's Board of Directors. Actual capital expenditures may be subject to regulatory and/or Board of Directors' approval and may vary from these estimates.

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This presentation includes various non-GAAP financial measures. Please see the first quarter 2020 and the fourth quarter 2019 Dominion Energy earnings release kit for a reconciliations to GAAP. Please continue to regularly check Dominion Energy's website at www.dominionenergy.com/investors.

COVID assessment

Corporate actions taken



- One Dominion Energy
 - Implemented social distancing policies
 - More than half of workforce working remotely
 - Following best-practices in distribution and use of PPE
 - Expanded health and paid time off benefits
 - Financial assistance program to provide grants to employees in need
- Customers and community
 - Donation to Red Cross and local non-profits to assist directly with COVID relief
 - Voluntarily suspended non-payment service disconnections and late fees across all regulated territories



Safety



Ethics



Excellence



Embrace
Change



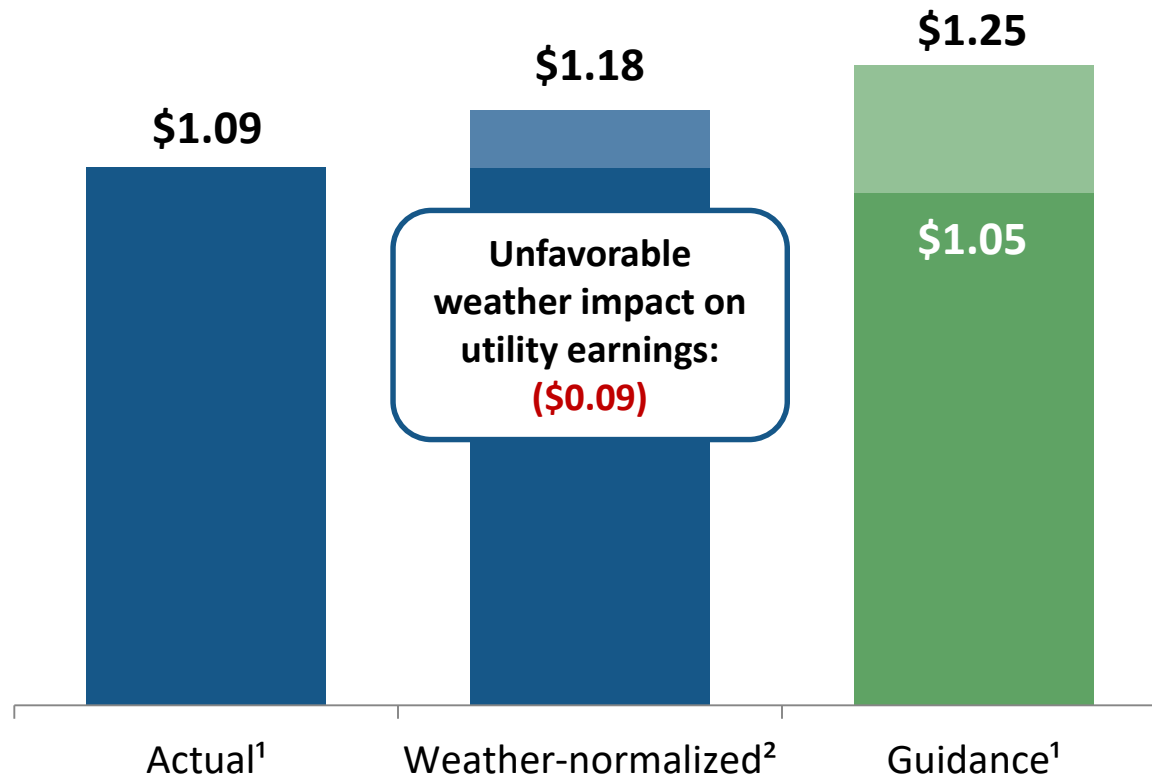
One Dominion
Energy

Operating earnings per share

Actual versus guidance (\$ per share)



First quarter 2020



17 straight quarters of weather-normalized results that meet or exceed the midpoint of our quarterly guidance range

17 straight quarters of delivering results within our quarterly guidance range

¹ See pages 21 and 29 of the first quarter 2020 Earnings Release Kit for supporting information and a reconciliation to GAAP ² See appendix page 32 for detailed weather impact

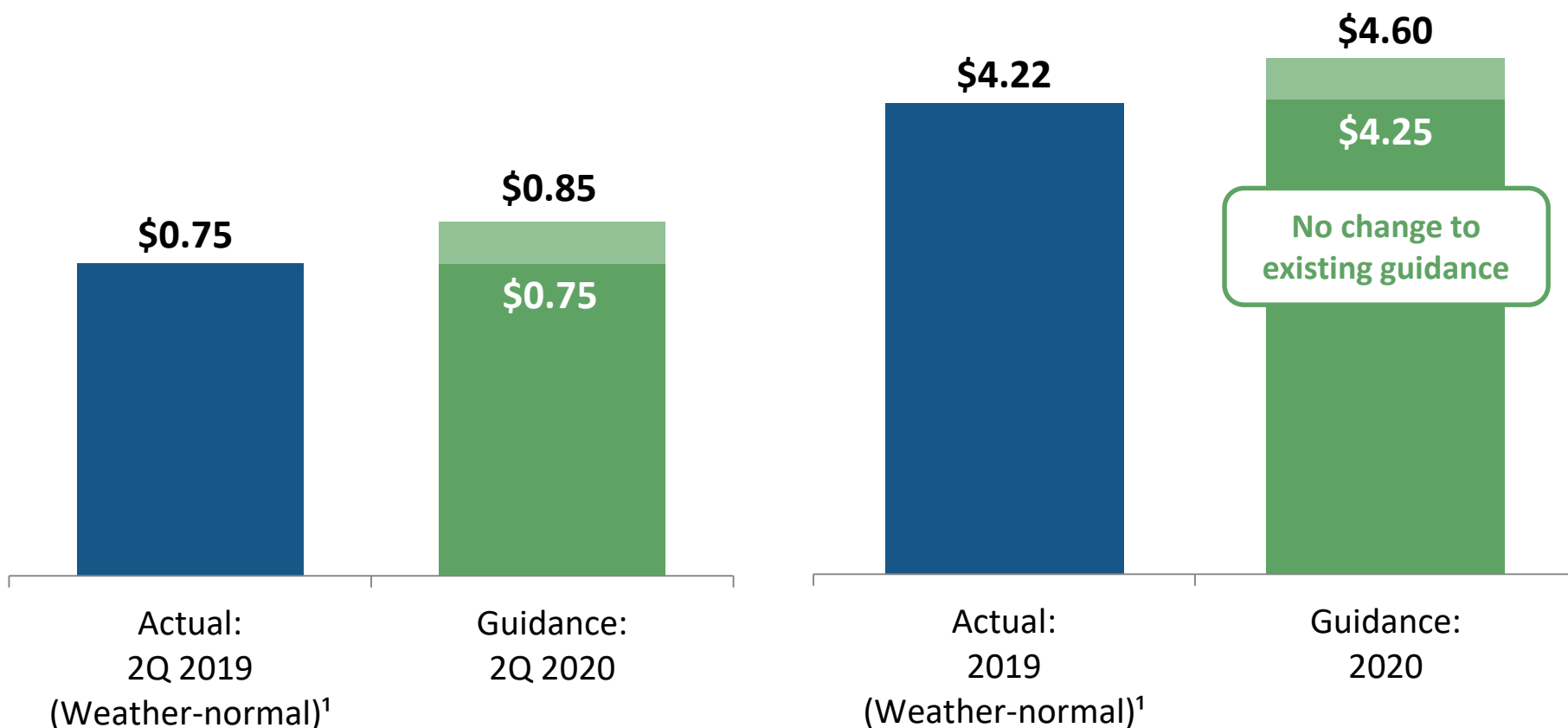
Operating earnings per share

Actual versus guidance (\$ per share)



Second quarter operating EPS

Full-year 2020 operating EPS

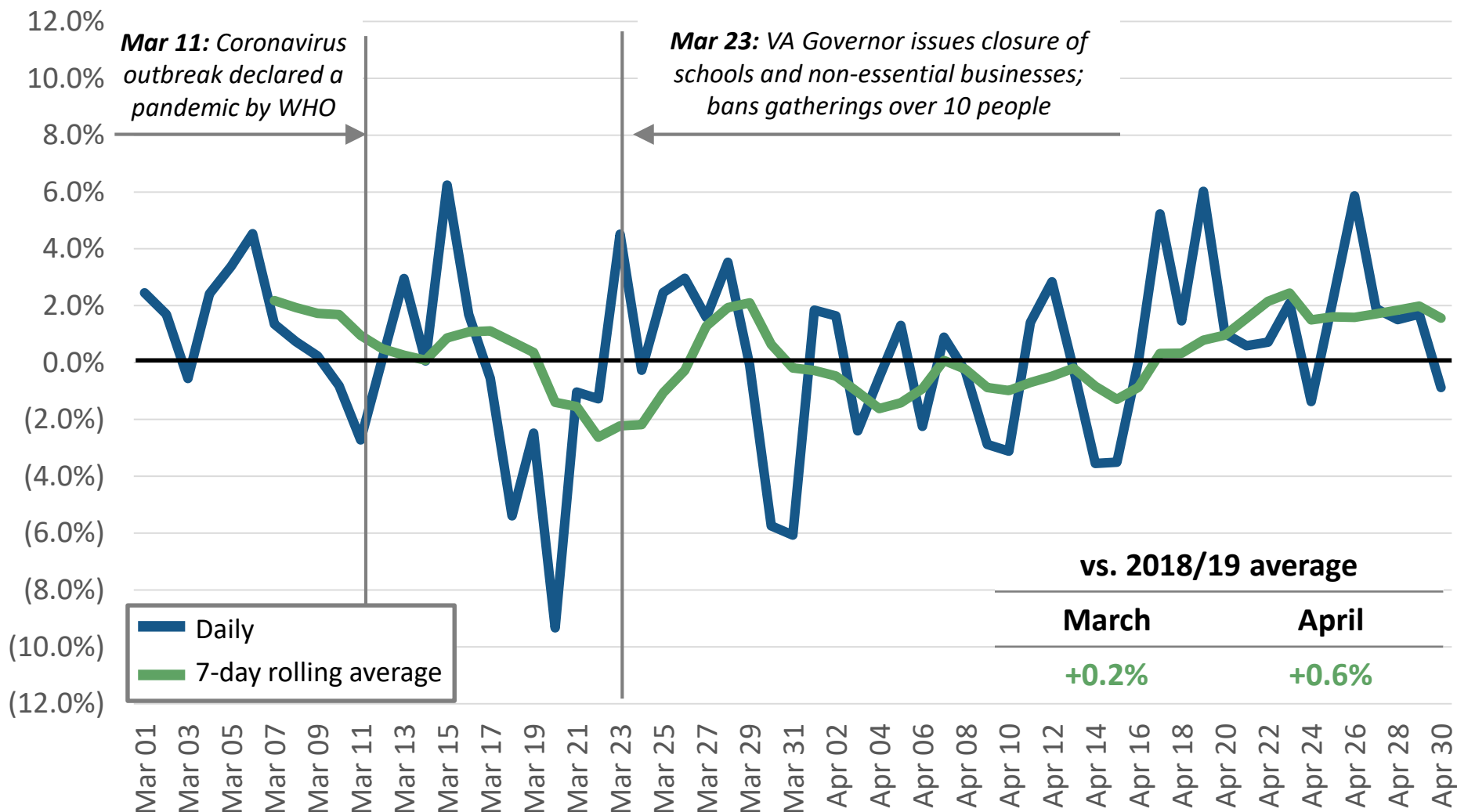


¹ See pages 28 and 31 of the first quarter 2020 Earnings Release Kit for supporting information and a reconciliation to GAAP. See page 42 of the fourth quarter 2019 Earnings Presentation for detailed weather impacts

