

4th Quarter 2022 Earnings Release Kit

February 8, 2023

Table of Contents

IMPORTANT NOTES TO INVESTORS	3
EARNINGS RELEASE AND ACCOMPANYING SCHEDULES	4
CONSOLIDATED STATEMENTS OF INCOME (GAAP)	6
SCHEDULE 1 - SEGMENT REPORTED AND OPERATING EARNINGS	
Schedule 2 - Reconciliation of 2022 Reported Earnings to Operating Earnings	8
Schedule 3 - Reconciliation of 2021 Reported Earnings to Operating Earnings	9
SCHEDULE 4 - RECONCILIATION OF 2022 EARNINGS TO 2021	10
FINANCIALS	11
CONSOLIDATED FINANCIAL STATEMENTS (GAAP)	11
SEGMENT EARNINGS RESULTS	
RECONCILIATION OF FORECAST AND OUTLOOK	19
4Q22 Operating Earnings Summary	19
1Q23 Operating Earnings Forecast	20
GAAP RECONCILIATION	21
RECONCILIATION OF 2022 CONSOLIDATED REPORTED EARNINGS TO OPERATING EARNINGS	21
RECONCILIATION OF 2021 CONSOLIDATED REPORTED EARNINGS TO OPERATING EARNINGS	22
RECONCILIATION OF 2022 CORPORATE AND OTHER REPORTED EARNINGS TO OPERATING EA	RNINGS
RECONCILIATION OF 2021 CORPORATE AND OTHER REPORTED EARNINGS TO OPERATING EA	
Decovery attention of 4022 Decorate Factoring to 4022 Octobering Factoring	
RECONCILIATION OF 4Q22 REPORTED EARNINGS TO 4Q22 OPERATING EARNINGS	
RECONCILIATION OF 4Q21 REPORTED EARNINGS TO 4Q21 OPERATING EARNINGS	
2023 FARNINGS EXPECTATIONS	

Important Notes to Investors

This 4Q22 Earnings Release Kit contains certain forward-looking statements, including our forecasted operating earnings for the first-quarter 2023 that are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations resulting from the business review announced in November 2022; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to develop and construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; additional competition in Dominion Energy's industries; changes in demand for Dominion Energy's services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

Certain information provided in this 4Q22 Earnings Release Kit includes financial measures that are not required by or presented in accordance with generally accepted accounting principles (GAAP), including Adjusted EBIT and operating earnings per share. These non-GAAP financial measures should not be considered as alternatives to GAAP measures, such as net income, income from operations, or earnings per share, and may be calculated differently from, and therefore may not be comparable to, similarly titled measures used by other companies. Reconciliations of these non-GAAP measures to the most directly comparable financial measures calculated in accordance with GAAP are provided beginning on page 21 of this 4Q22 Earnings Release Kit.

The consolidated financial data and statistics in this 4Q22 Earnings Release Kit and its individual components reflect the financial position and operating results of Dominion Energy and its primary operating segments through December 31, 2022. Independent auditors have not audited any of the financial and operating statements. Projections or forecasts shown in this document are subject to change at any time. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made.

This 4Q22 Earnings Release Kit has been prepared primarily for securities analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this release kit may change in the future as we continue to try to meet the needs of securities analysts and investors. This 4Q22 Earnings Release Kit does not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

Please continue to check our website regularly at http://investors.dominionenergy.com/.

Earnings Release and Accompanying Schedules

February 8, 2023

Dominion Energy Announces Fourth-Quarter and Full-Year 2022 Earnings

- Fourth-quarter 2022 GAAP net loss of \$0.07 per share; operating earnings of \$1.06 per share
- Full year 2022 GAAP net income of \$1.09 per share; operating earnings of \$4.11 per share

RICHMOND, Va. – Dominion Energy (NYSE: D) today announced unaudited net loss determined in accordance with Generally Accepted Accounting Principles (reported earnings) for the three months ended Dec. 31, 2022, of \$42 million (\$0.07 per share) compared with net income of \$1.3 billion (\$1.63 per share) for the same period in 2021, with net income of \$994 million (\$1.09 per share) for the 12 months ended Dec. 31, 2022, compared with net income of \$3.3 billion (\$3.98 per share) for the same period in 2021.

Operating earnings for the three months ended Dec. 31, 2022, were \$903 million (\$1.06 per share), compared to operating earnings of \$752 million (\$0.90 per share) for the same period in 2021. Operating earnings for the 12 months ended Dec. 31, 2022, were \$3.5 billion (\$4.11 per share) compared with operating earnings of \$3.2 billion (\$3.86 per share) for the same period in 2021.

Differences between GAAP and operating earnings for the period include an impairment of certain nonregulated solar generation facilities, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust funds, regulated asset retirements and other adjustments.

Operating earnings are defined as reported earnings adjusted for certain items. Details of operating earnings as compared to prior periods, business segment results and detailed descriptions of items included in reported earnings but excluded from operating earnings can be found on Schedules 1, 2, 3 and 4 of this release.

Guidance

Dominion Energy expects first-quarter operating earnings in the range of \$0.97 to \$1.12 per share.

Webcast today

The company will host its fourth-quarter 2022 earnings call at 10 a.m. ET on Wednesday, Feb. 8, 2023. Management will discuss matters of interest to financial and other stakeholders including recent financial results.

A live webcast of the conference call, including accompanying slides and other financial information, will be available on the investor information pages at <u>investors.dominionenergy.com</u>.

For individuals who prefer to join via telephone, domestic callers should dial 1-800-420-1271 and international callers should dial 1-785-424-1634. The passcode for the telephonic earnings call is 68006. Participants should dial in 10 to 15 minutes prior to the scheduled start time.

A replay of the webcast will be available on the investor information pages by the end of the day Feb. 8. A telephonic replay of the earnings call will be available beginning at about 1 p.m. ET on Feb. 8. Domestic callers may access the recording by dialing 1-800-839-6803. International callers should dial 1-402-220-6056. The PIN for the replay is 68006.

Important note to investors regarding operating, reported earnings

Dominion Energy uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

In providing its operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, acquisitions, divestitures or extreme weather events and other natural disasters. Dominion Energy management is not able to estimate the aggregate impact of these items on future period reported earnings.

About Dominion Energy

About 7 million customers in 16 states energize their homes and businesses with electricity or natural gas from Dominion Energy (NYSE: D), headquartered in Richmond, Va. The company is committed to safely providing reliable, affordable and sustainable energy and to achieving Net Zero emissions by 2050. Please visit DominionEnergy.com to learn more.

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Consolidated Statements of Income (GAAP)

Dominion Energy, Inc.

Consolidated Statements of Income *

Unaudited (GAAP Based)

(millions, except per share amounts)

	Three Mor	ths Ended	Twelve Mo	nths Ended
	Decem	<u>ber 31,</u>	<u>Decem</u>	ber 31 <u>,</u>
	<u>2022</u>	<u>2021</u>	<u>2022</u>	<u>2021</u>
Operating Revenue	\$ 4,913	\$ 3,880	\$ 17,174	\$ 13,964
Operating Expenses				
Electric fuel and other energy-related purchases	1,086	628	3,711	2,368
Purchased electric capacity	14	8	59	70
Purchased gas	597	418	1,582	1,083
Other operations and maintenance ¹	2,436	1,037	6,473	4,037
Depreciation, depletion and amortization	710	645	2,830	2,478
Other taxes	204	207	923	909
Total operating expenses	5,047	2,943	15,578	10,945
Income (loss) from operations	(134)	937	1,596	3,019
Other income (expense) ²	339	487	423	1,433
Interest and related charges	416	376	966	1,354
Income (loss) from continuing operations including noncontrolling interests before				
income tax expense (benefit)	(211)	1,048	1,053	3,098
Income tax expense (benefit)	(175)	225	68	425
Net Income (loss) from continuing operations including noncontrolling interests	(36)	823	985	2,673
Net Income (loss) from discontinued operations including noncontrolling interests	(6)	522	9	641
Net Income (loss) including noncontrolling interests	\$ (42)	\$ 1,345	\$ 994	\$ 3,314
Noncontrolling interests	y ()	4	· 55-4	26
Noticond onling interests				
Net Income (loss) attributable to Dominion Energy	\$ (42)	\$ 1,341	\$ 994	\$ 3,288
Reported Income (loss) per common share from continuing operations - diluted	\$ (0.06)	\$ 0.99	\$ 1.08	\$ 3.19
Reported Income (loss) per common share from discontinued operations - diluted	(0.01)	0.64	3 1.08 0.01	0.79
Reported Income (loss) per common share - diluted	\$ (0.07)	\$ 1.63	\$ 1.09	\$ 3.98
Average shares outstanding, diluted	833.7	811.0	824.8	808.5

 $^{^{1)}}$ Includes impairment of assets and other charges (benefits) and losses (gains) on sales of assets.

