Q1 2023 earnings call

May 5, 2023

Dominion Energy®

Regulated. Resilient. Sustainable.

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Dominion Energy

Business review ➔ Proceeding with pace and with purpose (no changes)

Q3 call commentary: Commitments	Q4 call commentary: Priorities

Q3 call commentary: Commitments

- Premier **state-regulated** utility profile
- Industry-leading regulated investment opportunity focused on **decarbonization**
- Committed to current **credit profile** and **dividend**
- Demonstrates commitment to **shareholder value enhancement** and to **transparency**

Q4 call commentary: Priorities

- Durable, high-quality, and predictable long-term earnings growth profile + consistent execution
- Competitive and fair return on regulated utility investment
- Reliable and efficient utility operations + continued focus on O&M cost control
- Credit metrics that meet and exceed downgrade thresholds + most efficient sources of capital to support growth while seeking to minimize external equity financing
- Committed to dividend at current level + target payout ratio, potentially over time, in the 60s percent

Dominion Energy

Business review timeline (no changes)

Business review update

Virginia legislative session

During Q2 2023 *(Today)*

During Q3 2023

Topic	Bill number and link
Rate relief	SB 1265 & HB 1770
Offshore wind	SB 1477

Investor day (no change)

Overview of selected Virginia legislation

Strong, consensus, bipartisan support for new regulatory construct

Constructive utility framework with stakeholder support enhances durability to the benefit of both customers and capital providers

- ✓ Provides meaningful rate relief for customers
- ✓ Simplifies rate-making process
- ✓ Establishes constructive authorized return on equity and equity layer
- ✓ No change to rider recovery mechanism
- ✓ Preserves long-term customer benefits of robust resiliency and decarbonization investments

Parameter	Key terms
Authorized ROE[1]:	9.70%
Common equity %[2]:	52.1%
Go-fwd. rate reduction[3]:	~$351 million revenues
Riders rolled into base[3]:	~$2.0 billion rate base
Securitization (if approved):	Up to $1.3B of deferred fuel balance

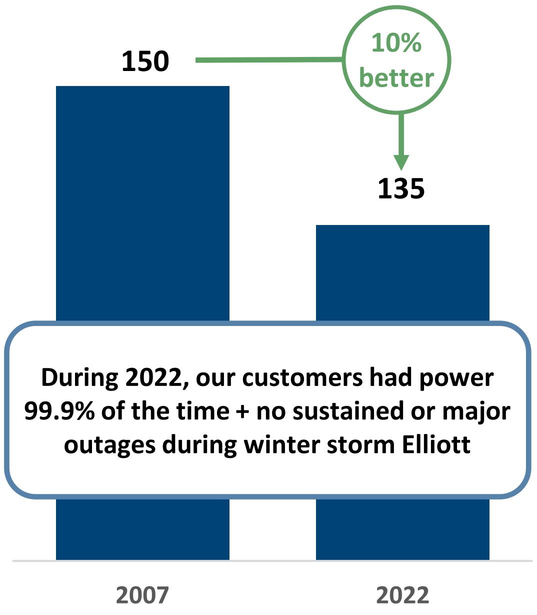
- ✓ Creates option for a noncontrolling equity financing partner for Coastal Virginia Offshore Wind (subject to SCC approval)

[1] Applies to VA base and riders [2]Through year-end 2024, DEV will be directed to undertake reasonable efforts to maintain a common equity capitalization to total capitalization ration of 52.1% [3] For revision of rate adjustment clause, Rider R (Bear Garden), Rider S (VCHEC) and Rider W (Warren County) filed to combine with DEV's costs, revenues, and investments for generation and distribution services which reflects a combined annual revenue requirement of ~$351M effective as of July 1