Dom Zone weather-normalized load

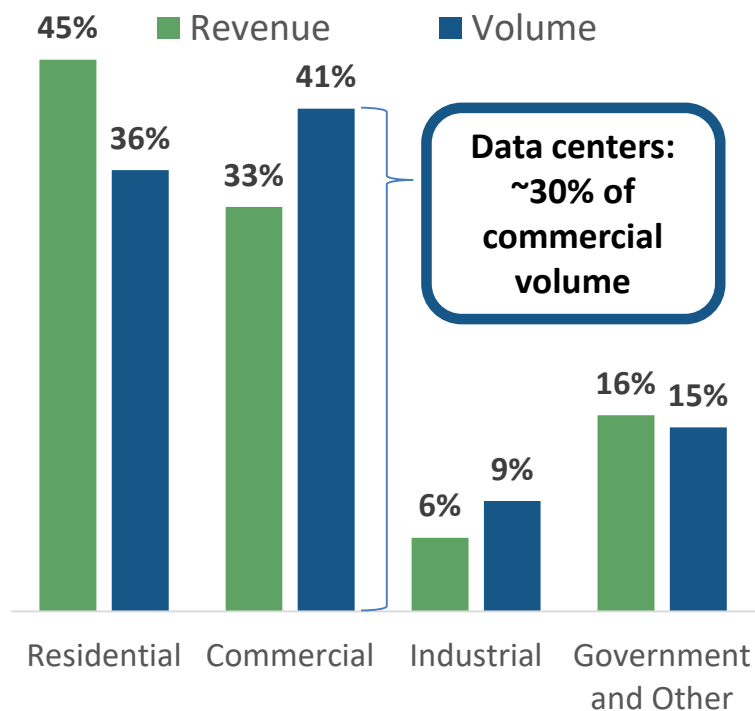


Daily electric sales volume vs. 2018/19 average (through end of April)

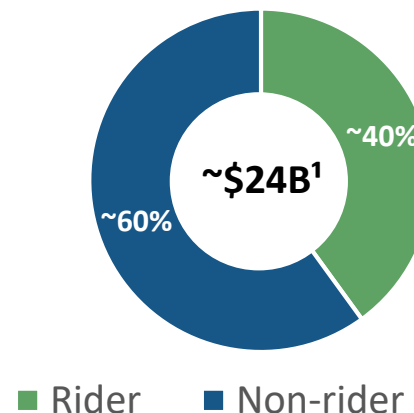


Note: Dominion Energy Virginia service territory comprises approximately 87% of Dom Zone; Munis, co-ops, other entities comprise the remainder

Operating revenue and load (2019)



Rate base



Inclusive of fuel-pass-throughs, **~50%** of operating revenue decoupled

2020 operating EPS impact for 1% (full-year) change in electric sales²

Residential +/- \$0.015

Commercial +/- \$0.01

All other +/- < \$0.01

April YoY volume +/-³

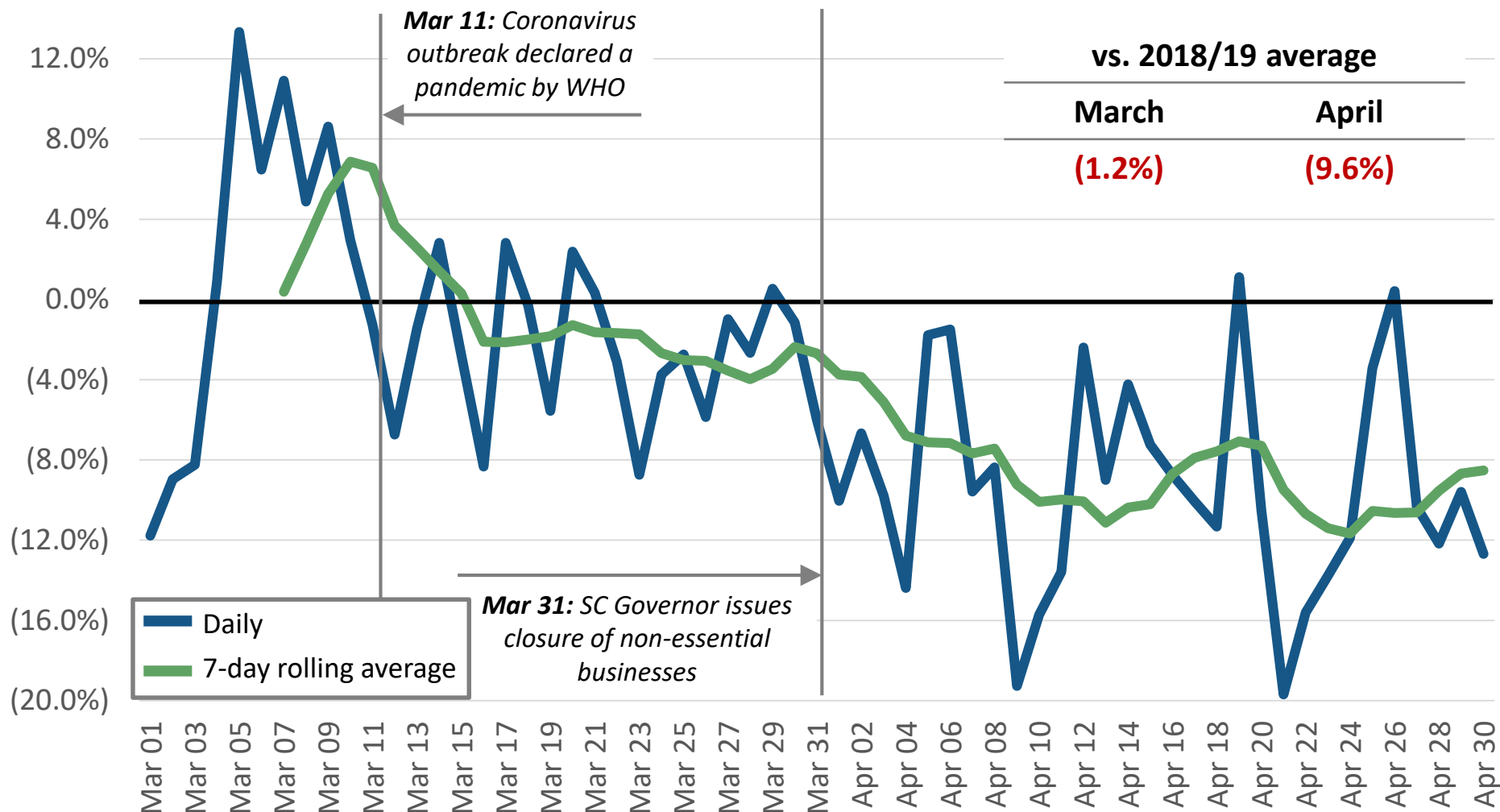
Residential	+3%
Commercial	(3%)
Industrial	(3%)
Government and Other	+4%

¹ See page 36 of 4Q19 Earnings Call Presentation ² Reflects only direct sales impact ³ Weather-normalized, COVID-related impact

DESC weather-normalized load



Daily electric sales volume vs. 2018/19 average (through end of April)

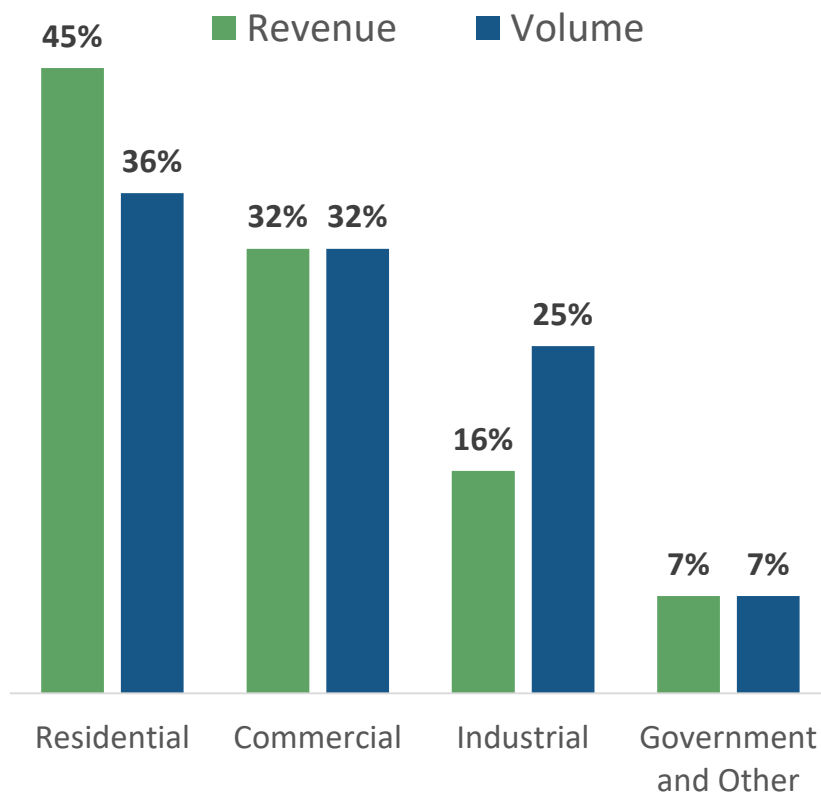


Dominion Energy South Carolina

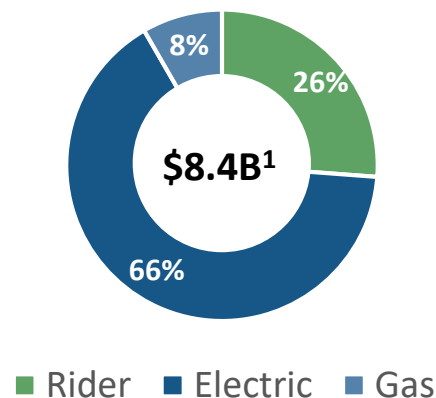
Electric and gas operations



Operating revenue and load (2019)



Rate base



Inclusive of fuel-pass-throughs, **~50%** of operating revenue decoupled

2020 operating EPS impact for 1% (full-year) change in electric sales²

Residential **+/- < \$0.01**

All other **+/- < \$0.01**

¹ See page 40 of 4Q19 Earnings Call Presentation ² Reflects only direct sales impact

2020E operating EPS guidance contribution

Commentary

Gas Distribution 13%

- Over 80% of margin is decoupled
- Full or partial bad debt recovery in OH, UT, NC
- Entering off-peak and shoulder seasons through fall