²⁾Includes earnings from equity method investees.

^{*}The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Schedule 1 - Segment Reported and Operating Earnings

lna		

(millions, except per share amounts)		Three months ended December 31	,
	2022	<u>2021</u>	Change
REPORTED EARNINGS ¹	\$ (42)	\$ 1,341	\$ (1,383)
Pre-tax loss (income) ²	1,255	(761)	2,016
Income tax ²	(310)	172	(482)
Adjustments to reported earnings	945	(589)	1,534
, , , ,			
OPERATING EARNINGS	\$ 903	\$ 752	\$ 151
By segment:			
Dominion Energy Virginia	433	455	(22)
Gas Distribution	211	185	26
Dominion Energy South Carolina	97	100	(3)
Contracted Assets	93	58	35
Corporate and Other	69	(46)	115
	\$ 903	\$ 752	\$ 151
Earnings Per Share (EPS): ³			
REPORTED EARNINGS ¹	\$ (0.07)	\$ 1.63	\$ (1.70)
Adjustments to reported earnings (after tax)	1.13	(0.73)	1.86
OPERATING EARNINGS	\$ 1.06	\$ 0.90	\$ 0.16
By segment:			
Dominion Energy Virginia	0.52	0.56	(0.04)
Gas Distribution	0.25	0.23	0.02
Dominion Energy South Carolina	0.12	0.12	-
Contracted Assets	0.11	0.07	0.04
Corporate and Other	0.06	(0.08)	0.14
	\$ 1.06	\$ 0.90	\$ 0.16
Common Shares Outstanding (average, diluted)	834.1	811.0	
common onarco outstanting (arcitage) anarca)			
(millions, except earnings per share)	1	welve months ended December 3	1,
		welve months ended December 3	1, Change
(millions, except earnings per share) REPORTED EARNINGS ¹	<u>2022</u> \$ 994	<u>2021</u> \$ 3,288	<u>Change</u> \$ (2,294)
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)²	2022 \$ 994 3,127	2021 \$ 3,288 (26)	\$ (2,294) 3,153
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax²	2022 \$ 994 3,127 (616)	2021 \$ 3,288 (26) (71)	Change \$ (2,294) 3,153 (545)
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)²	2022 \$ 994 3,127	2021 \$ 3,288 (26)	\$ (2,294) 3,153
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS	2022 \$ 994 3,127 (616)	2021 \$ 3,288 (26) (71)	Change \$ (2,294) 3,153 (545)
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment:	\$ 994 3,127 (616) 2,511 \$ 3,505	\$ 3,288 (26) (71) (97) \$ 3,191	Change \$ (2,294) 3,153 (545) 2,608 \$ 314
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia	\$ 994 3,127 (616) 2,511 \$ 3,505	2021 \$ 3,288 (26) (71) (97) \$ 3,191 1,919	Change \$ (2,294) 3,153 (545) 2,608 \$ 314
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600	Change \$ (2,294) 3,153 (545) 2,608 \$ 314 89 97
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437	Change \$ (2,294) 3,153 (545) 2,608 \$ 314 89 97 68
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335	2021 \$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431	\$\frac{(2,294)}{3,153}\$ \$\frac{(545)}{2,608}\$ \$\frac{314}{68}\$ \$\frac{(96)}{(96)}\$
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40)	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196)	\$\frac{\text{Change}}{\text{2,294}}\\ \text{3,153}\\ \(\text{(545)}\\ \text{2,608}\\ \frac{\text{314}}{\text{68}}\\ \text{97}\\ 68\\ \((\text{(96)}\)\\ 156\\ \end{array}
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335	2021 \$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431	\$\frac{(2,294)}{3,153}\$ \$\frac{(545)}{2,608}\$ \$\frac{314}{68}\$ \$\frac{(96)}{(96)}\$
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191	\$\frac{\text{Change}}{\text{2,294}\}\$ 3,153 (545) 2,608 \$\frac{\text{314}}{\text{89}}\$ 97 68 (96) 156 \$\frac{\text{314}}{\text{314}}\$
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax)	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3.98 (0.12)	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment:	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98 (0.12) \$ 3,86	\$\frac{\text{Change}}{\text{2,294}\}\$ 3,153 (545) 2,608 \$\frac{\text{314}}{\text{89}}\$ 97 68 (96) 156 \$\frac{\text{314}}{\text{314}}\$ \$\text{(2.89)} 3.14 \$\text{0.25}
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3.98 (0.12) \$ 3.86	\$\frac{\text{Change}}{\text{2,294}\}\$ 3,153 (545) 2,608 \$\frac{\text{314}}{\text{89}}\$ 97 68 (96) 156 \$\frac{\text{314}}{\text{314}}\$ \$\text{(2.89)} 3.14 \$\text{0.25}
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11 2.44 0.85	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3.98 (0.12) \$ 3.86	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11 2.44 0.85 0.61	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98 (0.12) \$ 3,86 2.37 0.74 0.54	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11 2.44 0.85 0.61 0.41	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98 (0.12) \$ 3,86 2.37 0.74 0.54 0.53	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11 2.44 0.85 0.61 0.41 (0.20)	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98 (0.12) \$ 3.86 2.37 0.74 0.54 0.53 (0.32)	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
(millions, except earnings per share) REPORTED EARNINGS¹ Pre-tax loss (income)² Income tax² Adjustments to reported earnings OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets Corporate and Other Earnings Per Share (EPS):³ REPORTED EARNINGS¹ Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia Gas Distribution Dominion Energy South Carolina Contracted Assets	\$ 994 3,127 (616) 2,511 \$ 3,505 2,008 697 505 335 (40) \$ 3,505 \$ 1.09 3.02 \$ 4.11 2.44 0.85 0.61 0.41	\$ 3,288 (26) (71) (97) \$ 3,191 1,919 600 437 431 (196) \$ 3,191 \$ 3,98 (0.12) \$ 3,86 2.37 0.74 0.54 0.53	\$\begin{align*} \text{Change} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

¹⁾ Determined in accordance with Generally Accepted Accounting Principles (GAAP).

²⁾ Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings. Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at investors.dominionenergy.com.

³⁾ The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. As a result of a reported net loss for the three months ended December 31, 2022, any adjustments to earnings or shares would be considered antidilutive and are excluded from the calculation of diluted earnings per share. Effective January 2022, the calculation of diluted reported and operating earnings per share assumes conversion, if dilutive, of the Series A preferred stock to common stock as of January 1, 2022. The Series A preferred stock was reclassified to a liability in June 2022 and redeemed in September 2022. In prior periods, a fair value adjustment of the Series A preferred stock was included in the calculation of diluted reported earnings per share if dilutive. No adjustments were necessary for the three and twelve months ended December 31, 2021. During each quarter of 2022, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with preferred stock of \$9 million (Series B) and \$11 million (Series C, issued in December 2021). Reported earnings per share for the twelve months ended December 31, 2022 also includes the impact of preferred dividends associated with preferred stock of \$7 million (Series A) and \$9 million (Series B). In addition, the fourth quarter of 2021 includes \$3 million of preferred dividends associated with the Series C preferred stock issued in December 2021. See Forms 10-Q and 10-K for additional information.

Schedule 2 - Reconciliation of 2022 Reported Earnings to Operating Earnings

2022 Earnings (Twelve months ended December 31, 2022)

The \$3.1 billion pre-tax net loss of the adjustments included in 2022 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- \$51 million net market loss associated with \$559 million from nuclear decommissioning trusts offset by \$508 million in economic hedging activities.
- \$1.5 billion charge associated with the impairment of certain nonregulated solar generation facilities.
- \$830 million of regulated asset retirements and other charges, including \$404M of charges for certain Virginia Power fuel
 and Regional Greenhouse Gas Initiative (RGGI) compliance costs deemed recovered through base rates, \$243 million
 associated with the settlement of Virginia Power's 2021 triennial review and \$167 million for dismantling costs associated
 with the early retirement of certain Virginia Power fossil-fuel generation facilities.
- \$649 million loss associated with the sale of Kewaunee nuclear power station.
- \$125 million of storm damage and restoration costs primarily associated with storms in Virginia Power's service territory.