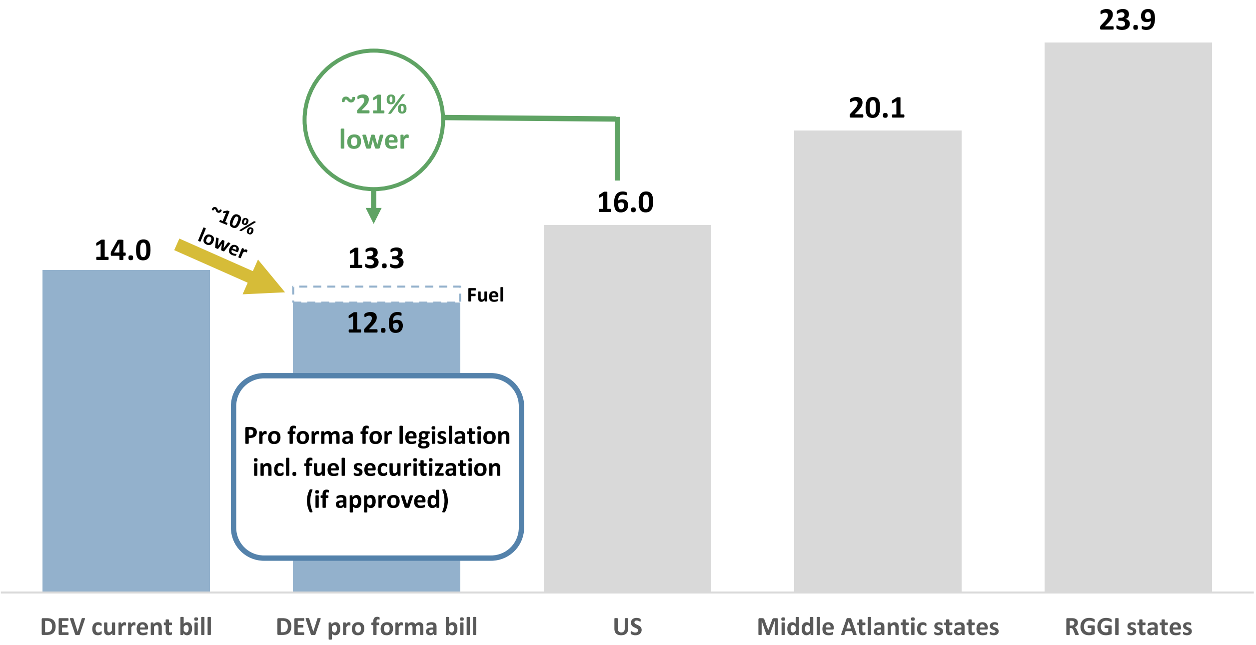
Dominion Energy Virginia

Virginia's utility framework delivers results for customers

Reliable – DEV's SAIDI



Affordable – Residential electric customer rate (cents per kWh)[1]

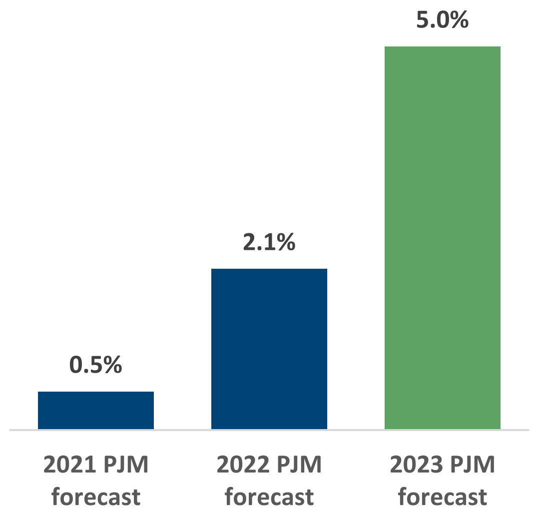


[1] DEV rates as of May 2023; all other rates per EIA February 2023 estimates, table 5.6.A; RGGI excludes VA. DEV pro forma bill as of July 1 and assumes DEV's requested 2023 – 2024 fuel rate, with the intent to securitize deferred and uncollected amounts, is approved

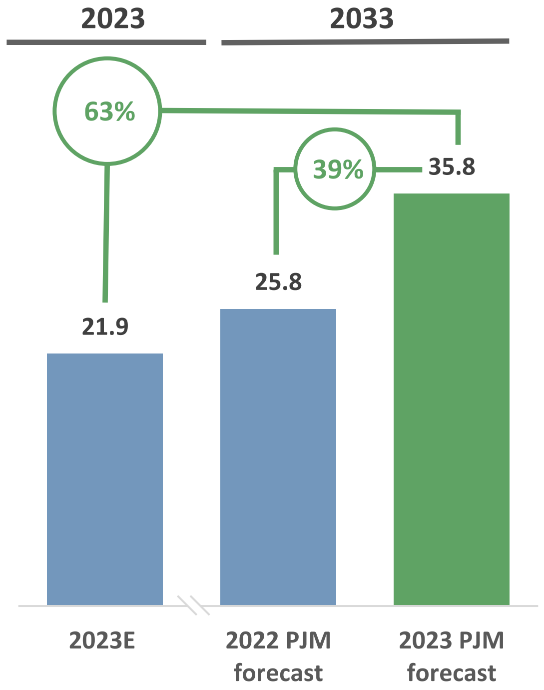
Dominion Energy Virginia

Robust demand growth

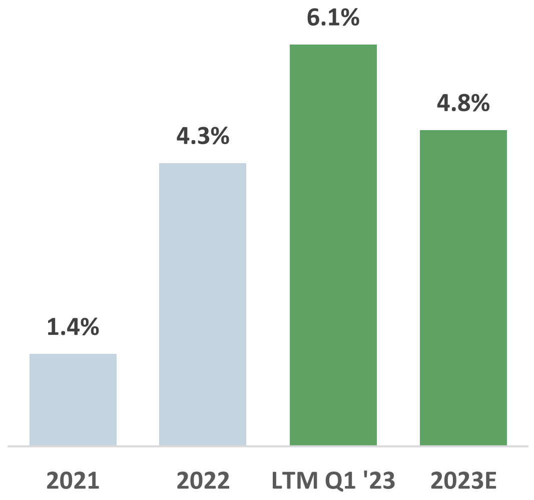
PJM DOM Zone summer peak annual load growth (2023 – 2033)