Gas Transmission & Storage 24%

- Long-term take-or-pay contracts largely independent of utilization
- ~6-7 year remaining contract life on gas pipelines & storage; much longer on Cove Point export and ACP
- ~80% of revenue from demand-driven counterparties such as utilities
- High-quality counterparty credit (utility-skewed) plus stringent credit standards
- Though take-or-pay, CP export customers nominating at plant capacity

Contracted Generation 5%

- Long-term PPA or hedge arrangements

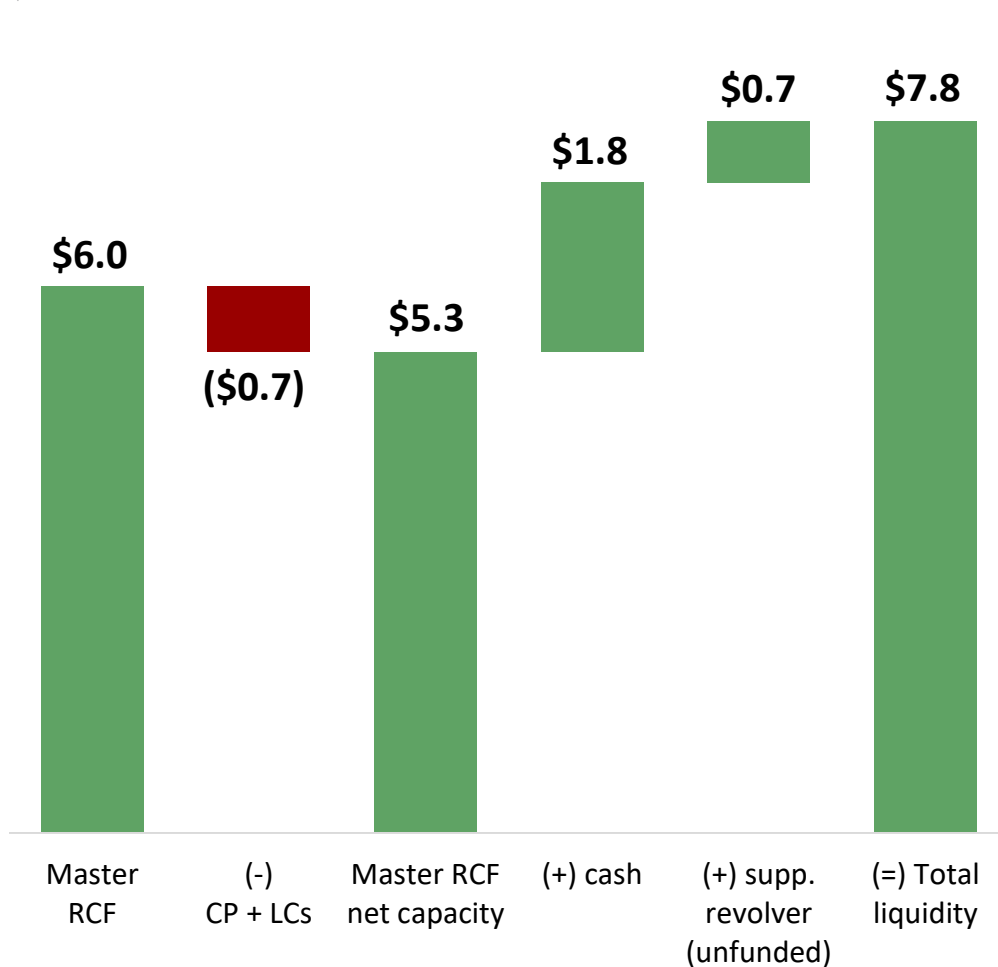
All three segments, which together account for ~40% of 2020E operating EPS guidance, have significant mitigants that reduce exposure to near-term COVID-related financial impacts

Liquidity

As of May 1, 2020



Liquidity



Access to capital markets

March 16 DEI \$500M 364-day term loan	March 17 DEI \$400M notes 3.3% Due 2025	March 17 DEI \$350M notes 3.6% Due 2027
March 19 DEI \$900M 364-day supp. revolver	March 31 DEI \$1.5B notes 3.375% Due 2030	April 1 DEI \$625M 364-day term loan
March 20 PSNC \$200M notes 4.1% Due 2030	\$4.5B <i>Capital accessed over 17-day period</i>	

Long-term debt issuance plan

2020 (\$ millions)

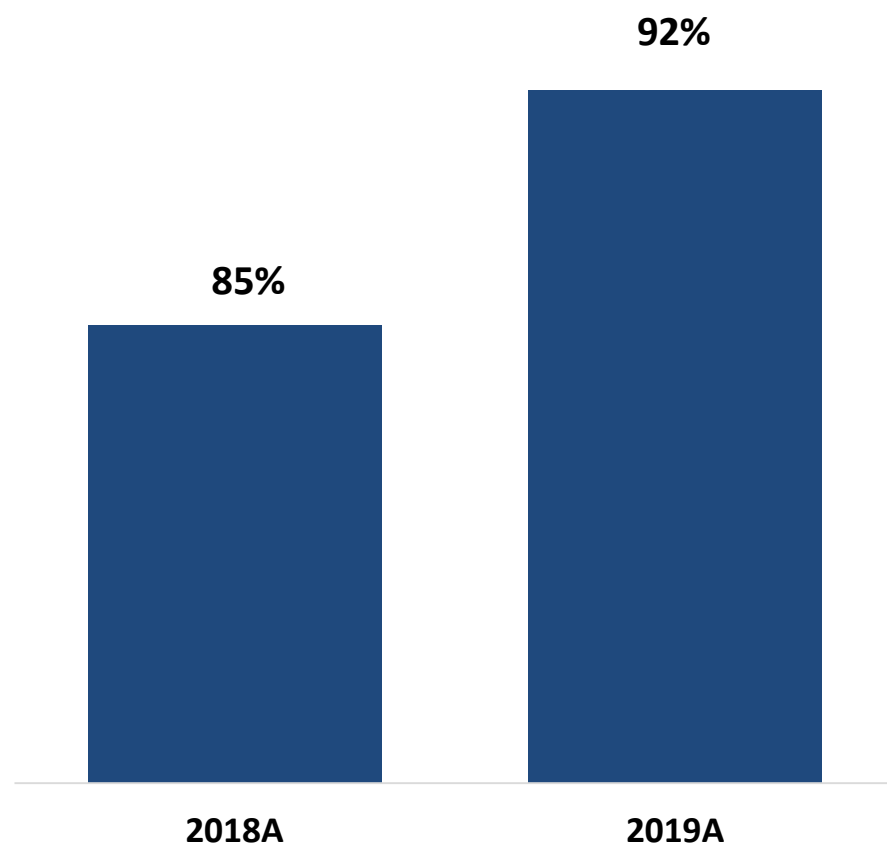


	Original guidance: gross issuance range ¹	Year-to-date issuances	Remaining issuances for year
Dominion Energy Virginia	\$800—\$1,000	\$ —	\$800—\$1,000
Gas Transmission & Storage	\$400—\$700	\$ —	\$400—\$700
Gas Distribution	\$1,800—\$2,000 ²	\$200	\$1,600—\$1,800
Dominion Energy South Carolina	\$ —	\$ —	\$ —
Contracted Generation	\$ —	\$ —	\$ —
DEI	\$2,300—\$2,600	\$2,250	\$50—\$350
Total issuances	\$5,300—\$6,300	\$2,450	\$2,850—\$3,850

Common equity plans: \$300M of DRIP (*no change*)

¹ See page 11 of 4Q19 Earnings Call Presentation ² Includes DEO Opco level financing; proceeds to repay existing intercompany indebtedness, available for DEI parent use

Consolidated funded status as of year-end¹



Commentary

- Re-measured at year-end only
- Discount rate proxies (long-term, all-in corporate bond yields) unchanged since year-end 2019
- Proactive hedge strategy: Hedged portion of equity assets in early 2020; monetized at significant “in-the-money” levels
 - As a result, plan assets YTD (through April): Down less than 1%
- No anticipated funding requirements in 2020 or 2021

¹ Excludes OPEB; inclusive of OPEB 12/31/19 funded status was 94%

- 17th straight quarter of weather-normalized results at or above the midpoint of our quarterly guidance range
- Well positioned with regard to COVID-related demand impacts but continue to monitor the situation carefully
- Affirming 2020 operating EPS guidance range of \$4.25—\$4.60
- Affirming **5%+** post-2020 annual operating EPS annual growth rate
- Affirming **2.5%** annual dividend growth rate¹

¹ Subject to Board approval

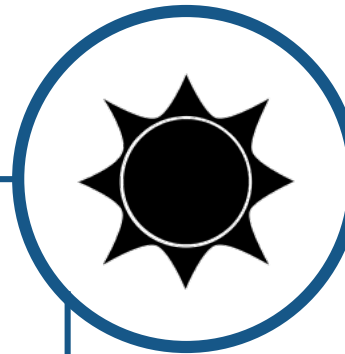
- Salt Lake City earthquake response (March 18)
 - Largest earthquake in thirty years
 - 20x+ more calls and work orders than typical
 - Surveys found zero material gas leaks caused by earthquake across system
- South Carolina tornado response (April 13)
 - Most prolific tornado activity in thirty-five years
 - 96% of 117,000 impacted customers restored within 24 hours
 - Public regulatory (ORS) acknowledgement of effort
- Virginia and North Carolina storm response (April 13)
 - Seventy mile-per-hour wind gusts
 - 95% of 200,000 impacted customers restored within 24 hours
 - 100% restored within 36 hours

- ✓ Most comprehensive renewable energy mandate in the nation
- ✓ Will create thousands of jobs, putting Virginia to work
- ✓ Regional, state, and local economic growth
- ✓ Significant environmental benefits
- ✓ Promotes energy efficiency
- ✓ Expands net metering including allocation for low-income customers
- ✓ Directs Virginia to join RGGI
- ✓ Supports net zero goals



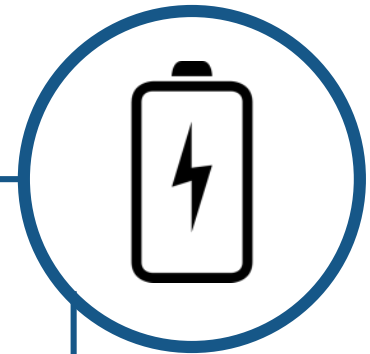
OFFSHORE WIND

- 5.2GW by 2035
- Up to 100% utility owned
- Rider eligible
- Public interest



SOLAR OR ONSHORE WIND

- 16.1GW by 2036
- 65% utility owned
- Rider eligible
- Public interest



ENERGY STORAGE

- 2.7GW by 2035
- 65% utility owned
- Rider eligible
- Public interest

Update

- **Existing 2.6GW CVOW project on-track to meet legislated approval standards**
 - Competitive procurement/solicitation per standard procedure
 - Est. energy cost compares favorably to legislative benchmark
 - Qualifying construction start and completion dates
- **Next steps**
 - 12MW pilot project installation to begin summer 2020
 - Sub-sea survey work underway for full deployment
 - Submit Construction and Operation Plan to BOEM by year-end
 - Initial rider filing in 2022
- **Leading Jones Act compliant installation vessel consortium**
 - Equipped to handle existing and next generation turbine tech
 - Funding to be finalized among consortium participants
 - Offtake agreements with major developers; 2023 in-service