(millions, except per share amounts)	1Q22	2Q22	3Q22	4Q22	YTD 2022 ³
Reported earnings	\$711	(\$453)	\$778	(\$42)	\$994
Adjustments to reported earnings 1:					
Pre-tax loss (income)	255	1,383	234	1,255	3,127
Income tax	34	(272)	(68)	(310)	(616)
	289	1,111	166	945	2,511
Operating earnings	\$1,000	\$658	\$944	\$903	\$3,505
Common shares outstanding (average, diluted)	832.0	832.5	833.2	834.1	833.0
Reported earnings per share ²	\$0.83	(\$0.58)	\$0.91	(\$0.07)	\$1.09
Adjustments to reported earnings per share ²	0.35	1.35	0.20	1.13	3.02
Operating earnings per share ²	\$1.18	\$0.77	\$1.11	\$1.06	\$4.11

1) Adjustments to reported earnings are reflected in the following table:

	1Q22	2Q22	3Q22	4Q22	YTD 2022
Pre-tax loss (income):	-	-	-		
Net loss (gain) on NDT funds	\$125	\$454	\$112	(\$132)	\$559
Mark-to-market impact of economic hedging activities	(4)	(193)	24	(335)	(508)
Discontinued operations - Gas Transmission & Storage segment	(25)	3	3	2	(17)
Nonregulated asset impairments and other charges*	-	-	-	1,511	1,511
Regulated asset retirements and other charges	65	470	112	183	830
Sale of Kewaunee	-	649	-	-	649
Storm damage and restoration costs	94	-	-	31	125
Sale of Hope Gas, Inc.	-	-	(17)	(5)	(22)
	\$255	\$1,383	\$234	\$1,255	\$3,127
Income tax expense (benefit):					
Tax effect of above adjustments to reported earnings **	(53)	(275)	22	(310)	(616)
Deferred taxes associated with Hope Gas, Inc. divestiture 4	87	3	(90)	-	-
·	\$34	(\$272)	(\$68)	(\$310)	(\$616)

^{*} In the fourth quarter of 2022, Dominion Energy determined that its nonregulated solar generation assets within the Contracted Assets segment were impaired following the determination that it expects it is more likely than not such assets will be sold before the end of their useful lives.

^{**} Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, calculation of such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. As a result of reported net losses for the three months ended June 30, and December 31, 2022, any adjustments to earnings or shares would be considered antidilutive and are excluded from the calculation of diluted earnings per share. Effective January 2022, the calculation of diluted reported and operating earnings per share assumes conversion, if dilutive, of the Series A preferred stock to common stock as of January 1, 2022. The Series A preferred stock was reclassified to a liability in June 2022 and redeemed in September 2022. During each quarter of 2022, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with preferred stock of \$9 million (Series B) and \$11 million (Series C, issued in December 2021). Reported earnings per share for the three months ended June 30, 2022 and the twelve months ended December 31, 2022 also includes the impact of preferred dividends associated with Series A preferred stock of \$5 million and \$12 million, respectively. See Forms 10-Q and 10-K for additional information.

³⁾ YTD EPS may not equal sum of quarters due to share count difference.

⁴⁾ Represents deferred taxes related to the basis in Hope Gas, Inc.'s stock that reversed when the sale closed in the third quarter of 2022.

This charge is reflected as a component of current income tax expense on the sale in the third quarter of 2022.

Schedule 3 - Reconciliation of 2021 Reported Earnings to Operating Earnings

2021 Earnings (Twelve months ended December 31, 2021)

The \$26 million pre-tax net gain of the adjustments included in 2021 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- \$308 million net market benefit associated with \$568 million from the nuclear decommissioning trusts offset by \$260 million in economic hedging activities.
- \$829 million of net income from discontinued operations, including \$685 million associated with the sale of Questar Pipelines.
- \$564 million of regulated asset retirements and other charges, including \$266 million associated with the
 settlement of the South Carolina electric rate case, primarily for the write-off of regulatory assets for debt
 repurchased in 2019, \$186 million associated with the settlement of Virginia Power's 2021 triennial review and \$77
 million for forgiveness of Virginia customer accounts in arrears pursuant to Virginia's 2021 budget process.
- \$235 million of net charges associated with the sales of non-wholly-owned nonregulated solar facilities.
- \$99 million of net merger and integration-related costs associated with the SCANA Combination, primarily for litigation charges.
- \$77 million of net charges associated with workplace realignment, primarily related to a corporate office lease termination.
- \$68 million of storm damage and restoration costs associated with ice storms in Virginia Power's service territory.

(millions, except per share amounts)	1Q21	2Q21	3Q21	4Q21	Υ	TD 2021 ³
Reported earnings	\$ 1,008	\$ 285	\$ 654	\$ 1,341	\$	3,288
Adjustments to reported earnings 1:						
Pre-taxloss (income)	(152)	474	413	(761)		(26)
Income tax	37	(131)	(149)	172		(71)
	(115)	343	264	(589)		(97)
Operating earnings	\$ 893	\$ 628	\$ 918	\$ 752	\$	3,191
Common shares outstanding (average, diluted)	805.9	806.6	810.0	811.0		808.5
Reported earnings per share ²	\$ 1.23	\$ 0.33	\$ 0.79	\$ 1.63	\$	3.98
Adjustments to reported earnings per share ²	(0.14)	0.43	0.32	(0.73)		(0.12)
Operating earnings per share ²	\$ 1.09	\$ 0.76	\$ 1.11	\$ 0.90	\$	3.86

1) Adjustments to reported earnings are reflected in the following table:

	 LQ21	_	2Q21	3	Q21	4	IQ21	YIL	2021
Pre-tax loss (income):									
Net (gain) loss on NDT funds	\$ (134)	\$	(194)	\$	19	\$	(259)	\$	(568)
Mark-to-market impact of economic hedging activities	(278)		291		284		(37)		260
Discontinued operations - Gas Transmission & Storage segment	(35)		(30)		(59)		(705)		(829)
Regulated asset retirements and other charges	100		278		119		67		564
Sales of non-wholly-owned nonregulated solar facilities	-		-		23		212		235
Merger litigation and integration charges	71		48		8		(28)		99
Workplace realignment	71		-		17		(11)		77
Storm damage and restoration costs	51		17		-		-		68
Kewaunee decommissioning revision	-		44		-		-		44
Other	2		20		2		-		24
	\$ (152)	\$	474	\$	413	\$	(761)	\$	(26)
Income tax expense (benefit):									
Tax effect of above adjustments to reported earnings*	37		(131)		(140)		204		(30)
Other	-		-		(9)		(32)		(41)
	\$ 37	\$	(131)	\$	(149)	\$	172	\$	(71)

^{*} Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

The calculation of operating earnings per share excludes the impact, if any, of fair value adjustments related to the Company's convertible preferred securities entered in June 2019. Such fair value adjustments, if any, are required for the calculation of diluted reported earnings per share. No adjustments were necessary for the three months ended March 31, June 30 or September 30 or for the three and twelve months ended December 31. During each quarter of 2021, the calculation of reported and operating earnings per share includes the impact of preferred dividends of \$7 million associated with the Series A preferred stock equity units and \$9 million associated with the Series B preferred stock equity units. In addition, the fourth quarter of 2021 includes \$3 million of preferred dividends associated with the Series C preferred stock issued in December 2021. See Forms 10-Q and 10-K for additional information.

³¹ YTD EPS may not equal sum of quarters due to share count difference and fair value adjustment associated with the convertible preferred securities.