PJM DOM Zone summer peak (GW)



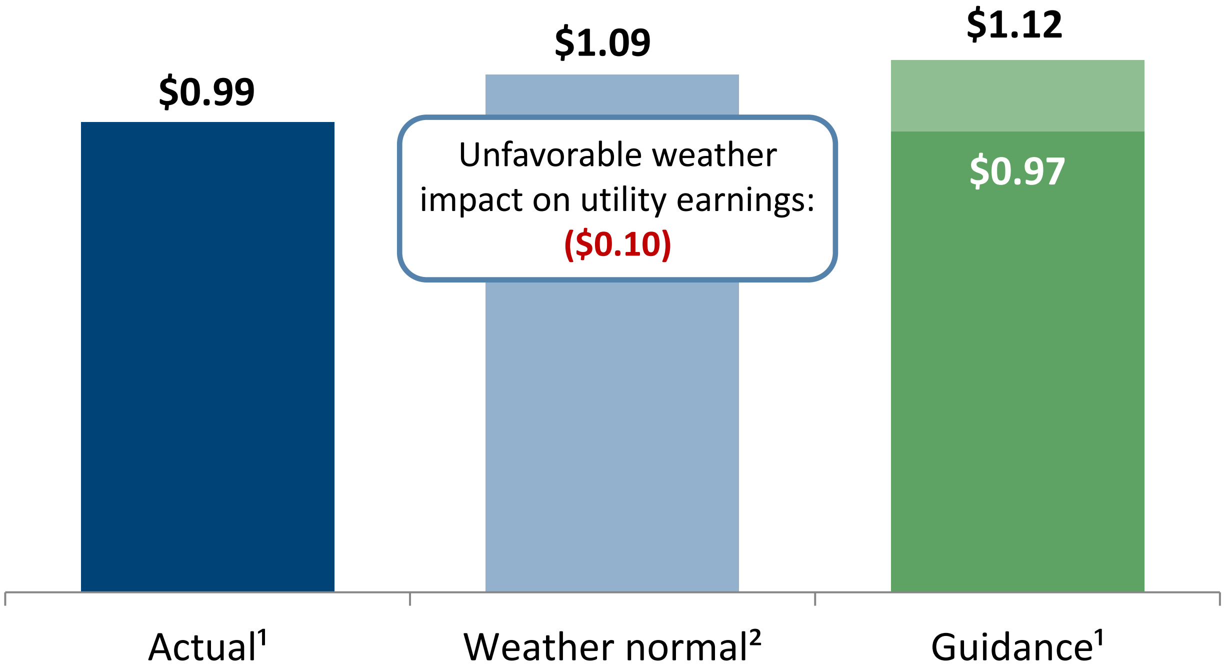
DEV electric sales growth[1]



[1] Weather normal

Operating earnings per share

Q1 2023: Actual versus guidance ($ per share)

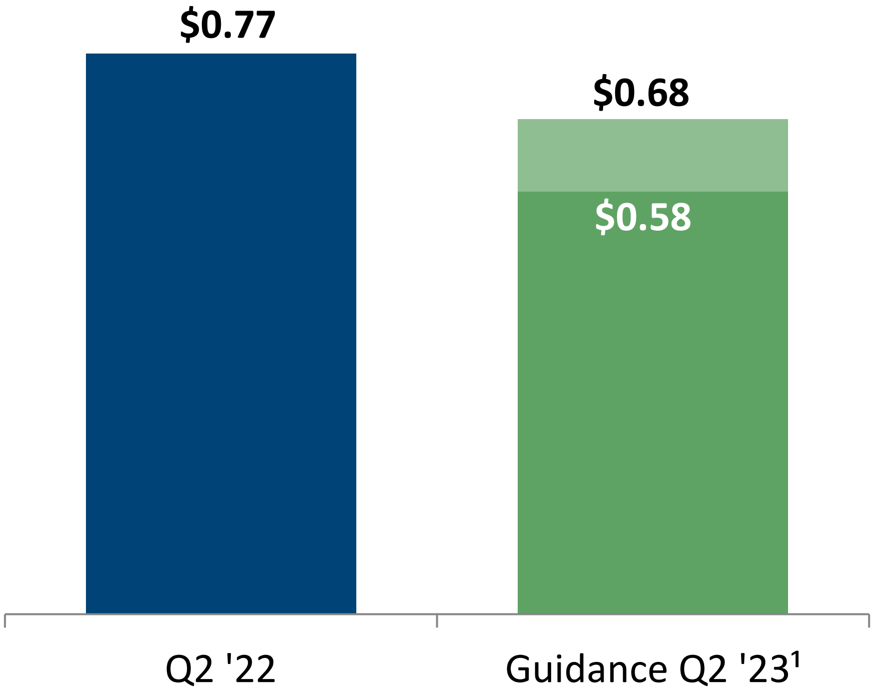


- **One of the warmest first quarters across our service areas on record**
- **Actual results met guidance range for the first quarter 2023; weather normal results above the midpoint**