Capital



Previous 2019-23 plan:
\$1.1B

Updated 2020-24 plan:
\$3.5B¹

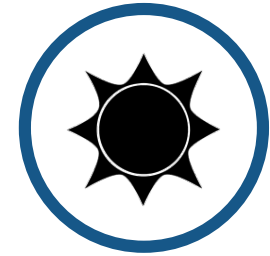
**Total potential
investment
(2020 through 2035):
~\$8B to \$17B**

¹ Excludes potential installation vessel investment; amount to be determined

Update

- **Near-term commitment: 3,000MW by 2022**
 - More than 70% (2,100MW) complete
 - During Q1, third solar rider application approved by Commission
- **Select legislated approval standards**
 - “Public interest”
 - Promotion of new renewable generation...and associated economic development
 - Fuel-savings
 - Compliance with RPS standards
- **Next steps:** Scaling operations to support 16 GW legislative mandate (10,000MW utility-owned)

Capital



Previous 2019-23 plan:
\$3.7B¹

Updated 2020-24 plan:
\$5.5B²

**Total potential
investment
(2020 through 2035):
~\$19B**

¹ Includes \$1.4 billion for PPA recovery method projects

² Includes \$1.2 billion for PPA recovery method projects

Update

▪ Pumped-storage

- Engineering and environmental analysis continuing
- Projected in-service in late 2020s

▪ Battery-storage

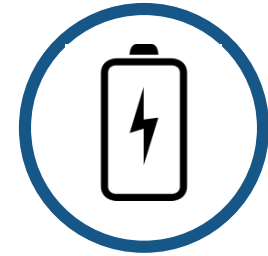
- 16MW pilot projects approved by Commission during Q1 (~\$30M)

▪ Select legislated approval standards

- “Public interest”
- Promotion of new renewable generation...and associated economic development
- Fuel-savings
- Compliance with RPS standards

▪ Next steps: Evaluating additional deployment opportunities

Capital



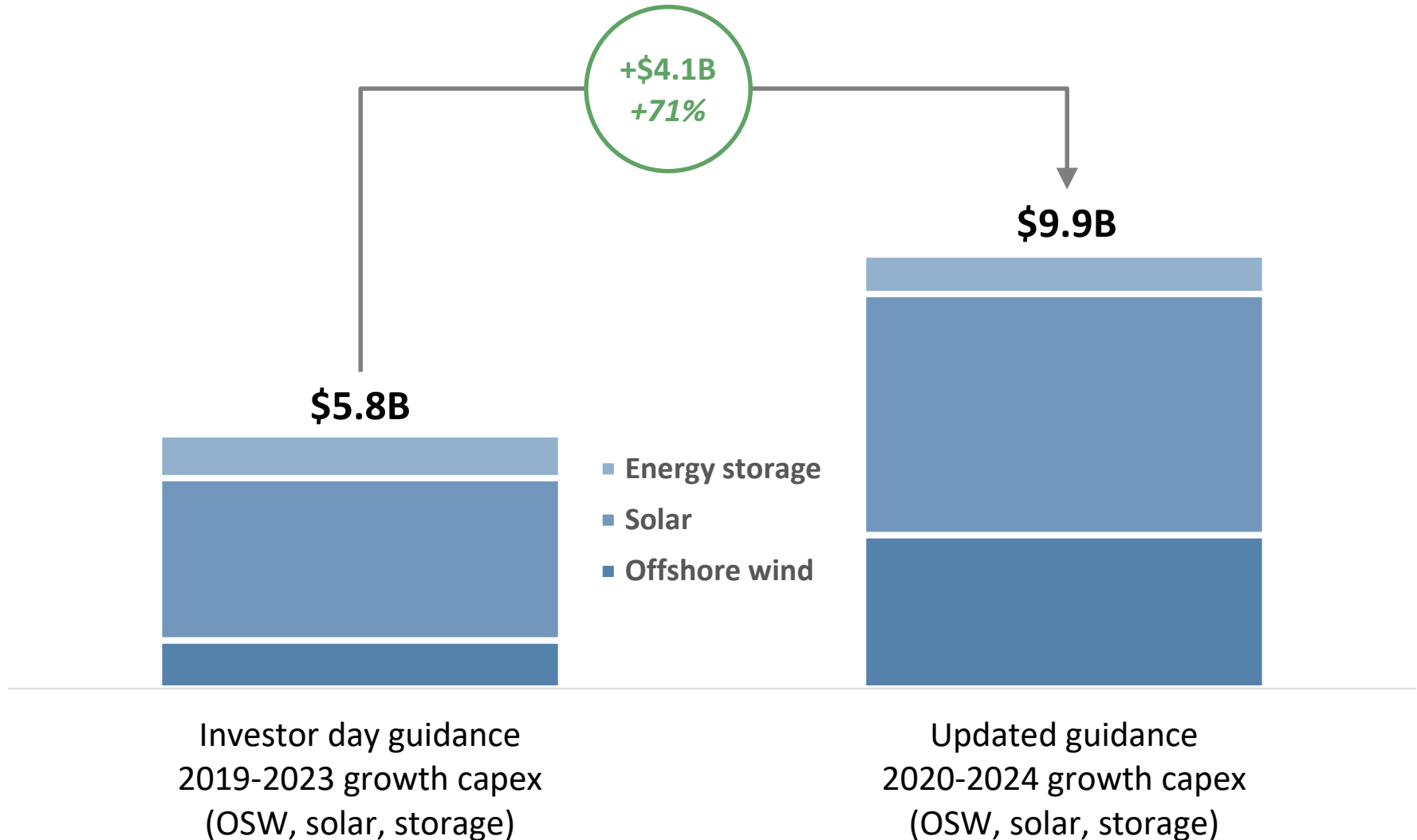
Previous 2019-23 plan:
\$1.0B

Updated 2020-24 plan:
\$0.9B

**Total potential
investment
(2020 through 2035):
~\$7B**

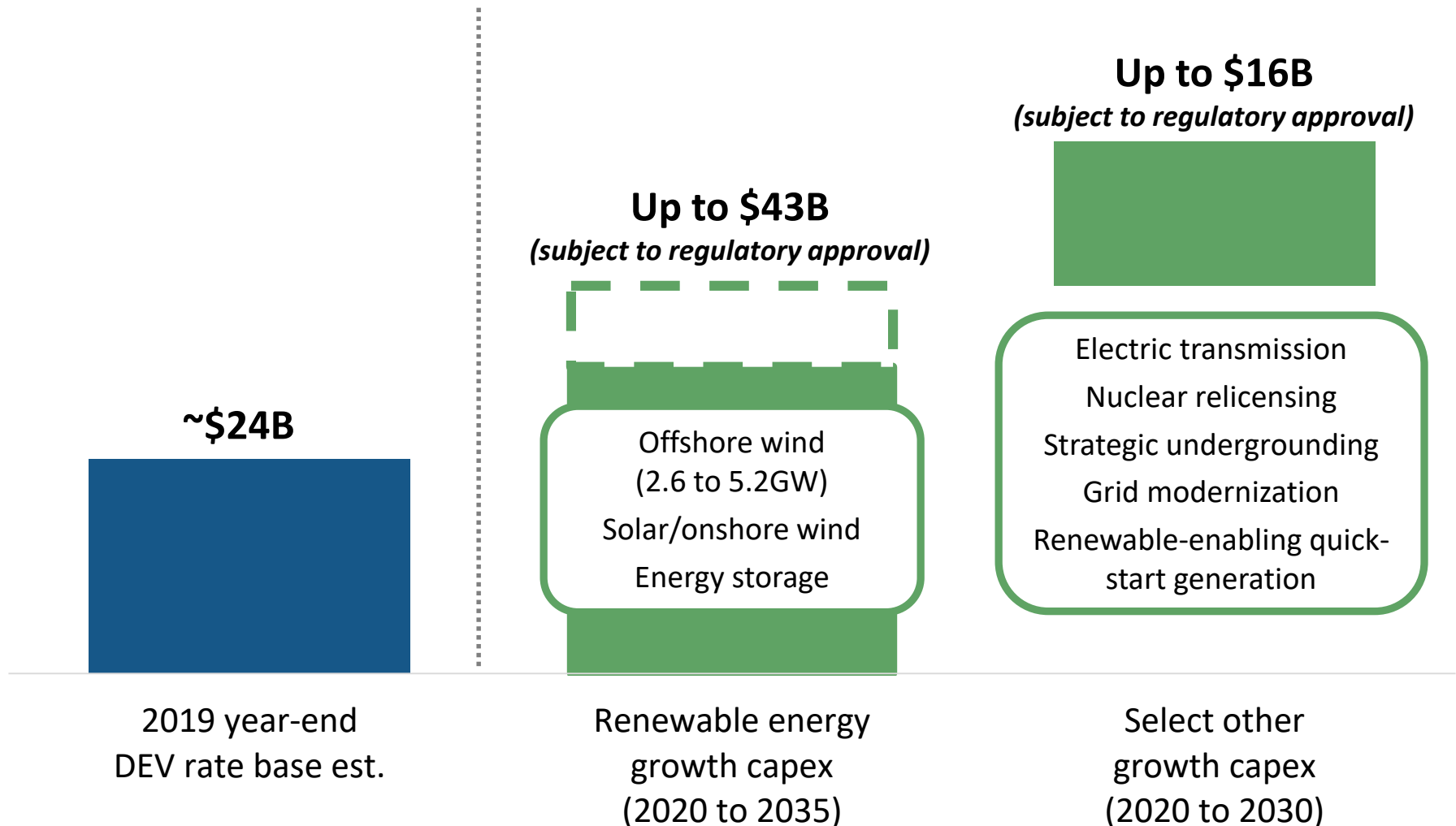
Near-term capital investment opportunities