Schedule 4 - Reconciliation of 2022 Earnings to 2021

Preliminary, Unaudited (millions, except EPS)	Three Mor Decem 2022 v	nths Ended ber 31, s. 2021 (Decrease)	Twelve Mor Decemb 2022 vs Increase / (oer 31, . 2021
Reconciling Items	<u>Amount</u>	<u>EPS</u>	<u>Amount</u>	<u>EPS</u>
Change in reported earnings (GAAP)	(\$1,383)	(\$1.70)	(\$2,294)	(\$2.89)
Change in Pre-tax loss (income) 1	2,016		3,153	
Change in Income tax ¹	(482)	.	(545)	
Adjustments to reported earnings	\$1,534	\$1.86	\$2,608	\$3.14
Change in consolidated operating earnings	\$151	\$0.16	\$314	\$0.25
Dominion Energy Virginia				
Weather	\$20	\$0.02	\$21	\$0.03
Customer usage and other factors	(16)	(0.02)	25	0.03
Customer-elected rate impacts	(29)	(0.03)	13	0.02
Base rate case impacts	(8)	(0.01)	(41)	(0.05)
Rider equity return	8	0.01	64	0.08
Renewable energy investment tax credits	14	0.02	65	0.08
Storm damage and service restoration	(11)	(0.01)	(17)	(0.02)
Interest expense, net	3	-	(13)	(0.02)
Other	(3)	-	(28)	(0.03)
Share dilution		(0.02)		(0.05)
Change in contribution to operating earnings	(\$22)	(\$0.04)	\$89	\$0.07
Gas Distribution				
Weather	\$1 22	-	\$4 57	0.07
Customer usage and other factors Base rate case impacts	32 (4)	0.04 (0.01)	57 29	0.07 0.04
Rider equity return	(4) 6	0.01	25	0.04
Interest expense, net	(9)	(0.01)	(16)	(0.02)
Other	(5)	(0.01)	(2)	(0.02)
Share dilution		(0.01)	(2)	(0.01)
Change in contribution to operating earnings	\$26	\$0.02	\$97	\$0.11
Dominion Energy South Carolina				
Weather	\$3	-	\$21	\$0.03
Customer usage and other factors	(13)	(0.01)	14	0.02
Customer-elected rate impacts	(1)	-	14	0.02
Base & RSA rate case impacts	3	-	22	0.03
Interest expense, net	(6)	-	(16)	(0.02)
Other	11	0.01	13	-
Share dilution		-		(0.01)
Change in contribution to operating earnings	(\$3)	-	\$68	\$0.07
Contracted Assets	40	¢0.01	444	60.04
Margin	\$8 (1)	\$0.01	\$11	\$0.01
Sale of non-wholly-owned nonregulated solar facilities Planned outage costs	(1) 25	0.03	(20)	(0.02)
Renewable energy investment tax credits	23	0.03	(19) (29)	(0.02) (0.04)
· ·	(11)	(0.01)		
Interest expense, net Other	(11) 14	(0.01)	(50) 11	(0.06)
Share dilution	14	0.01	11	0.02 (0.01)
Change in contribution to operating earnings	\$35	\$0.04	(\$96)	(\$0.12)
Corporate and Other				
Other	\$115	\$0.14	\$156	\$0.12
Change in contribution to operating earnings	\$115	\$0.14	\$156	\$0.12
Change in consolidated operating earnings	\$151	\$0.16	\$314	\$0.25
Change in adjustments included in reported earnings ¹	(\$1,534)	(\$1.86)	(\$2,608)	(\$3.14)
Change in consolidated reported earnings	(\$1,383)	(\$1.70)	(\$2,294)	(\$2.89)
change in consoliuatea reportea earnings	(31,303)	(31.70)	(32,234)	(32.03)

¹⁾ Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings.

Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at investors.dominionenergy.com.

Note: Figures may not sum due to rounding

Financials

Consolidated Financial Statements (GAAP)

Dominion Energy, Inc. Consolidated Balance Sheets * Unaudited & Summarized (GAAP Based) (\$ in Millions)

	<u>December</u> <u>31, 2022</u>	<u>December</u> <u>31, 2021</u>
Assets		
Current assets	9,850	7,269
Investments	9,359	11,276
Property, plant and equipment, net	63,460	59,774
Deferred charges and other assets	21,574	21,271
Total assets	\$ 104,243	\$ 99,590
Liabilities, Mezzanine Equity and Shareholders' Equity		
Securities due within one year	\$ 3,341	\$ 841
Short-term debt	3,423	2,314
Other	1,938	1,807
Other current liabilities	4,748	3,711
Total current liabilities	13,450	8,673
Long-term debt	38,914	37,426
Deferred credits and other liabilities	23,998	24,573
Total liabilities	76,362	70,672
Mezzanine Equity	-	1,610
Shareholders' equity	27,881	27,308
Total liabilities, mezzanine equity and shareholders' equity	\$ 104,243	\$ 99,590

^{*} The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Consolidated Statements of Cash Flows* Unaudited

(\$ in millions)

Twelve Months Ended December 31,		2022	2021
Operating Activities			
Net income including noncontrolling interests	\$	994	\$ 3,314
Adjustments to reconcile net income including noncontrolling interests to net cash provided by			
operating activities:			
Depreciation, depletion and amortization (including nuclear fuel)		3,113	2,768
Deferred income taxes and investment tax credits Gain from sale of Q-Pipe Group and GT&S Transaction		9 (27)	487 (685)
Net loss on sale of interest in renewable generation facilities		(27)	211
Provision for refunds and rate credits to electric utility customers		_	356
Impairment of assets and other charges		1,996	182
Loss from investment in Atlantic Coast Pipeline		7	20
Losses (gains) on sales of assets and equity method investments		467	(97)
Net (gains) losses on nuclear decommissioning trust funds and other investments		505	(639)
Other adjustments Changes in:		(28)	294
Accounts receivable		(985)	(183)
Inventories		(216)	(74)
Deferred fuel and purchased gas costs, net		(2,021)	(939)
Prepayments		(68)	(20)
Accounts payable		556	156
Accrued interest, payroll and taxes		41	41
Margin deposit assets and liabilities Net realized and unrealized changes related to derivative activities		198	(664) 435
Pension and other postretirement benefits		(47) (461)	(314)
Other operating assets and liabilities		(333)	(612)
Net cash provided by operating activities		3,700	4,037
Investing Activities		<u> </u>	
Plant construction and other property additions (including nuclear fuel)		(7,591)	(5,960)
Acquisition of solar development projects		(167)	(101)
Proceeds from the sale of Hope Gas, Inc.		727	-
Proceeds from GT&S Transaction and sale of Q-Pipe Group		19	1,522
Repayment of Q-Pipe Transaction deposit		-	(1,265)
Proceeds from sale of non-wholly-owned nonregulated solar facilities		-	495
Proceeds from sales of securities Purchases of securities		3,282 (3,067)	3,985 (3,939)
Proceeds from sales of assets and equity method investments		252	159
Contributions to equity method affiliates		(43)	(1,021)
Short-term deposit		(2,000)	-
Return of short-term deposit		2,000	-
Other		(158)	(122)
Net cash used in investing activities		(6,746)	(6,247)
Financing Activities			
Issuance (repayment) of short-term debt, net		1,109	1,419
Issuance of short-term notes		-	1,265
Repayment and repurchase of short-term notes		-	(1,265)
Repayment of supplemental 364-day credit facility borrowings Issuance and remarketing of long-term debt		- 4,965	(225) 6,400
Repayment and repurchase of long-term debt (including redemption premiums)		(1,388)	(3,750)
Supplemental credit facility borrowings		900	900
Supplemental credit facility repayments		(450)	(900)
Issuance of preferred stock		-	742
Series A Preferred Stock redemption		(1,610)	-
Issuance of common stock		1,866	192
Common dividend payments		(2,209)	(2,036)
Other		(204)	(371)
Net cash provided by financing activities		2,979	2,371
Increase (decrease) in cash, restricted cash and equivalents		(67)	161
Cash, restricted cash and equivalents at beginning of period Cash, restricted cash and equivalents at end of period	Ś	408 341	\$ 408
Supplemental Cash Flow Information	۶	J41	400 ب
Cash paid during the year for:			
	\$	1,408	\$ 1,340
Interest and related charges, excluding capitalized amounts			160
Interest and related charges, excluding capitalized amounts Income taxes		139	100
Income taxes		139	100
		979	637

 $^{^*}$ The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Segment Earnings Results