[1] See first quarter 2023 Earnings Release Kit for supporting information and a reconciliation to GAAP
[2] See appendix for detailed weather impact

Operating earnings per share

Actual and guidance ($ per share)



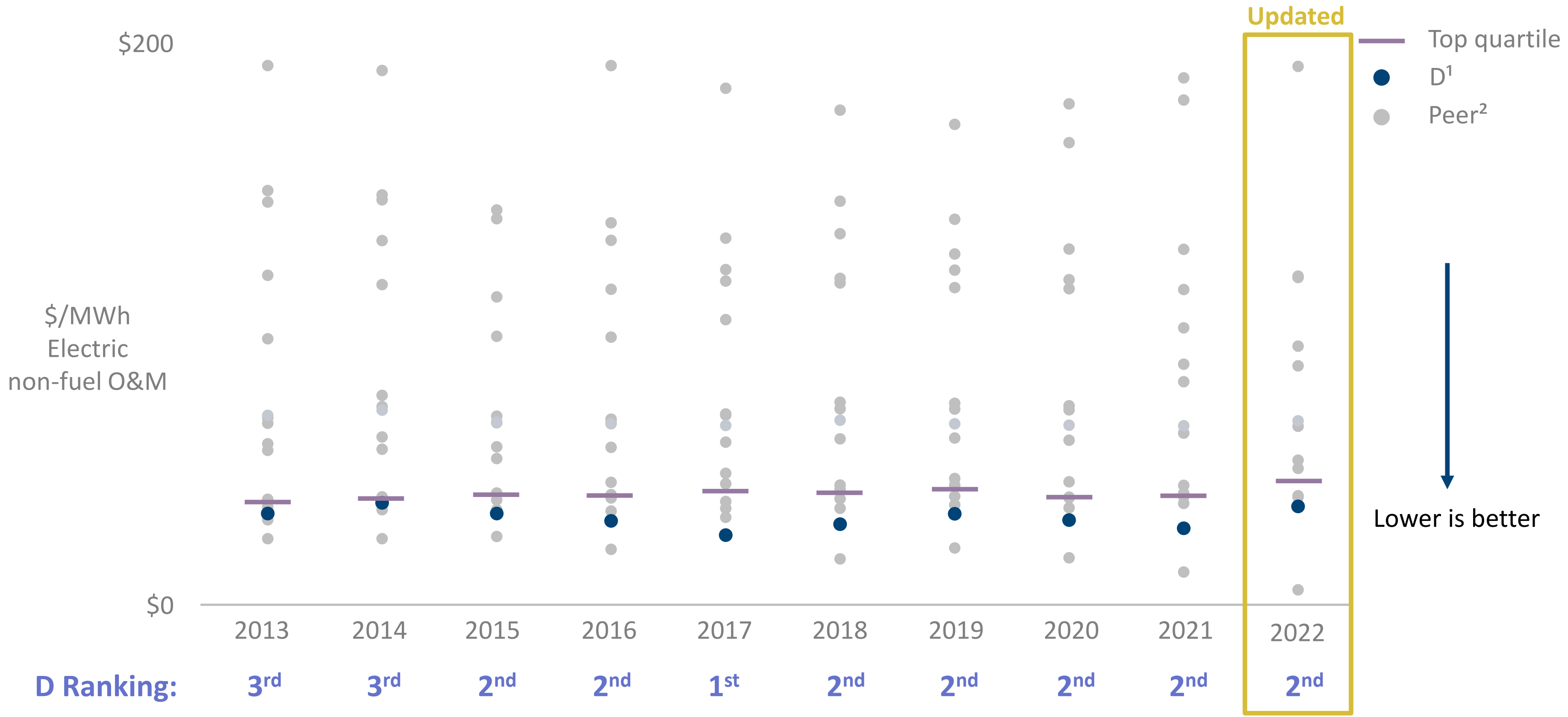
<u>Q2 2023 (YoY drivers)</u>

- ▲ Return to weather normal
- ▲ Sales
- ▲ Millstone planned outage
- ▲ O&M timing
- ▼ Interest expense
- ▼ DEV margins
- ▼ Solar ITC
- ▼ Other

[1] See first quarter 2023 Earnings Release Kit for supporting information and a reconciliation to GAAP

Best-in-class O&M control

Electric non-fuel O&M per sales ($/MWh)



Note: Source of data is FERC Form 1 for respective annual period. Aggregated amounts for each electric utility subsidiary. Data above $200/MWh not shown on chart. [1] Includes DEV and DESC and South Carolina Generating Company (GENCO) for all periods shown, including periods prior to Dominion Energy's acquisition of DESC & GENCO. 2019 excludes impact of SB 1355 to D. [2]Peer group: AEE, AEP, CMS, CNP, ED, DUK, EIX, ETR, ES, EXC, FE, NEE, NI, PEG, SO, WEC, XEL