Dominion Energy Virginia



Long-term capital investment opportunities

Dominion Energy Virginia



Dominion Energy Virginia



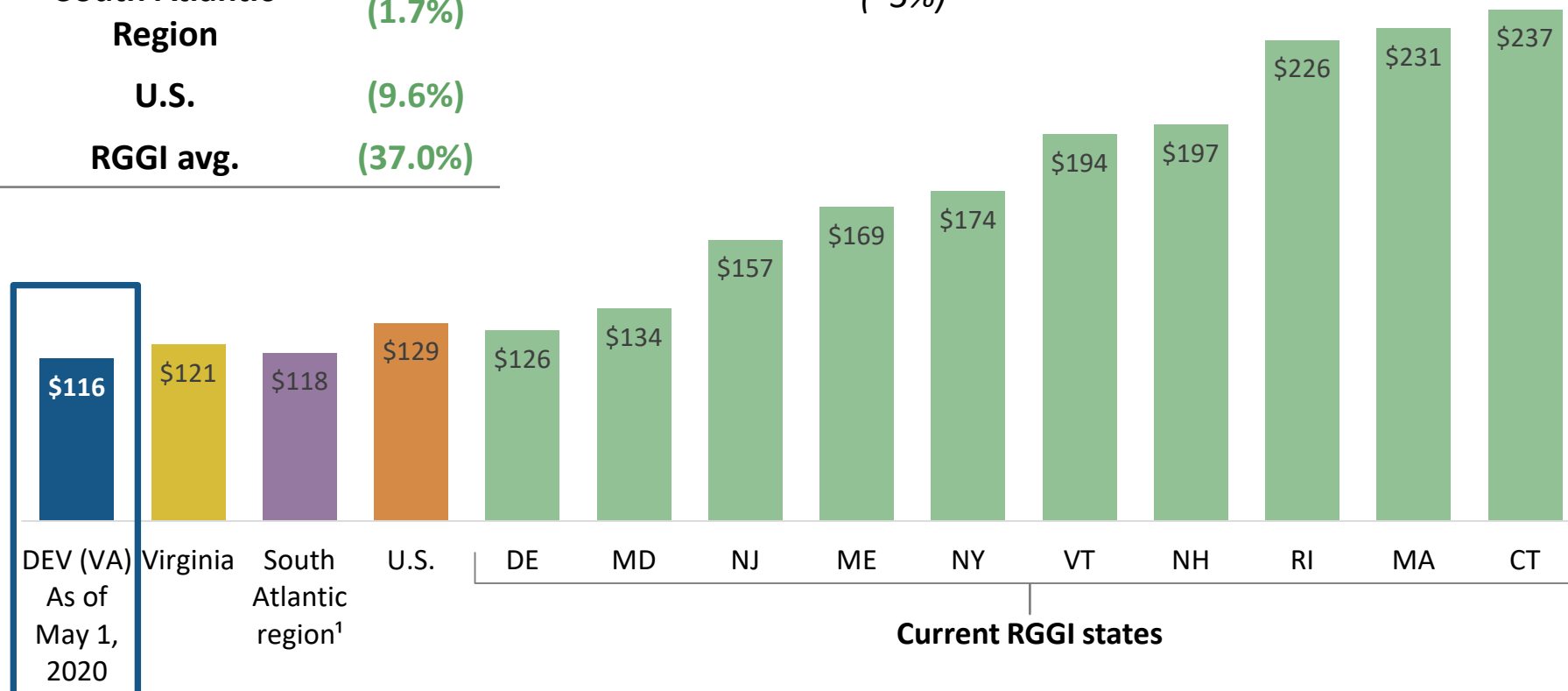
Typical monthly residential electric bills (1,000kwh/month)

Current DEV (VA) typical
residential monthly bill vs.

Virginia	(4.1%)
South Atlantic Region	(1.7%)
U.S.	(9.6%)
RGGI avg.	(37.0%)

DEV future residential rates

*Expected to keep pace annually
with average historic inflation
(~3%)*



Source: DEV = Company analysis; All others = EIA Electric Power Monthly Feb 2020 estimates, released on April 24, 2020; https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_5_6_a

Assumes 1,000kwh per month as typical residential monthly usage

¹ Per EIA includes DE, DC, FL, GA, MD, NC, SC, VA and WV

Atlantic Coast Pipeline

Update



	Appalachian Trail	Biological Opinion	Buckingham County	Nationwide Twelve Permit
Agency	U.S. Forest Service	U.S. Fish and Wildlife Service	VA Air Control Board	U.S. Army Corps of Engineers
Status	Supreme Court oral argument: Heard Feb 24	In process	In process	Keystone ruling impacts NW12 permit program
Expected resolution	May/June 2020	1H 2020	2H 2020	Timely but continue to monitor
Commentary	Expect favorable order Supreme court continues to function during pandemic	Actively providing data and analysis and responding to requests	Submitted additional data and analysis responsive to Court findings to VA DEQ	DOJ seeking expedited resolution

Summary

Cost: ~\$8B (no change)

Timing: In-service early 2022 (no change)

Note: Cost and timing estimates assume BiOp and NW12 permit resolution which allow for November 2020 through March 2021 tree clearing season

¹ See appendix page 30 for select permit resolution expectations

- ✓ Outstanding Q1 safety performance; on-track to set new company annual record
- ✓ Achieved weather-normalized operating earnings that exceeded the midpoint of our guidance range for the 17th consecutive quarter
- ✓ Affirmed 2020 operating EPS guidance of \$4.25—\$4.60
- ✓ Confirmed EPS growth expectations of 5%+ post 2020
- ✓ Significant opportunity for continued renewable energy investment under recently enacted Virginia legislation that supports company-wide net zero carbon and methane emissions by 2050
- ✓ Making significant progress across our capital investment programs to the benefit of customers

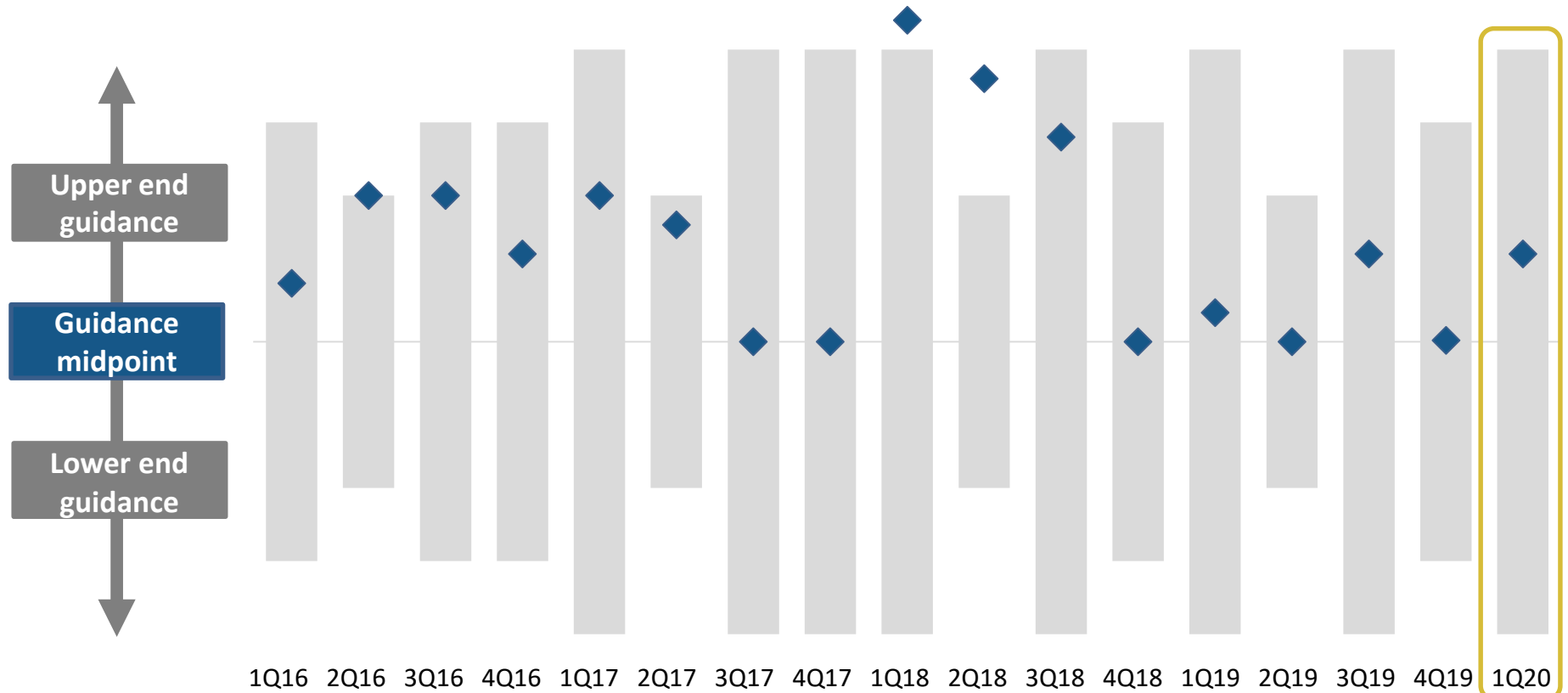
Appendix

Operating earnings per share

Track-record of successful execution



Weather normalized operating EPS vs. guidance

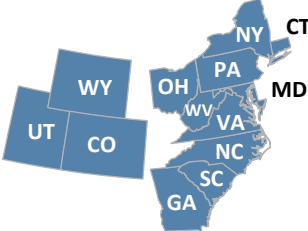
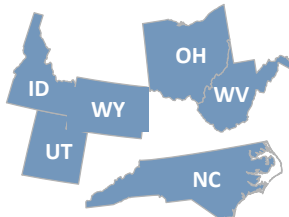
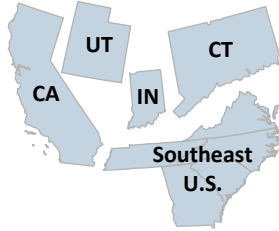
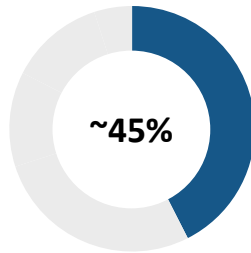
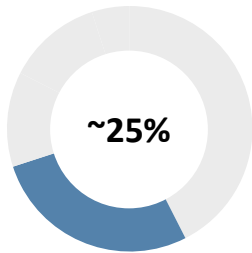
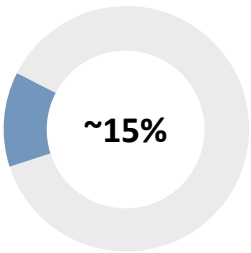
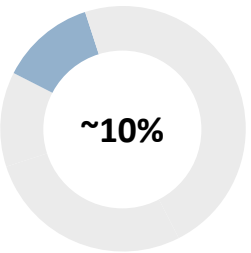
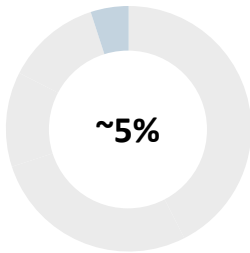


17 straight quarters of delivering results that meet or exceed midpoint

Operating segments

Summary



	Dominion Energy Virginia	Gas Transmission & Storage	Gas Distribution	Dominion Energy South Carolina	Contracted Generation
States of operation					
2020E operating earnings contribution ¹					
Description	Electric distribution, transmission & generation	Gas pipelines & storage, LNG import/export, RNG	Gas distribution	Electric distribution, transmission, generation & gas distribution	Millstone and long-term contracted solar