Dominion Energy Consolidated Reported and Operating Results¹

Unaudited Summary	Three Months E <u>December 3</u>		Year Ended <u>December 31</u>				
(millions, except per share amounts)	2022	2021 2	2022	2021			
Operating Revenue	\$ 4,913 \$	3,880 \$	17,174	\$ 13,964			
Operating Expenses Electric fuel and other energy-related purchases Purchased electric capacity	1,086 14	628 8	3,711 59	2,368 70			
Purchased gas Other operations and maintenance ² Depreciation, depletion and amortization Other taxes Total operating expenses	597 2,436 710 5,047	418 1,037 645 207 2,943	1,582 6,473 2,830 923 15,578	1,083 4,037 2,478 909 10,945			
Income (loss) from operations	(134)	937	1,596	3,019			
Other income ³	339	487	423	1,433			
Income including noncontrolling interests before interest and income taxes	205	1,424	2,019	4,452			
Interest and related charges	416	376	966	1,354			
Income (loss) from continuing operations including noncontrolling interests before income taxes	(211)	1,048	1,053	3,098			
Income taxes	(175)	225	68	425			
Net Income (loss) from continuing operations including noncontrolling interests	(36)	823	985	2,673			
Net Income (loss) from discontinued operations including noncontrolling interests	(6)	522	9	641			
Noncontrolling interests	- -	4		26			
Reported Earnings (Loss)	\$ (42) \$	1,341 \$	994	\$ 3,288			
Reported Earnings (Loss) Per Share ⁴ Adjustments to reported earnings: Pre-tax Loss (Income) ⁵ Income Tax ⁵	\$ (0.07) \$ 1,255 (310) 945	(761) 172 (589)	3,127 (616) 2,511	\$ 3.98 (26) (71) (97)			
Operating Earnings	<u>\$ 903</u> \$	752 \$	3,505	\$ 3,191			
Operating Earnings Per Share ⁴	<u>\$ 1.06</u> <u>\$</u>	0.90	4.11	\$ 3.86			
Average shares outstanding, diluted	834.1	811.0	833.0	808.5			
Adjusted EBIT Reconciliation Reported Earnings Noncontrolling interests Discontinued Operations Income taxes Interest and related charges Adjustments ⁵ Adjusted EBIT	\$ (42) \$ - 6 (175) 416 \$ 205 1,261 \$ 1,466 \$	1,341 \$ 4 (522) 225 376 1,424 \$ (86) 1,338 \$	994 - (9) 68 966 2,019 3,719 5,738	\$ 3,288 26 (641) 425 1,354 \$ 4,452 876 \$ 5,328			

¹⁾ Dominion Energy Consolidated Income Statement reflects the impact of segment eliminations and adjustments.

²⁾ Includes impairment of assets and other charges (benefits) and losses (gains) on sale of assets.

 $^{^{\}rm 3)}$ Includes earnings from equity method investees.

⁴⁾ The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued. As a result of a reported net loss for the three months ended December 31, 2022, any adjustments to earnings or shares would be considered antidilutive and are excluded from the calculation of dilutive earnings per share. Effective January 2022, the calculation of diluted reported and operating earnings per share assumes conversion, if dilutive, of the Series A preferred stock to common stock as of January 1, 2022. The Series A preferred stock was reclassified to a liability in June 2022 and redeemed in September 2022. In prior periods, a fair value adjustment of the Series A preferred stock was included in the calculation of diluted reported earnings per share if dilutive. No adjustments were necessary for the three and twelve months ended December 31, 2021. During each quarter of 2022, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with preferred stock of \$9 million (Series B) and \$11 million (Series C, issued in December 2021). Reported earnings per share for the twelve months ended December 31, 2022 also includes the impact of preferred dividends associated with Series A preferred stock of \$12 million. During each quarter of 2021, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Preferred stock of \$7 million (Series A) and \$9 million (Series B). In addition, the fourth quarter 2021 includes \$3 million of preferred dividends associated with the Series C preferred stock issued in December 2021. See Forms 10-Q and 10-K for additional information.

⁵⁾ For additional details on adjustments to reporting earnings and to EBIT, see the GAAP Reconciliation schedules on pages 21-27.

Dominion Energy Virginia Reported and Operating Results

Unaudited Summary		onths Ended mber 31,		Ended iber 31,
(millions, except per share amounts)	2022	2021	2022	2021
Operating Revenue	\$ 2,445	\$ 1,937	\$ 9,653	\$ 7,999
Operating Expenses				
Electric fuel and other energy-related purchases	883	465	2,913	1,735
Purchased electric capacity	5	8	38	24
Purchased gas	-	-	-	-
Other operations and maintenance	472	432	1,962	1,770
Depreciation, depletion and amortization	369	312	1,454	1,299
Other taxes	65	64	304	328
Total operating expenses	1,794	1,281	6,671	5,156
Income from operations	651	656	2,982	2,843
Other income	21	22	81	75
Languagi individing nanggutralling intercets before				
Income including noncontrolling interests before interest and income taxes	672	678	3,063	2,918
Interest and related charges	184	135	647	537
Income from continuing operations including noncontrolling interests before income taxes	488	543	2,416	2,381
Income taxes	55	88	408	462
Net Income from continuing operations including noncontrolling interests	433	455	2,008	1,919
Net Income from discontinued operations including noncontrolling interests	-	-	-	-
Noncontrolling interests				
Reported and Operating Earnings Contribution	\$ 433	\$ 455	\$ 2,008	\$ 1,919
Reported and Operating Earnings Per Share Contribution	\$ 0.52	\$ 0.56	\$ 2.44	\$ 2.37
Average shares outstanding, basic	833.7	810.0	823.9	807.8
Adjusted EBIT Reconciliation				
Reported Earnings	\$ 433	\$ 455	\$ 2,008	\$ 1,919
Noncontrolling interests	-	_	-	-
Discontinued Operations	-	_	-	-
Income taxes	55	88	408	462
Interest and related charges	184	135	647	537
Adjusted EBIT	\$ 672	\$ 678	\$ 3,063	\$ 2,918

Gas Distribution Reported and Operating Results

Unaudited Summary	1	hree Mon <u>Deceml</u>			Year Ended <u>December 31,</u>				
(millions, except per share amounts)	3	2022	3	<u> 2021</u>		2022	:	<u> 2021</u>	
Operating Revenue	\$	1,101	\$	861	<u>\$</u>	3,333	\$	2,665	
Operating Expenses									
Electric fuel and other energy-related purchases Purchased electric capacity		-		-		-		-	
Purchased gas		503		309		1,199		732	
Other operations and maintenance		177		183		683		654	
Depreciation, depletion and amortization		98		94		384		380	
Other taxes		60		59	_	257		230	
Total operating expenses		838		645	_	2,523		1,996	
Income from operations		263		216		810		669	
Other income ¹		37		32	_	152		133	
Income including noncontrolling interests before									
interest and income taxes		300		248		962		802	
Interest and related charges		38		23	_	119		86	
Income from continuing operations including noncontrolling interests before income taxes		262		225		843		716	
Income taxes		51		40	_	146		116	
Net Income from continuing operations including noncontrolling interests		211		185		697		600	
Net Income from discontinued operations including noncontrolling interests		-		-		-		-	
Noncontrolling interests									
Reported and Operating Earnings Contribution	\$	211	\$	185	\$	697	\$	600	
Reported and Operating Earnings Per Share Contribution	\$	0.25	\$	0.23	\$	0.85	\$	0.74	
Average shares outstanding, basic		833.7		810.0		823.9		807.8	
Adjusted EBIT Reconciliation									
Reported Earnings	\$	211	\$	185	\$	697	\$	600	
Noncontrolling interests		-		-		152 133 962 802 119 86 843 716 146 116 697 600 - - - - \$ 697 \$ 600 \$ 0.85 \$ 0.74 823.9 807.8 \$ 697 \$ 600 - - 146 116 119 86			
Discontinued Operations		- 51		-		116		- 116	
Income taxes Interest and related charges		38		40 23					
Adjusted EBIT	\$	300	\$	248	\$		\$		

¹⁾ Includes earnings from equity method investees.

Dominion Energy South Carolina Reported and Operating Results

Unaudited Summary		hree Mor <u>Decem</u>			Year Ended <u>December 31,</u>			
(millions, except per share amounts)	3	<u> 2022</u>	2	<u> 2021</u>		<u> 2022</u>		<u> 2021</u>
Operating Revenue	\$	799	\$	740	\$	3,330	\$	2,975
Operating Expenses								
Electric fuel and other energy-related purchases		180		144		719		543
Purchased electric capacity		1		-		15		48
Purchased gas		94		90		383		285
Other operations and maintenance		154		156		604		623
Depreciation, depletion and amortization Other taxes		130 59		124 57		507 360		486
					_	269		248
Total operating expenses		618	_	571	_	2,497	_	2,233
Income from operations		181		169		833		742
Other income ¹		3		8	_	24		26
Income including noncontrolling interests before interest								
and income taxes		184		177		857		768
Interest and related charges		58		50		220		206
Income from continuing operations including								
noncontrolling interests before income taxes		126		127		637		562
Income taxes	_	29	_	27	_	132	_	125
Net Income from continuing operations including noncontrolling interests		97		100		505		437
Net Income from discontinued operations including noncontrolling interests		-		-		-		-
Noncontrolling interests			_		_		_	
Reported and Operating Earnings Contribution	\$	97	\$	100	\$	505	\$	437
Reported and Operating Earnings Per Share Contribution	\$	0.12	\$	0.12	\$	0.61	\$	0.54
Average shares outstanding, basic		833.7		810.0		823.9		807.8
Adjusted EBIT Reconciliation								
Reported Earnings	\$	97	\$	100	\$	505	\$	437
Noncontrolling interests	·	-	-	-	•	-	•	-
Discontinued Operations		-		-		-		-
Income taxes		29		27		132		125
Interest and related charges		58		50		220		206
Adjusted EBIT	\$	184	\$	177	\$	857	\$	768

¹⁾ Includes earnings from equity method investees.