Dominion Energy Virginia

Regulated offshore wind

Milestone	Target
Record of Decision by BOEM	2H 2023 (no change)
Construction completion	Late 2026 (no change)

~90%

Fixed costs[1]

- 2.6 GW capacity; regulated cost-of-service rider
- Est. installed cost of **~$10B** (including onshore transmission) (no change)
- Est. lifetime capacity factor 43.3% (gross) / 42.0% (net) (no change)
- Est. LCOE of **~$80 – $90**/MWh (no change)

[1] Fixed costs as percentage of total project costs, excluding contingency

Selected business updates

Data centers

- **Advancing electric transmission projects to bring both new and upgraded infrastructure to enable the continued connection and expansion of data center customers in eastern Loudoun County, VA**
  - Reconductoring of the 227, 2206, and 2152 lines
    - Expected in-service by mid-2023
  - Adding new transformers at our Goose Creek substation
    - Expected in-service by late 2023
  - Adding a set of line reactors
    - Expected in-service by late 2023
  - **SCC approved** CPCN in April 2023 for a 500kv transmission line project into eastern Loudoun County
    - ~$700M in capital investment
    - Expect an in-service date by end of 2025

Selected business updates

DEV: Clean Energy filings	✓ **CE-3 approval: 6th consecutive solar rider filing approval** ▪ 800MW solar and battery storage ▪ ~$1.3B in capital investment
DEV: Grid Transformation Plan	✓ **Phase III application filed with SCC for investments through 2026** ▪ ~$1.1B in capital investment ▪ Expect final CPCN order late this year
DESC	✓ **Filed natural gas general rate case[1]** ✓ **Approved electric fuel filing settlement: 2nd consecutive fuel filing settlement**
Gas Distribution	✓ **Exceptional resiliency during record-setting winter demand** ✓ **Up to 5% hydrogen blend levels achieved on system** ✓ **RNG:** 6 projects producing negative-carbon renewable natural gas and 15 projects in various stages of construction

[1]Required as part of RSA stipulation

Summary

- ✓ Outstanding safety performance, driving to zero injuries
- ✓ Financial results consistent with guidance
- ✓ Executing an industry-leading regulated decarbonization and resiliency investment opportunity to benefit of all stakeholders
- ✓ Offshore wind project continues to move forward on schedule and on budget
- ✓ Business review proceeding with pace and with purpose