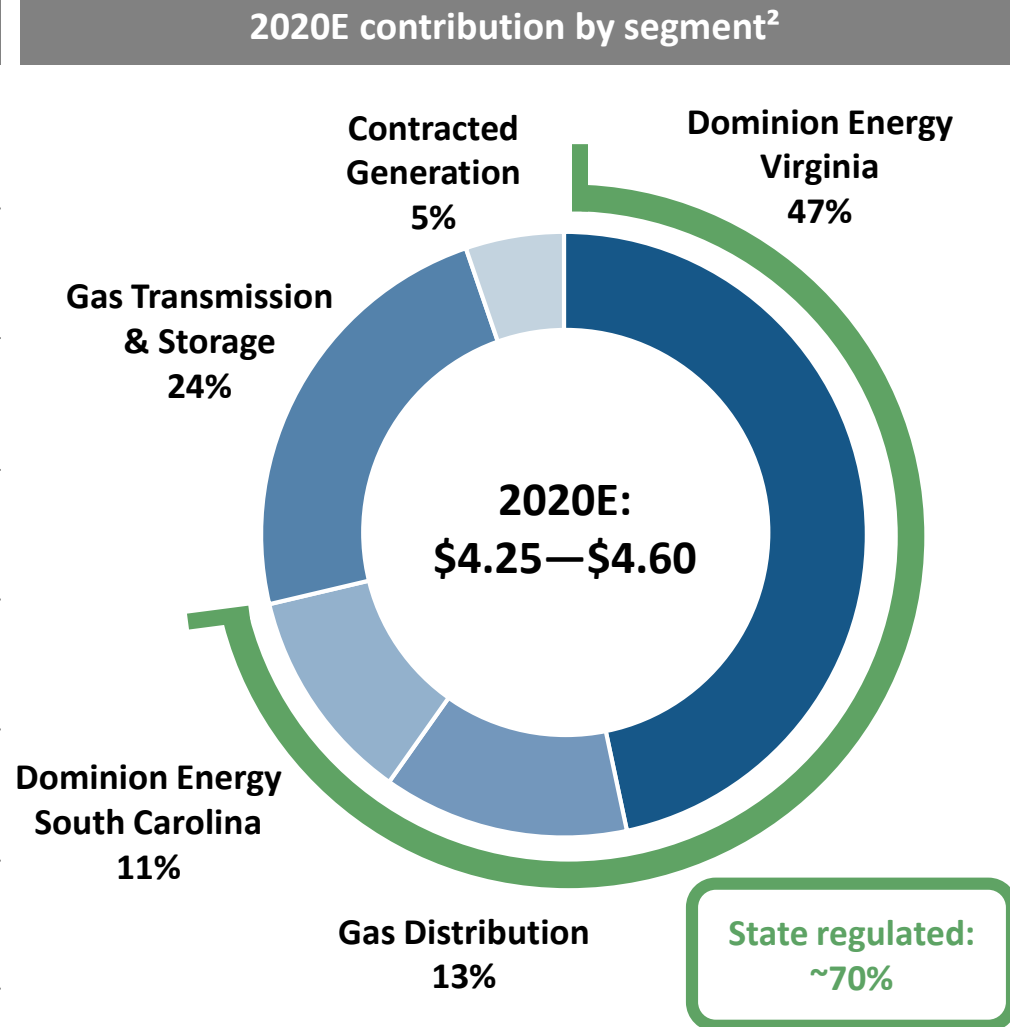
¹ Based on the midpoint of 2020 guidance; excludes Corporate and Other & Eliminations

Segment-level disclosure

Operating earnings per share guidance



	2020E guidance	Q1 actual ¹
Dominion Energy Virginia	\$2.22—\$2.40	\$0.58
Gas Transmission & Storage	\$1.12—\$1.21	\$0.26
Gas Distribution	\$0.64—\$0.67	\$0.28
Dominion Energy South Carolina	\$0.55—\$0.58	\$0.12
Contracted Generation	\$0.24—\$0.28	\$0.07
Corporate and Other & Elims	(\$0.52)—(\$0.54)	(\$0.13)
Consolidated total	\$4.25—\$4.60	\$1.18



¹ Normalized for weather. Please see appendix slide 32 and pages 7 and 29 of Q1 2020 Earnings Release Kit for additional information

² Not shown: Corporate and Other & Eliminations; assumes pro-rata allocation to segments based on operating EPS contribution

Atlantic Coast Pipeline



Select updates

Financial update

Capex to date (total project) ¹	\$3.6B
Project-level debt	\$1.8B
AFUDC equity rate	14%
Expected EPS contribution: 2020	“Mid- to high- teen” cents per share
Expected EPS contribution: 2022 ² (full-year in-service)	~20—25 cents per share
Accounting	Unconsolidated, equity-method basis
Anchor shippers & volumes	No change (incl. SO)



Ownership



¹ Excludes approximately \$0.7B of capitalized AFUDC debt and equity

² Assumes 50/50 debt/equity permanent capital structure at project-level; includes project-level interest expense, parent-level income taxes on equity earnings, and contribution from Supply Header

Atlantic Coast Pipeline

Permit summary



Reflects judicial solution to Appalachian Trail crossing

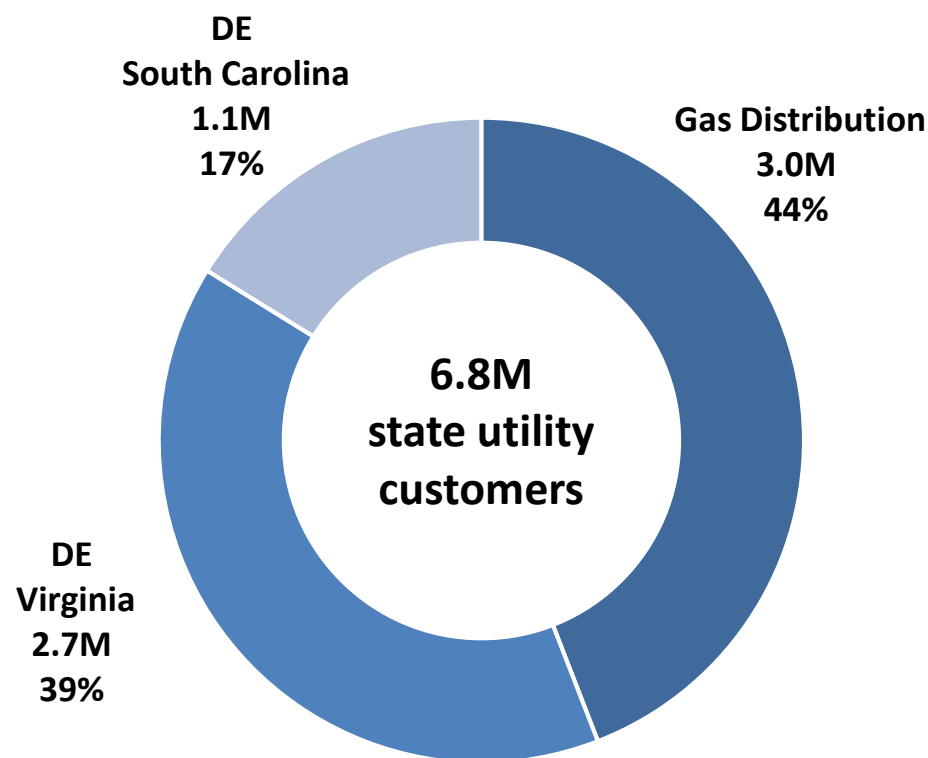
Permit/authorization	Agency	Current status	Assumed resolution (timing)
Biological Opinion	U.S. Fish & Wildlife Service (USFWS)	Vacated (July 2019)	Reissuance (1H 2020)
Nationwide Permit 12	U.S. Army Corps of Engineers (USACE)	Voluntarily remanded (Jan 2019)	Timely resolution of Keystone ruling/re-issuance
Blue Ridge crossing	U.S. National Park Service (NPS)	Voluntarily remanded (Jan 2019)	Reissuance (2H 2020)
Buckingham Air Permit	VA Air Control Board	Vacated (Jan 2020)	Reissuance (2H 2020)
Forest Service crossing	AT crossing: SCOTUS	Vacated (Dec 2018)	SCOTUS decision (no later than 6/2020)
	Non-AT crossing: U.S. Forest Service (USFS)	Vacated (Dec 2018)	Reissuance (2H 2020)

Note: Construction and/or tree felling recommencement subject to FERC review. Project construction activities, schedules and costs are subject to uncertainty due to permitting and or work delays (including due to judicial or regulatory action), abnormal weather and other conditions that could result in cost or schedule modifications in the future which could result in a material impact to Dominion Energy's cash flows, financial position and/or results of operations.

State utility customers



Segment summary as of 3/31/2020



Note: Figures may not sum due to rounding

State summary

	3 months ended March 31 '18-'20 CAGR	Customers 3/31/2020 (M)
DE Virginia	1.1%	2.7
DE South Carolina	2.2%	1.1
Electric	1.7%	0.7
Gas	3.2%	0.4
Gas Distribution	1.5%	3.0
UT/ID/WY	2.6%	1.1
NC	2.6%	0.6
OH	0.2%	1.2
WV	(0.3%)	0.1
Total customers	1.4%	6.8

Weather



After-tax impact (\$M)

		Q1	Q2	Q3	Q4	2020 QTD
Versus normal ¹	Dominion Energy Virginia ²	(\$58)	—	—	—	(\$58)
	Dominion Energy South Carolina ³	(9)	—	—	—	(9)
	Gas Distribution ⁴	(5)	—	—	—	(5)
	Total	(\$72)	—	—	—	(\$72)
		Q1	Q2	Q3	Q4	2020 QTD
Versus prior year ¹	Dominion Energy Virginia ²	(\$26)	—	—	—	(\$26)
	Dominion Energy South Carolina ³	9	—	—	—	9
	Gas Distribution ⁴	(5)	—	—	—	(5)
	Total	(\$22)	—	—	—	(\$22)

¹ The effects on earnings from differences in weather compared to normal and compared to prior periods are measured using base rate revenue. This schedule does not reflect the O&M expenditures for restoring service associated with outages caused by major storms. ² Dominion Energy Virginia electric utility operations ³ Dominion Energy South Carolina electric and gas utility operations ⁴ Comprised of Dominion Energy Ohio, Dominion Energy WV, Dominion Energy UT/WY/ID (Questar Gas), and PSNC. Note: Dominion Energy UT/WY/ID, PSNC and DE SC (Gas) have decoupling mechanisms that minimize or completely eliminate weather impacts. Figures may not sum to do rounding