Contracted Assets Reported and Operating Results

Unaudited Summary		hree Moi <u>Decem</u>	ber 3	<u>1,</u>	Year Er <u>Decemb</u> 2022			<u>er 31,</u>	
(millions, except per share amounts)	2	2022		<u> 2021</u>		<u> 2022</u>		<u> 2021</u>	
Operating Revenue	\$	248	\$	240	\$	908	\$	1,085	
Operating Expenses		25		22		00		402	
Electric fuel and other energy-related purchases Purchased electric capacity		25 -		22 -		90 -		102	
Purchased gas		-		8		-		5	
Other operations and maintenance		97		136		454		465	
Depreciation, depletion and amortization		31		32		123		162	
Other taxes		10	_	15		710	_	<u>56</u>	
Total operating expenses		163	_	213		710	_	790	
Income from operations		85		27		198		295	
Other income ¹		54		77	_	338	_	326	
Income including noncontrolling interests before interest and income taxes		139		104		536		621	
Interest and related charges		25		14		95		52	
Income from continuing operations including noncontrolling interests before income taxes		114		90		441		569	
Income taxes		21	_	28		106		112	
Net Income from continuing operations including noncontrolling interests		93		62		335		457	
Net Income from discontinued operations including noncontrolling interests		-		-		-		-	
Noncontrolling interests				4				26	
Reported and Operating Earnings Contribution	\$	93	\$	58	\$	335	\$	431	
Reported and Operating Earnings Per Share Contribution	\$	0.11	\$	0.07	\$	0.41	\$	0.53	
Average shares outstanding, basic		833.7		810.0		823.9		807.8	
Adjusted EBIT Reconciliation									
Reported Earnings	\$	93	\$	58	\$	335	\$	431	
Noncontrolling interests		-		4		-		26	
Discontinued Operations Income taxes		- 21		- 28		- 106		- 112	
Interest and related charges		25		14		95		52	
Adjusted EBIT	\$	139	\$	104	\$	536	\$	621	

¹⁾ Includes earnings from equity method investees.

Corporate & Other Reported and Operating Results

		Three Mon	ths E	nded		Year E	nded	
Unaudited Summary		Decem	ber 3:	<u>1,</u>		Decem	ber 3:	<u>l,</u>
(millions, except per share amounts)		2022	3	2021		<u>2022</u>	3	2021
Operating Revenue	\$	560	\$	355	\$	889	\$	184
Operating Expenses								
Electric fuel and other energy-related purchases		- 9		-		- 9		-
Purchased electric capacity		9		- 5		9		- 49
Purchased gas		- 1,772		386		3,691		1,464
Other operations and maintenance ¹ Depreciation, depletion and amortization		82		83		362		151
Other taxes		11		12		54		50
Total operating expenses		1,874		486	_	4,116		1,714
Income (loss) from operations	_	(1,314)		(131)	_	(3,227)		(1,530)
income (loss) from operations								
Other income (expense) ²	_	263	_	354	_	(96)	_	899
Income (loss) including noncontrolling interests before interest and income taxes		(1,051)		223		(3,323)		(631)
Interest and related charges (benefits)	-	150	-	160	_	(39)		499
Income (loss) from continuing operations including noncontrolling interests before income taxes		(1,201)		63		(3,284)		(1,130)
Income taxes		(331)		42		(724)		(390)
Net Income (loss) from continuing operations including noncontrolling interests		(870)		21	_	(2,560)	-	(740)
Net Income (loss) from discontinued operations including noncontrolling interests		(6)		522		9		641
Noncontrolling interests		-		-		-		_
Reported Earnings (Loss) Contribution	\$	(876)	\$	543	\$	(2,551)	\$	(99)
_	_				_			
Reported Earnings (Loss) Per Share Contribution ³	\$	(1.07)	\$	0.65	\$	(3.22)	\$	(0.20)
Adjustments to reported earnings:								
Pre-tax Loss (Income) ⁴		1,255		(761)		3,127		(26)
Income Tax ⁴		(310)		172		(616)		(71)
		945		(589)		2,511		(97)
Operating Earnings (Loss) Contribution	\$	69	\$	(46)	\$	(40)	\$	(196)
Operating Earnings (Loss) Per Share Contribution ³	\$	0.06	\$	(0.08)	\$	(0.20)	\$	(0.32)
Average shares outstanding, diluted		834.1		811.0		833.0		808.5
Adjusted EBIT Reconciliation								
Reported Earnings (Loss)	\$	(876)	\$	543	\$	(2,551)	\$	(99)
Noncontrolling interests		-		-		-		-
Discontinued Operations		6		(522)		(9)		(641)
Income taxes		(331)		42		(724)		(390)
Interest and related charges		150		160		(39)		499
	\$	(1,051)	\$	223	\$	(3,323)	\$	(631)
Adjustments ⁴		1,261		(86)		3,719		876
Adjusted EBIT	\$	210	\$	137	\$	396	\$	245

 $^{^{1)}}$ Includes impairment of assets and other charges (benefits) and losses (gains) on sale of assets.

²⁾ Includes earnings from equity method investees.

³⁾ The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. As a result of a reported net loss for the three months ended December 31, 2022, any adjustments to earnings or shares would be considered antidilutive and are excluded from the calculation of diluted earnings per share. Effective January 2022, the calculation of diluted reported and operating earnings per share assumes conversion, if dilutive, of the Series A preferred stock to common stock as of January 1, 2022. The Series A preferred stock was reclassified to a liability in June 2022 and redeemed in September 2022. In prior periods, a fair value adjustment of the Series A preferred stock was included in the calculation of diluted reported earnings per share if dilutive. No adjustments were necessary for the three and twelve months ended December 31, 2021. During each quarter of 2022, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with preferred stock of \$9 million (Series B) and \$11 million (Series C, issued in December 2021). Reported earnings per share for the twelve months ended December 31, 2022 also includes the impact of preferred dividends associated with Series A preferred stock of \$7 million. During each quarter of 2021, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with preferred stock of \$7 million (Series A) and \$9 million (Series B). In addition, the fourth quarter of 2021 includes \$3 million of preferred dividends associated with the Series C preferred stock issued in December 2021. See Forms 10-Q and 10-K for additional information.

⁴⁾ For additional details on adjustments to reporting earnings and to EBIT, see the GAAP Reconciliation schedules on pages 21-27.

Reconciliation of Forecast and Outlook

4Q22 Operating Earnings Summary

(millions, except per share amounts)

	4Q21	Range	of 4Q22	4Q 2022
Description	Actual	Low	High	Actual
Dominion Energy Consolidated				
Total adjusted EBIT	\$1,338	\$1,430	\$1,572	\$1,466
Consolidated interest	346	433	403	424
Consolidated income taxes	236	156	206	139
Noncontrolling interests	4	-	=	-
Operating earnings	\$752	\$841	\$963	\$903
Operating EPS	\$0.90	\$0.98	\$1.13	\$1.06
verage Diluted Shares	811.0	835.0	833.0	834.1
4Q22 Operating EPS Guidance Range		\$0.98	\$1.13]

4Q22 Operating EPS Actual >>> \$1.06

Notes:

Figures may not sum due to rounding

For additional detail on items excluded from operating earnings see the GAAP Reconciliation schedule on pages 25 and 26.