Appendix

Overview of selected Virginia legislation

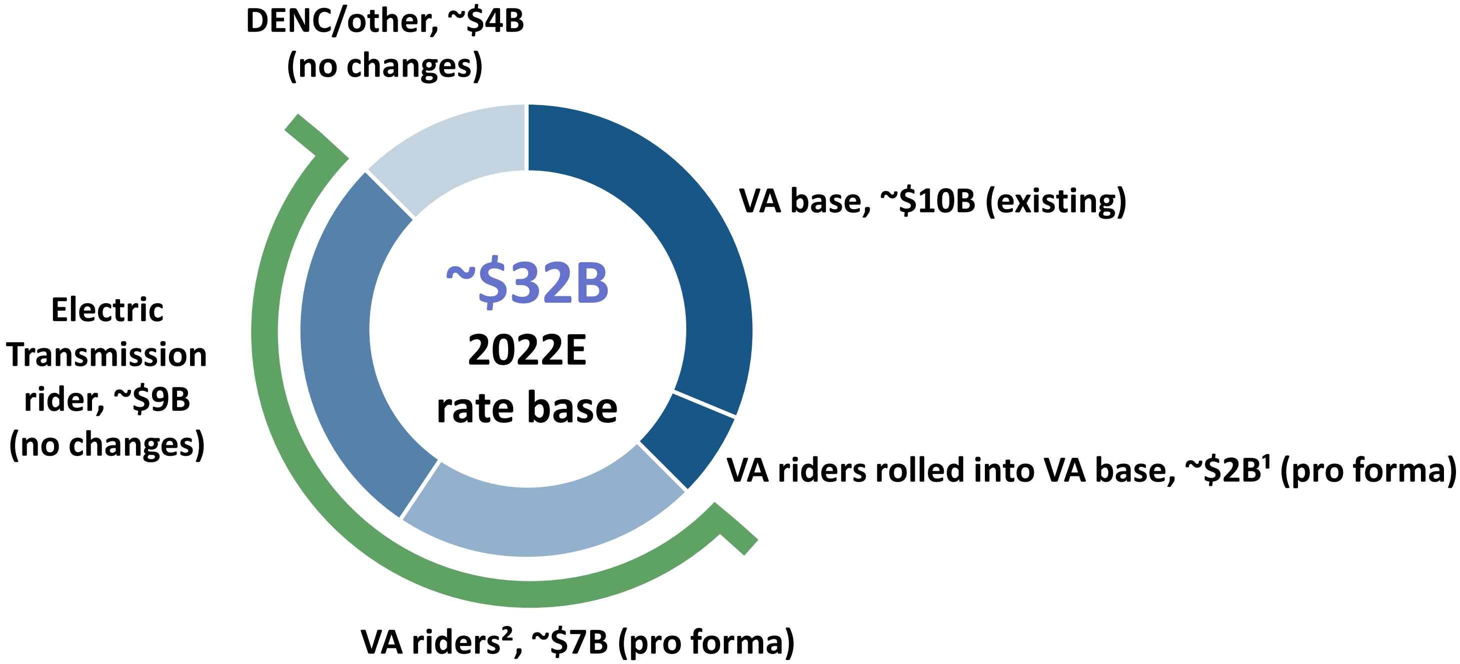
Biennial review summary

	First biennial	Second biennial	Third biennial
Initial filing	July 2023	March 2025	March 2027
Final order	**~March 2024**	Late 2025	Late 2027
Investment under review	**"Base" only** – Rider investment outside scope		
Years reviewed	2021 – 2022	2023 – 2024	**2025 – 2026**
Authorized return	9.35%	**9.70%**	(To be set during B2)
Equity ratio	End of year	**52.1%**[2]	End of year
Collar	0.70%	None	None
Earnings sharing	15% to shareholders	15% to shareholders	15% to shareholders
Earnings sharing cap	None	1.5% above ROE	1.5% above ROE
Forward test years	2024 – 2025	2026 – 2027	2028 – 2029
Performance-based adjustment[1]		+/- 0.50%	+/- 0.50%

[1] The Commission will have discretion to adjust Dominion Energy's authorized return upward/downward by up to 0.50%, based on criteria such as reliability, generating plant performance and customer service beginning in 2025 or 2027 biennial [2]Through year-end 2024, DEV will be directed to undertake reasonable efforts to maintain a common equity capitalization to total capitalization ratio of 52.1%

Dominion Energy Virginia

Regulatory summary pro forma Virginia legislation

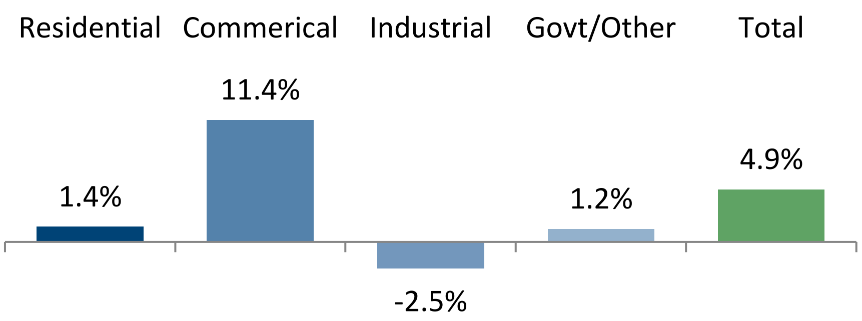


No change to rider recovery mechanism: 50% of DEV rate base (pro forma)

Note: Estimated 2022 end of period rate base [1] Rider R (Bear Garden), Rider S (VCHEC) and Rider W (Warren County) filed to combine with DEV's VA base effective as of July 1
[2] Rate base for various distribution, certain environmental riders, and generation riders including solar, wind and nuclear license extensions

Regulated electric sales growth

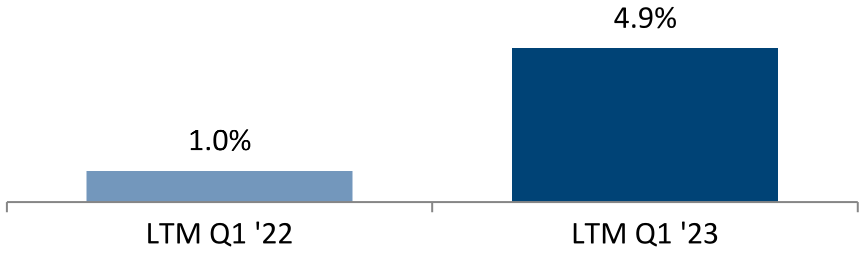
LTM[1] Q1 '23 YoY weather normal sales growth[2]



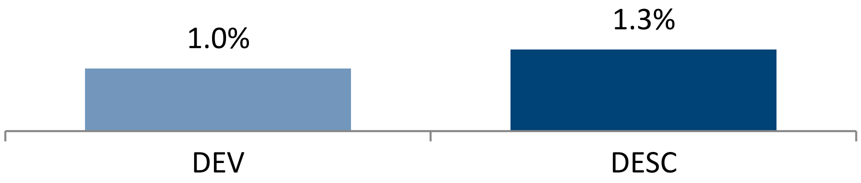
Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Residential segment growth driven by attractive customer growth across our Virginia and South Carolina service areas

LTM weather normal sales growth[2]



YTD YoY customer growth



[1] LTM refers to the timeframe of the immediately preceding 12 months as noted [2] DEV and DESC combined