Weather

Degree days



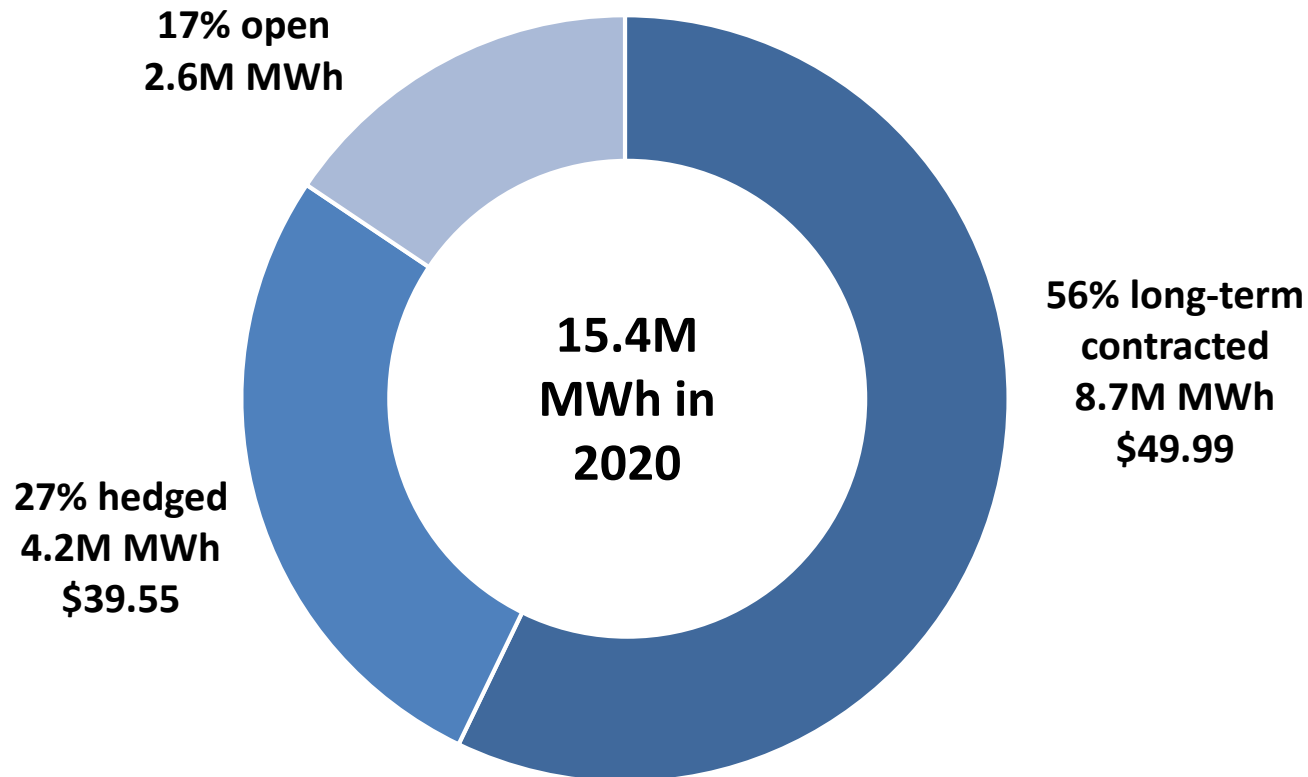
				Quarter ended 3/31	
				2020	2019
Electric	Dominion Energy Virginia	Heating	Actual	1,518	1,892
			Normal	1,990	1,988
		Cooling	Actual	14	5
			Normal	5	4
	Dominion Energy South Carolina	Heating	Actual	578	660
			Normal	801	814
		Cooling	Actual	5	0
			Normal	0	0
Gas	SC	Heating	Actual	578	660
	UT / WY / ID		Normal	801	814
	OH / WV		Actual	2,332	2,570
	NC		Normal	2,602	2,614
			Actual	2,442	2,915
			Normal	2,917	2,876
			Actual	1,334	1,656
			Normal	1,792	1,743

Contracted Generation

2020 Millstone hedge position



Millstone hedging as of April 2020



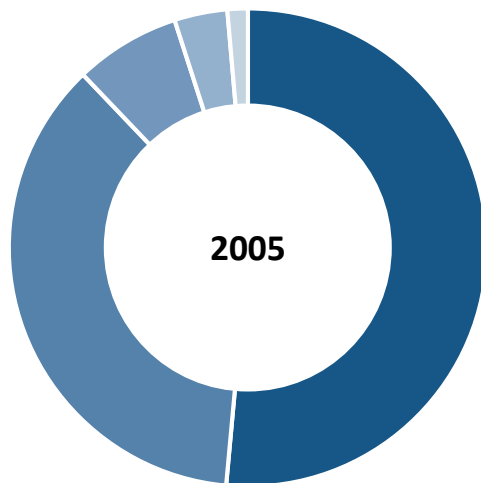
~83% of 2020 volumes de-risked at volume weighted average price of \$46.60

Environmental

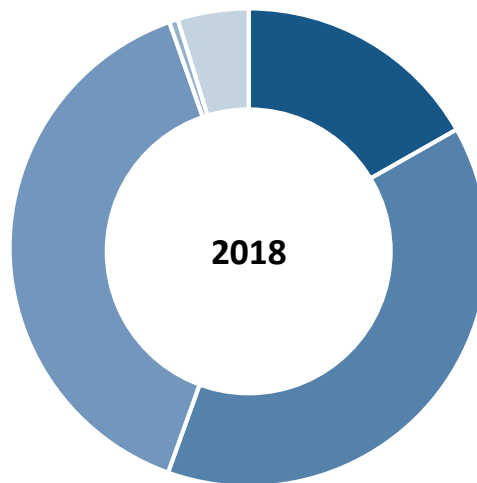
Generation by fuel type



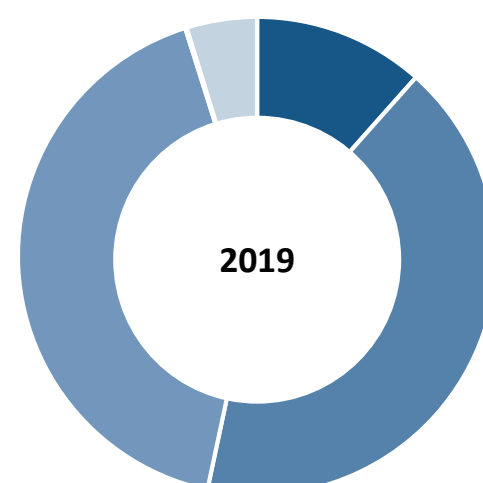
Electric generation mix (MWH)



2005



2018



2019

Coal

52%

17%

12%

Nuclear

36%

39%

42%

Natural Gas

7%

39%

42%

Petroleum

4%

<1%

0%

Biomass, Hydro,
Solar, Wind

1%

5%

5%

Note: 2005 and 2018 historical data pro forma for SCANA. All data excludes Bath County and Fairfield pumped storage

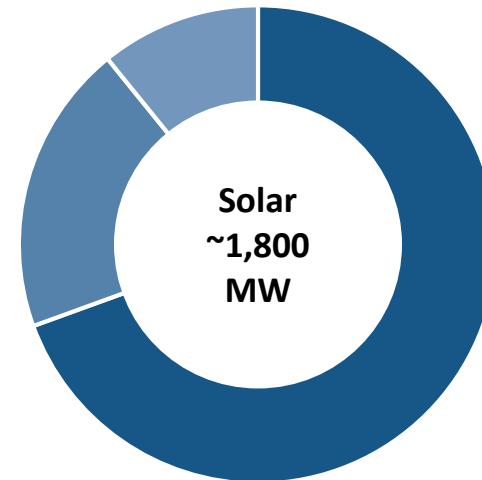
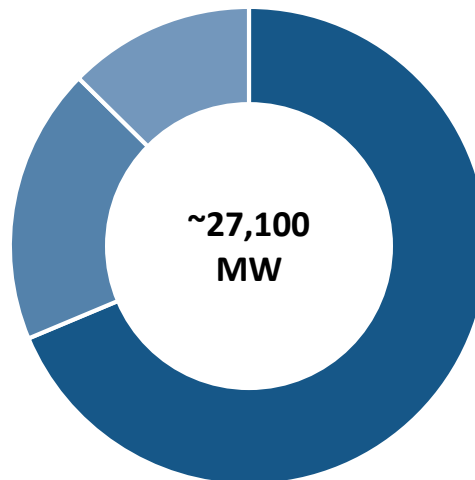
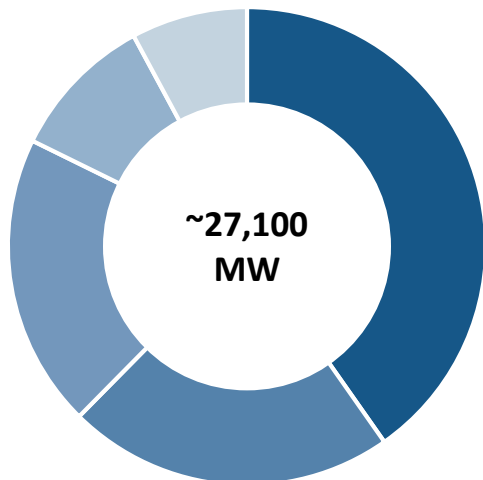
Please refer to page 2 for risks and uncertainties related to projections and forward looking statements.

Environmental

Generation portfolio



2019 owned electric generation capacity (MW)



Total by fuel

Natural gas	40%
Nuclear	22%
Coal	20%
Biomass, Hydro, Solar, Wind	10%
Petroleum	8%

Total by segment

DE Virginia	69%
DE South Carolina	19%
Contracted Gen	12%

Solar portfolio

Contracted Gen	69%
DE VA – PPA	20%
DE VA – Rate base	11%

Note: Excludes Bath County and Fairfield pumped storage and third party PPAs and NUGs

Please refer to page 2 for risks and uncertainties related to projections and forward looking statements.

Environmental

Carbon and methane emission reductions

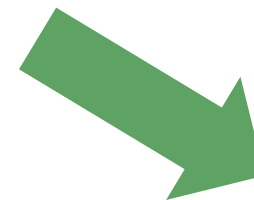


Carbon emissions (million metric tons)¹

Methane emissions (thousand metric tons)²

74.3

122.8



47% reduction

24% reduction

39.3

93.1

Nearly 2x better
than industry
average

2005

2018

2010

2018

¹ Pro forma for legacy SCANA generation assets (2005 and 2018)

² Excludes legacy SCANA gas assets (DESC and PSNC)

Environmental

Coal-fired generation



Coal-fired generation as percent of company-wide generation output (MWh)¹

Coal-fired generation as percent of company-wide generation capacity (MW)¹

52%

35%

12%

20%

2005A

2019A

2005A

2019A

As of year-end 2019: Coal-fired generation as percent of company-wide investment base²

~8%
coal

Does not reflect March 2020 decision to retire additional ~1GW of coal-fired generation

~92%

¹ Pro forma for legacy SCANA generation assets (2005 and 2019)

² Company-wide investment base includes DEV, GT&S, Gas Distribution, and DESC rate base plus Cove Point net PP&E

Environmental

1Q 2020 Solar portfolio



Capacity summary: By segment

Approximate values	In service	In development	Total
Dominion Energy Virginia ¹	560 MW	1,450 MW	2,010 MW
Contracted Generation	1,270 MW	620 MW	1,890 MW
Total	1,830 MW	2,070 MW	3,900 MW

Capacity summary: By geography

Approximate values	In service	In development	Total
Virginia	600 MW	1,740 MW	2,340 MW
Rest of U.S.	1,230 MW	330 MW	1,560 MW
Total	1,830 MW	2,070 MW	3,900 MW

~71% of goal of 3,000 MW in service or in development in Virginia by 2022²

¹ Includes North Carolina

² Excludes solar facilities placed in service before July 2018; includes wind and solar PPAs with VEPCO; includes CVOW wind project

2019 reporting year, unless noted

- Safety: 0.62 OSHA recordable incident rate
- Carbon emissions intensity: 0.275 metric tons/MWh¹
- Fresh water withdrawals (consumptive): 0.0000001 billion liters/MWh¹
- Methane emissions: 63,620 metric tons^{1,2}
- Supplier diversity: Over 70% increase in diverse spend since 2013
- Employee volunteering: Over 130,000 hours
- Charitable giving: Over \$48 million³
- Board of Directors diversity: 31%

¹ 2018 reporting year; does not include legacy SCANA entities, as the measurement period precedes the January 2019 merger

² For sources reported under the EPA's Greenhouse Gas Reporting Program

³ Given via the Dominion Energy Charitable Foundation, corporate dollars, and the EnergyShare program