The calculation of operating earnings per share includes the impact of preferred dividends

1Q23 Operating Earnings Forecast

(millions, except per share amounts)

	1Q 2022	Range of 1Q23		
Description	Actual	Low	High	
Dominion Energy Consolidated				
Total adjusted EBIT	\$1,558	\$1,533	\$1,640	
Consolidated interest	350	517	452	
Consolidated income taxes	208	178	226	
Operating earnings	\$1,000	\$838	\$962	
Operating EPS	\$1.18	\$0.98	\$1.13	
Average Diluted Shares	832.0	838.0	836.0	
1Q23 Operating EPS Guidance Range		\$0.97	\$1.12	

Notes:

Figures may not sum due to rounding

For additional detail on items excluded from operating earnings see the GAAP Reconciliation schedule on page 27

The calculation of operating earnings per share includes the impact of preferred dividends

GAAP Reconciliation

Reconciliation of 2022 Consolidated Reported Earnings to Operating Earnings

Unaudited Income Statements (millions, except per share amounts)

		Three Mor					ear Ended mber 31, 2022	
	GAAP	Adjustments		Operating	GAAP	<u>Adjustments</u>		Operating
Operating Revenue	\$ 4,913	\$ (307)	(a),(b),(c)	\$ 4,606	\$ 17,174	\$ 83	(a),(b),(c)	\$ 17,257
Operating Expenses Electric fuel and other energy-related purchases Purchased electric capacity	1,086 14	- (9)	(b)	1,086 5	3,711 59	- (9)	(b)	3,711 50
Purchased gas Other operations and maintenance Depreciation, depletion and amortization	597 2,436 710		(b),(c),(h),(i) (a),(c)	597 802 652	1,582 6,473 2,830		(b),(c),(g),(h),(i) (a),(c)	1,582 3,673 2,553
Other taxes Total operating expenses	204 5,047	(1,701)		3,346	923 15,578	(3,086)	. , , ,	923 12,492
Income (loss) from operations Other income	(134)	1,394	(d)	1,260	1,596	3,169	(d),(h)	4,765 <u>973</u>
Income including noncontrolling interests before interest and income taxes	205	1,261		1,466	2,019	3,719		5,738
Interest and related charges	416	8	(a)	424	966	575	(a)	1,541
Income (loss) from continuing operations including noncontrolling interests before income taxes	(211)	1,253		1,042	1,053	3,144		4,197
Income taxes	(175)	314	(e)	139	68	624	(e)	692
Net Income (loss) from continuing operations includi noncontrolling interests	ng (36)	939		903	985	2,520		3,505
Net Income (loss) from discontinued operations including noncontrolling interests	(6)	6	(f)	-	9	(9)	(f)	-
Noncontrolling interests								
Earnings (Loss)	\$ (42)	\$ 945		\$ 903	\$ 994	\$ 2,511		\$ 3,505
Earnings (Loss) Per Share - Diluted	\$ (0.07)	\$ 1.13		\$ 1.06	\$ 1.09	\$ 3.02		\$ 4.11
Average shares outstanding, diluted	833.7			834.1	824.8			833.0

- (a) Mark-to-market impact of economic hedging activities.
- (b) Storm damage and restoration costs.
- (c) Regulated asset retirements and other charges.
- (d) Net (gain)/loss on investment in nuclear decommissioning trust funds.
- (e) Income tax provisions associated with adjustments to reported earnings.
- (f) Items related to Gas Transmission and Storage segment discontinued operations.
- (g) Sale of Kewaunee.
- (h) Sale of Hope Gas, Inc.
- (i) Nonregulated asset impairments and other charges.

Reconciliation of 2021 Consolidated Reported Earnings to Operating Earnings

Three Months Ended

Unaudited Income Statements (millions, except per share amounts)

Year Ended

			ber 31, 2021				ember 31, 2021	
	GAAP	Adjustments		Operating	GAAP	Adjustments		Operating
Operating Revenue	\$ 3,880	\$ (79)	(a),(c)	\$ 3,801	\$ 13,964	\$ 876	(a),(c)	\$ 14,840
Operating Expenses								
Electric fuel and other energy-related purchases	628	-		628	2,368	-		2,368
Purchased electric capacity	8		(-)	8	70	-	(-)	70
Purchased gas	418		(a)	425	1,083		(a)	1,118
Other operations and maintenance	1,037 645		(b),(c),(d),(g)	832 584	4,037		(b),(c),(d),(e),(f),(g),(h)	3,503
Depreciation, depletion and amortization Other taxes	207	(61) -	(C)	207	2,478 909	(61) -	(C)	2,417 909
Total operating expenses	2,943	(259)		2,684	10,945	(560)		10,385
Income from operations	937	180		1,117	3,019	1,436		4,455
Other income	487	(266)	(b),(i)	221	1,433	(560)	(b),(c),(i)	873
Income including noncontrolling interests before interest and income taxes	1,424	(86)		1,338	4,452	876		5,328
Interest and related charges	376	(30)	(a),(b)	346	1,354	73	(a),(b),(g)	1,427
Income from continuing operations including noncontrolling interests before income taxes	1,048	(56)		992	3,098	803		3,901
Income taxes	225	11	(j)	236	425	259	(j)	684
Net Income from continuing operations including noncontrolling interests	823	(67)		756	2,673	544		3,217
Net Income from discontinued operations including noncontrolling interests	522	(522)	(k)	-	641	(641)	(k)	-
Noncontrolling interests	4			4	26			26
Earnings	\$ 1,341	\$ (589)		\$ 752	\$ 3,288	\$ (97)		\$ 3,191
Earnings Per Share - Diluted	\$ 1.63	\$ (0.73)		\$ 0.90	\$ 3.98	\$ (0.12)		\$ 3.86
Average shares outstanding, diluted	811.0			811.0	808.5			808.5

- (a) Mark-to-market impact of economic hedging activities.
- (b) Merger litigation and integration charges.
- (c) Regulated asset retirements and other charges.
- (d) Charges associated with workplace realignment.
- (e) Storm damage and restoration costs in Virginia Power's service territory.
- $\ \, \hbox{(f) Kewaunee decommissioning revision}.$
- (g) Sale of interests in nonregulated renewable generation facilities.
- (h) Other miscellaneous items.
- (i) Net gain on investment in nuclear decommissioning trust funds.
- (j) Income tax provisions associated with adjustments to reported earnings.
- (k) Items related to Gas Transmission and Storage segment discontinued operations.

Reconciliation of 2022 Corporate and Other Reported Earnings to Operating Earnings

Unaudited Income Statements (millions, except per share amounts)

			nths Ended r 31, 2022		Year Ended <u>December 31, 2022</u>						
	GAAP	<u>Adjustments</u>		Operating	GAAP	Adjustments		Operating			
Operating Revenue	\$ 560	\$ (307)	(a),(b),(c)	\$ 253	\$ 889	\$ 83	(a),(b),(c)	\$ 972			
Operating Expenses Electric fuel and other energy-related purchases	_				_	_					
Purchased electric capacity	9	- (9)	(b)		9		(b)	-			
Purchased gas	-	- (3)	(5)	_		- (3)	(5)	_			
Other operations and maintenance	1,772	(1,634)	(b),(c),(h),(i)	138	3,691	(2,800)	(b),(c),(g),(h),(i)	891			
Depreciation, depletion and amortization	82		(a),(c)	24	362		(a),(c)	85			
Other taxes	11	- '		11	54	- '		54			
Total operating expenses	1,874	(1,701)		173	4,116	(3,086)		1,030			
Income (loss) from operations	(1,314)	1,394		80	(3,227)	3,169		(58)			
Other income	263	(133)	(d)	130	(96)	550	(d),(h)	454			
Income (loss) including noncontrolling interests before interest and income taxes	(1,051)	1,261		210	(3,323)	3,719		396			
Interest and related charges (benefits)	150	8	(a)	158	(39)	575	(a)	536			
Income (loss) from continuing operations including noncontrolling interests before income taxes	(1,201)	1,253		52	(3,284)	3,144		(140)			
Income taxes	(331)	314	(e)	(17)	(724)	624	(e)	(100)			
Net Income (loss) from continuing operations including noncontrolling interests	(870)	939		69	(2,560)	2,520		(40)			
Net Income from discontinued operations including noncontrolling interests	(6)	6	(f)	-	9	(9)	(f)	-			
Noncontrolling interests											
Earnings (Loss)	\$ (876)	\$ 945		\$ 69	\$ (2,551)	\$ 2,511		\$ (40)			
Earnings (Loss) Per Share - Diluted	\$ (1.07)	\$ 1.13		\$ 0.06	\$ (3.22)	\$ 3.02		\$ (0.20)			
Average shares outstanding, diluted	833.7			834.1	824.8			833.0			

- (a) Mark-to-market impact of economic hedging activities.
- (b) Storm damage and restoration costs.
- (c) Regulated asset retirements and other charges.
- (d) Net (gain)/loss on investment in nuclear decommissioning trust funds.
- (e) Income tax provisions associated with adjustments to reported earnings.
- (f) Items related to Gas Transmission and Storage segment discontinued operations.
- (g) Sale of Kewaunee.
- (h) Sale of Hope Gas, Inc.
- (i) Nonregulated asset impairments and other charges.