Fuel cost impacts

Actively managing fuel recovery with a focus on customer impacts

	Latest fuel clause change as % bill[1]	Under-recovered balance (March 2023)	Commentary
DEV – Virginia	(5%)[2]	$1.4B	▪ 12-M fuel clause to reset to current forecast and true-up prior year ▪ Adjustments: 36-M recovery of unrecovered fuel balance of ~$1B as of July 2022. Securitization option to be filed July 2023
DEV – North Carolina	11%[3]	$82M	▪ 12-M fuel clause to reset to current forecast and true-up prior year ▪ Adjustment: 24-M recovery (incl. phased in)
DESC – Electric	4%[5]	$419M	▪ 12-M fuel clause to reset to current forecast and true-up prior year ▪ Adjustment: Interim adjustments permitted by S.C. law, upon request of the utility or ORS
DESC – Gas	0%[6]	$22M	▪ Monthly fuel clause reset on under/over collection balance as well as 12-M rolling forecast of commodity and demand costs
DEUWI	12%	$488M	▪ At least 2x/year fuel tracker reset ▪ Cost-of-service gas (WEXPRO): up to 65% of annual gas supply – reduces market volatility and lower cost relative to current market
DENC – Gas	(6%)[4]	$24M	▪ Monthly fuel clause reset on under/over collection balance as well as 12-M rolling forecast of commodity and demand costs

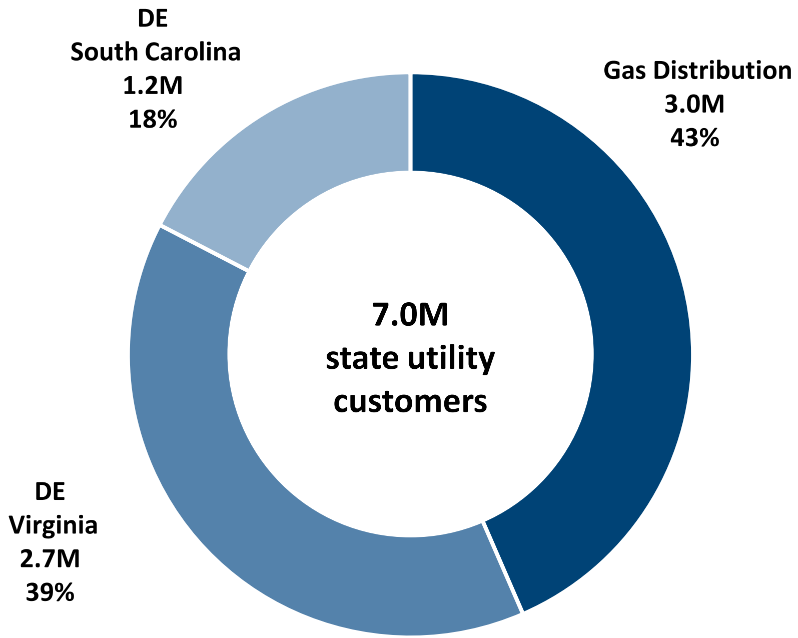
Dominion Energy

[1] Represents the latest fuel clause increase/(decrease) as a percentage of a typical residential customer bill as filed or approved as applicable [2] Based on the 2023 fuel factor filing, includes the impact of the securitization proposal [3] Includes mitigation, impact NC Residential bill beginning February 2023 [4] Effective as of March 2023 [5] Approved April 2023: Effective May 2023, Residential Bill impact is fuel only [6] April 2023: 0%, March 2023: (6%)

Customers

State-regulated utilities

Segment summary as of 3/31/2023



State summary

	Three months ended March 31 '21-'23 CAGR	Customers 3/31/2023 (M)
DE Virginia	**1.1%**	**2.7**
DE South Carolina	**2.4%**	**1.2**
Electric	1.7%	0.8
Gas	3.6%	0.4
Gas Distribution	**1.5%**	**3.0**
UT/ID/WY	2.5%	1.2
NC	2.2%	0.6
OH	0.2%	1.2
Total utility customers	**1.5%**	**7.0**

Weather

After-tax impacts ($M)

		Q1	Q2	Q3	Q4	2023 YTD
Versus normal[1]	Dominion Energy Virginia[2]	($64)	–	–	–	($64)
	Dominion Energy South Carolina[3]	(15)	–	–	–	(15)
	Gas Distribution[4]	(3)	–	–	–	(3)
	Total	($82)	–	–	–	($82)

		Q1	Q2	Q3	Q4	2023 YTD
Versus prior year[1]	Dominion Energy Virginia[2]	($67)	–	–	–	($67)
	Dominion Energy South Carolina[3]	(19)	–	–	–	(19)
	Gas Distribution[4]	(4)	–	–	–	(4)
	Total	($90)	–	–	–	($90)

[1] The effects on earnings from differences in weather compared to normal and compared to prior periods are measured using base rate revenue. This schedule does not reflect the O&M expenditures for restoring service associated with outages caused by major storms. [2] Dominion Energy Virginia electric utility operations [3] Dominion Energy South Carolina electric and gas utility operations [4] Comprised of Dominion Energy Ohio, Dominion Energy UT/WY/ID (Questar Gas), and PSNC. Note: Dominion Energy UT/WY/ID, PSNC and DESC (Gas) have decoupling mechanisms that minimize or eliminate weather impacts. Figures may not sum due to rounding.