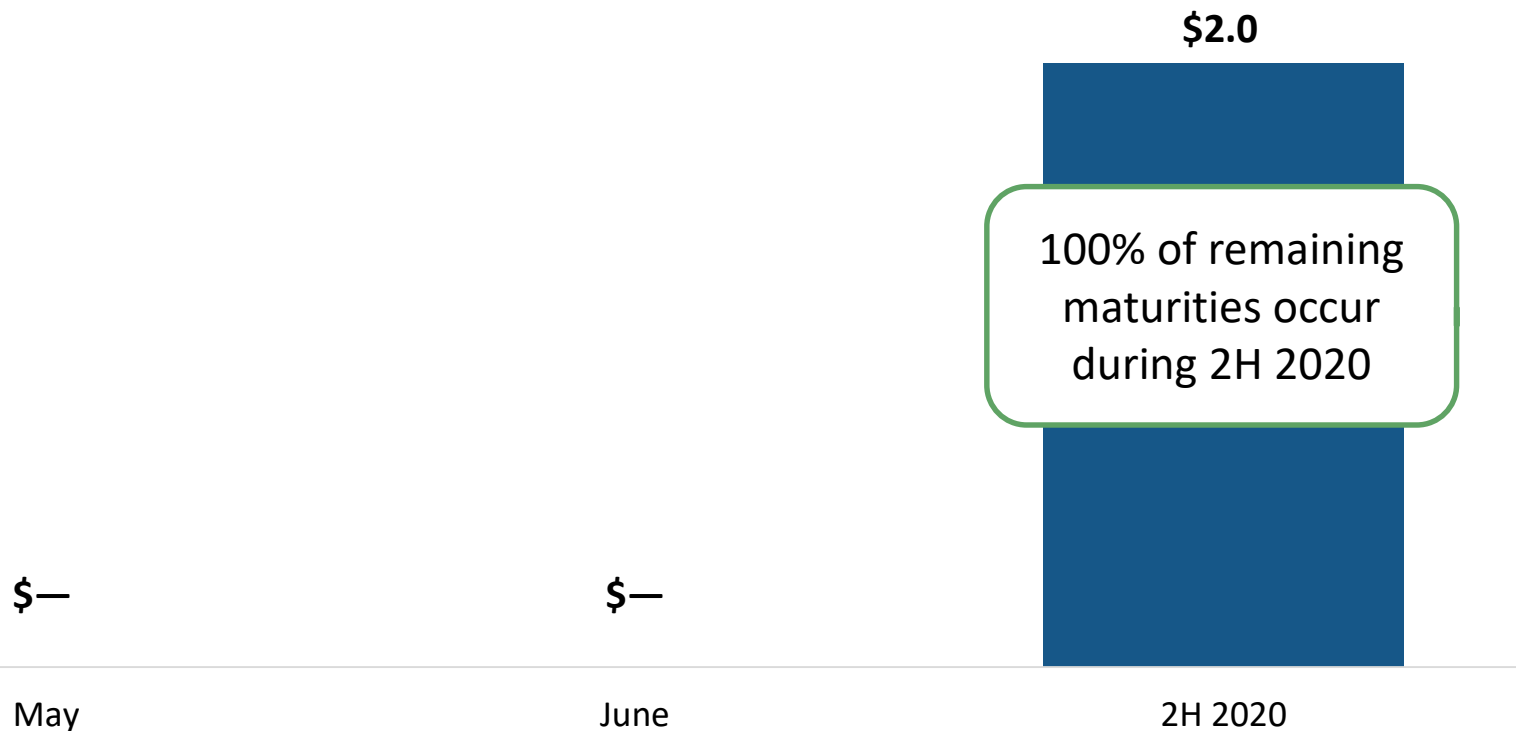
Fixed income

2020 remaining long-term debt maturities



\$ billions

1



Fixed income



Schedule of debt maturities (\$ millions, as of March 31, 2020)

Dominion Energy, Inc. & Subsidiaries								
	Due Date	Financing Entity	Segment					Total
			DE Virginia	DE GT&S	DE Gas Dist	DE SC	DE C Gen	Corp & Other
2020								
6.25% Medium Term Notes	04/01/20	SCANA	-	-	-	-	-	170
2.579% Junior Subordinated Notes	07/01/20	DEI	-	-	-	-	-	1,000
2.80% 2015 Series A Senior Notes	11/15/20	DEGH	-	700	-	-	-	700
2017 Series E Private Placement Sr. Notes (variable)	12/01/20	DEI	-	-	-	-	-	300
Sinks of various debt obligations	multiple	multiple	-	-	-	-	47	47
2020 Total			-	700	-	-	47	1,470
2021								
4.59% Private Placement Senior Notes	02/14/21	PSNC	-	-	150	-	-	150
2020 Term Loan (variable)	03/15/21	DEI	-	-	-	-	-	500
4.104% Junior Subordinated Notes	04/01/21	DEI	-	-	-	-	-	550
2018 Series A Senior Notes (variable)	06/15/21	DEGH	-	500	-	-	-	500
2.715% Junior Subordinated Notes	08/15/21	DEI	-	-	-	-	-	700
2.0% 2016 Series C Senior Notes	08/15/21	DEI	-	-	-	-	-	400
3.5% First Mortgage Bonds	08/15/21	DESC	-	-	-	3	-	3
3.22% Private Placement First Mortgage Bonds	10/18/21	DESC	-	-	-	30	-	30
Sinks of various debt obligations	multiple	multiple	-	-	-	-	52	52
2021 Total			-	500	150	33	52	2,150
2022								
2.75% 2017 Series B Senior Notes	01/15/22	DEI	-	-	-	-	-	400
2.95% 2012 Series A Senior Notes	01/15/22	VEPCO	450	-	-	-	-	450
3.45% 2010 Series A Senior Notes	09/01/22	VEPCO	300	-	-	-	-	300
2.75% 2012 Series B Senior Notes	09/15/22	DEI	-	-	-	-	-	350
Sinks of various debt obligations	multiple	multiple	-	-	-	-	53	53
2022 Total			750	-	-	-	53	1,553

Fixed income



Schedule of debt maturities continued (\$ millions, as of March 31, 2020)

Dominion Energy, Inc. & Subsidiaries									
	Due Date	Financing Entity	Segment					Corp & Other	Total
			DE Virginia	DE GT&S	DE Gas Dist	DE SC	DE C Gen		
2023									
2.45% 2019 Series B Private Placement Senior Notes	01/15/23	DEI	-	-	-	-	-	1,000	1,000
2.75% 2013 Series C Senior Notes	03/15/23	VEPCO	700	-	-	-	-	-	700
2.875% 2016 Series C Senior Notes	06/15/23	DEGH	-	250	-	-	-	-	250
3.55% 2013 Series B Senior Notes	11/01/23	DEGH	-	400	-	-	-	-	400
2016 Term Loan (variable) (SBL Holdco)	multiple	DGI Sub	-	-	-	-	245	-	245
Sinks of various debt obligations	multiple	multiple	-	-	-	-	31	-	31
2023 Total			700	650	-	-	276	1,000	2,626
2024									
3.45% 2014 Series A Senior Notes	02/15/24	VEPCO	350	-	-	-	-	-	350
3.496% 2017 Series C Senior Notes	03/15/24	DEI	-	-	-	-	-	300	300
3.071% Junior Subordinated Notes	08/15/24	DEI	-	-	-	-	-	700	700
2.50% 2019 Series A Senior Notes	11/15/24	DEGH	-	600	-	-	-	-	600
2.98% Series A Private Placement Senior Notes	12/01/24	QGC	-	-	40	-	-	-	40
3.60% 2014 Series B Senior Notes	12/15/24	DEGH	-	450	-	-	-	-	450
2017 Term Loan (variable) (Dominion Solar Projects III)	multiple	DGI Sub	-	-	-	-	158	-	158
Sinks of various debt obligations	multiple	multiple	-	-	-	-	17	-	17
2024 Total			350	1,050	40	-	175	1,000	2,615
Total¹			\$ 1,800	\$ 2,900	\$ 190	\$ 33	\$ 603	\$ 6,370	\$ 11,896

¹ Excludes finance leases

Fixed income



Schedule of long-term debt (\$ millions, preliminary & unaudited)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Rate	Short-term at 3/31/2020	Long-term at 3/31/2020
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2022-2049	4.27%	\$ -	\$ 11,789
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	2.02%	-	625
DE GT&S	DEGH	Unsecured Senior Notes, variable rate	2021	1.34%	-	500
DE GT&S	DEGH	Unsecured Senior Notes, fixed rates ¹	2020-2049	3.44%	700	3,925
DE GT&S	DEQP	Unsecured Senior Notes, fixed rates	2028-2041	4.23%	-	430
DE Gas Dist	QGC	Unsecured Senior Notes, fixed rates	2024-2051	4.25%	-	750
DE Gas Dist	PSNC	Senior Debentures and Notes, fixed rates	2021-2047	4.62%	150	650
DE SC	DESC	First Mortgage Bonds, fixed rates	2021-2065	5.42%	-	3,267
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	4.25%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2070	3.68%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	4.25%	-	33
DE C Gen	DGI sub	Secured Senior Notes, fixed rate	2042	4.82%	15	330
DE C Gen	DGI sub	Term Loans, variable rates	2023-2024	3.74%	35	484
DE C Gen	DGI sub	Tax-Exempt Financing, fixed rate	2033	1.70%	-	27
Corp & Other	DEI	Term Loan, variable rate	2021	1.56%	500	-
Corp & Other	DEI	Unsecured Senior Notes, variable rate	2020	1.98%	300	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates ²	2021-2049	4.09%	-	8,438
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Fixed rates	2020-2024	3.01%	1,000	1,950
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Junior Subordinated Notes, fixed rate	2054-2076	5.48%	-	1,485
Corp & Other	SCANA	Unsecured Medium Term Notes, fixed rate	2020	6.25%	170	-
Total Principal Amount					\$ 2,870	\$ 34,783
Fair Value Hedge Valuation					-	4
Unamortized Discount, Premium and Debt Issuance Costs, net					(2)	(263)
Finance leases					31	111
Estimated mandatory prepayments based on estimated cash flows in excess of debt service					20	(20)
Total Debt					\$ 2,919	\$ 34,615

¹ Includes foreign currency remeasurement assignments ² Includes debt previously issued by CNG

Fixed income

Credit ratings



Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

Virginia Electric and Power Company	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A
Short-Term/Commercial Paper	P-1	A-2	F2
Outlook	Stable	Stable	Stable

Questar Gas	Moody's	S&P	Fitch
Corporate/Issuer	A3	BBB+	A-
Senior Unsecured Debt Securities	A3	BBB+	A
Short-Term/Commercial Paper	P-2	A-2	F1
Outlook	Stable	Stable	Stable

Dominion Energy Gas Holdings, LLC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	BBB+
Senior Unsecured Debt Securities	Baa1	BBB+	BBB+
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

Dominion Energy Questar Pipeline, LLC	Moody's	S&P	Fitch
Corporate/Issuer	A3	BBB+	N/A
Senior Unsecured Debt Securities	A3	BBB+	N/A
Outlook	Stable	Stable	N/A

Note: A securities rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time

Fixed income

Credit ratings (cont'd)



DESC	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB
First Mortgage Bonds	A3	A	A-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Positive

PSNC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	BBB
Senior Unsecured Debt Securities	Baa1	BBB+	BBB+
Outlook	Stable	Stable	Positive

Note: A securities rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time