Reconciliation of 2021 Corporate and Other Reported Earnings to Operating Earnings

Unaudited Income Statements (millions, except per share amounts)

Vear Ended

Three Months Ended

			nths Ended er 31, 2021		Year Ended <u>December 31, 2021</u>					
	GAAP	Adjustments		Operating	GAAP	Adjustments		Operating		
Operating Revenue	\$ 355	\$ (79)	(a),(c)	\$ 276	\$ 184	\$ 876	(a),(c)	\$ 1,060		
Operating Expenses Electric fuel and other energy-related purchases	_	_		-	-	_		_		
Purchased electric capacity	-	-		-	-	-		-		
Purchased gas	5	7	(a)	12	49	35	(a)	84		
Other operations and maintenance	386	(205)	(b),(c),(d),(g)	181	1,464	(534)	(b),(c),(d),(e),(f),(g),(h)	930		
Depreciation, depletion and amortization	83	(61)	(c)	22	151	(61)	(c)	90		
Other taxes	12			12	50			50		
Total operating expenses	486	(259)		227	1,714	(560)		1,154		
Income (loss) from operations	(131)	180		49	(1,530)	1,436		(94)		
Other income	354	(266)	(b),(i)	88	899	(560)	(b),(c),(i)	339		
Income (loss) including noncontrolling interests before interest and income taxes	223	(86)		137	(631)	876		245		
Interest and related charges	160	(30)	(a),(b)	130	499	73	(a),(b),(g)	572		
Income (loss) from continuing operations including noncontrolling interests before income taxes	63	(56)		7	(1,130)	803		(327)		
Income taxes	42	11	(j)	53	(390)	259	(j)	(131)		
Net Income (loss) from continuing operations including noncontrolling interests	21	(67)		(46)	(740)	544		(196)		
Net Income from discontinued operations including noncontrolling interests	522	(522)	(k)	-	641	(641)	(k)	-		
Noncontrolling interests										
Earnings (Loss)	\$ 543	\$ (589)		\$ (46)	\$ (99)	\$ (97)		\$ (196)		
Earnings (Loss) Per Share - Diluted	\$ 0.65	\$ (0.73)		\$ (0.08)	\$ (0.20)	\$ (0.12)		\$ (0.32)		
Average shares outstanding, diluted	811.0			811.0	808.5			808.5		

- (a) Mark-to-market impact of economic hedging activities.
- (b) Merger litigation and integration charges.
- (c) Regulated asset retirements and other charges.
- (d) Charges associated with workplace realignment.
- (e) Storm damage and restoration costs in Virginia Power's service territory.
- (f) Kewaunee decommissioning revision.
- (g) Sale of interests in nonregulated renewable generation facilities.
- (h) Other miscellaneous items.
- (i) Net gain on investment in nuclear decommissioning trust funds.
- (j) Income tax provisions associated with adjustments to reported earnings.
- (k) Items related to Gas Transmission and Storage segment discontinued operations.

Reconciliation of 4Q22 Reported Earnings to 4Q22 Operating Earnings

Unaudited, Operating Segments

(millions, except per share amounts)

	4Q22			4Q22			
Description	Reported	Adjustme	Adjustments				
Dominion Energy Consolidated							
Total Adjusted EBIT	\$205	\$1,261	(a),(b),(c),(d),(e),(f)	\$1,466			
Consolidated Interest	416	8	(a)	424			
Consolidated Income Taxes	(175)	314	(g)	139			
Net Income (loss) from discontinued operations							
including noncontrolling interests	(6)	6	(h)	-			
Earnings (Loss)	(\$42)	\$945		\$903			
Average Diluted Shares Outstanding	833.7			834.1			
Reported EPS	(\$0.07)						
Adjustments to reported earnings		\$1.13					
Operating EPS				\$1.06			

- (a) Mark-to-market impact of economic hedging activities.
- (b) Regulated asset retirements and other charges.
- (c) Storm damage and restoration costs in Virginia Power's service territory.
- (d) Sale of Hope Gas, Inc.
- (e) Net (gain) on investment in nuclear decommissioning trust funds.
- (f) Nonregulated asset impairments and other charges.
- (g) Income tax provisions associated with adjustments to reported earnings.
- (h) Items related to Gas Transmission and Storage segment discontinued operations.

Reconciliation of 4Q21 Reported Earnings to 4Q21 Operating Earnings

Unaudited, Operating Segments

(millions, except per share amounts)

	4Q21			4Q21
Description	Reported	Adjustments		Operating
Dominion Energy Consolidated				
Total Adjusted EBIT	\$1,424	(\$86)	(a),(b),(c),(d),(e),(f)	\$1,338
Consolidated Interest	376	(30)	(a),(b)	346
Consolidated Income Taxes	225	11	(g)	236
Net Income from discontinued operations including				
noncontrolling interests	522	(522)	(h)	-
Noncontrolling Interests	4	-		4
Earnings	\$1,341	(\$589)		\$752
Average Diluted Shares Outstanding	811.0			811.0
Reported EPS	\$1.63			
Adjustments to reported earnings		(\$0.73)	_	
Operating EPS				\$0.90

- (a) Mark-to-market impact of economic hedging activities.
- (b) Merger litigation and integration charges.
- (c) Regulated asset retirements and other charges.
- (d) Sale of interests in nonregulated renewable generation facilities.
- (e) Charges associated with workplace realignment.
- (f) Net gain on investment in nuclear decommissioning trust funds.
- (g) Income tax provisions associated with adjustments to reported earnings.
- (h) Items related to Gas Transmission and Storage segment discontinued operations.

Reconciliation of 1Q22 Reported Earnings to 1Q22 Operating Earnings

Unaudited, Operating Segments

(millions, except per share amounts)

	1Q22			1Q22
Description	Reported	Adjustments		Operating
Dominion Energy Consolidated				
Total Adjusted EBIT	\$1,102	\$456	(a),(b),(c),(d)	\$1,558
Consolidated Interest	174	176	(a)	350
Consolidated Income Taxes	236	(28)	(e),(f)	208
Net Income from discontinued operations including				
noncontrolling interests	19	(19)	(g)	
Earnings	\$711	\$289		\$1,000
Average Diluted Shares Outstanding	832.0			832.0
Reported EPS	\$0.83			
Adjustments to reported earnings		\$0.35		
Operating EPS				\$1.18

- (a) Mark-to-market impact of economic hedging activities.
- (b) Storm damage and restoration costs in Virginia Power's service territory.
- (c) Regulated asset retirements and other charges.
- (d) Net loss on investment in nuclear decommissioning trust funds.
- (e) Income tax provisions associated with adjustments to reported earnings.
- (f) Deferred taxes associated with Hope Gas, Inc. divestiture.
- (g) Items related to Gas Transmission and Storage segment discontinued operations.

2023 Earnings Expectations

Earnings Per Share (diluted)

Reconciliation of measures prepared in accordance with Generally Accepted Accounting Principles (GAAP) versus non-GAAP measures

1Q 2023 Operating Earnings (estimate): \$0.97 - \$1.12 1Q 2023 Reported Earnings (estimate): See Note 1 below

In providing its first-quarter operating earnings guidance, the company notes that there could be
differences between expected reported earnings and estimated operating earnings for matters such as,
but not limited to, acquisitions, divestitures or extreme weather events and other natural disasters. At
this time, Dominion Energy management is not able to estimate the aggregate impact of these items on
future period reported earnings. Accordingly, Dominion Energy is not able to provide a corresponding
GAAP equivalent for its operating earnings guidance.

Dominion Energy uses operating earnings as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for the company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power.

Dominion Energy's estimates of first-quarter 2023 earnings are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations resulting from the business review announced in November 2022; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to develop and construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; additional competition in Dominion Energy's industries; changes in demand for Dominion Energy's services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.