Weather

Degree days

				Quarter ended 3/31	
				2023	2022
Electric	Dominion Energy Virginia	Heating	Actual	1,471	1,895
			Normal	1,924	1,973
		Cooling	Actual	3	11
			Normal	5	5
	Dominion Energy South Carolina	Heating	Actual	459	750
			Normal	779	780
		Cooling	Actual	1	0
			Normal	0	0
Gas	SC	Heating	Actual	459	750
			Normal	779	780
	UT / WY / ID		Actual	2,655	2,478
			Normal	2,523	2,576
	OH		Actual	2,397	2,912
			Normal	2,863	2,845
	NC		Actual	1,188	1,583
			Normal	1,702	1,705

Fixed income

Credit ratings

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable

VEPCO	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A
Short-Term/Commercial Paper	P-1	A-2	F2
Outlook	Stable	Negative	Stable

Questar Gas	Moody's	S&P	Fitch
Corporate/Issuer	A3	BBB+	A-
Senior Unsecured Debt Securities	A3	BBB+	A
Short-Term/Commercial Paper	P-2	A-2	F1
Outlook	Negative	Negative	Stable

Fixed income

Credit ratings (cont'd)

East Ohio Gas Co.	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A
Outlook	Stable	Negative	Negative

DESC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	A-
First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable

PSNC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	A-
Senior Unsecured Debt Securities	Baa1	BBB+	A
Outlook	Stable	Negative	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of March 31, 2023 ($M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Rate	Short-term at 3/31/2023	Long-term at 3/31/2023
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2024-2053	4.16%	$350	$15,585
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	1.32%	-	625
Gas Dist	QGC	Unsecured Senior Notes, fixed rates	2024-2052	3.99%	-	1,250
Gas Dist	PSNC	Senior Debentures and Notes, fixed rates	2026-2051	4.34%	-	800
Gas Dist	EOG	Unsecured Senior Notes, fixed rates	2025-2052	3.13%	-	2,300
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.09%	-	3,634
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.96%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.63%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.96%	-	33
Con Assets	DECPH	Term Loan, variable rate	2024	6.11%	132	2,182
Con Assets	DGI sub	Secured Senior Notes, fixed rate	2042	4.82%	16	278
Con Assets	DGI sub	Tax-Exempt Financing, fixed rate	2033	3.80%	-	27
Corp & Other	DEI	364-Day Term Loan, variable rate	2024	5.82%	2,500	-
Corp & Other	DEI	Sustainability Credit Facility, variable rate	2024	5.71%	-	900
Corp & Other	DEI	Unsecured Senior Notes, variable rate	2023	5.40%	1,000	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates [1]	2024-2052	4.14%	300	11,176
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Fixed rate	2024	3.07%	-	700
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Junior Subordinated Notes, fixed rate	2054	5.75%	-	685
		Total Principal Amount			**$4,298**	**$40,275**
		Unamortized Discount, Premium and Debt Issuance Costs, net			(3)	(364)
		Finance Leases and Other Long-Term Debt			57	247
		Total Debt			**$4,352**	**$40,158**

[1] Includes debt previously issued by CNG

Fixed income

Schedule of debt maturities as of March 31, 2023 ($M)

	Due Date	Financing Entity	DE Virginia (Segment)	Gas Dist (Segment)	DE SC (Segment)	Con Assets (Segment)	Corp & Other (Segment)	Total
2023								
2020 Series D Senior Notes (variable)	09/15/23	DEI	-	-	-	-	1,000	1,000
Sinks of various debt obligations	multiple	multiple	-	-	-	102	-	102
2023 Total			**-**	**-**	**-**	**102**	**1,000**	**1,102**
2024								
364-Day Term Loan (variable)	01/12/24	DEI	-	-	-	-	2,500	2,500
3.45% 2014 Series A Senior Notes	02/15/24	VEPCO	350	-	-	-	-	350
3.496% 2017 Series C Senior Notes	03/15/24	DEI	-	-	-	-	300	300
Sustainability Credit Facility (variable)	06/09/24	DEI	-	-	-	-	900	900
3.071% Junior Subordinated Notes	08/15/24	DEI	-	-	-	-	700	700
2.98% Series A Private Placement Senior Notes	12/01/24	QGC	-	40	-	-	-	40
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	-	31	-	31
Term Loan Credit Agreement (variable)	multiple	DECPH	-	-	-	2,215	-	2,215
2024 Total			**350**	**40**	**-**	**2,246**	**4,400**	**7,036**
2025								
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	-	350
1.30% 2020 Series A Private Placement Senior Notes	06/15/25	DEO	-	500	-	-	-	500
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	-	750	750
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	-	19	-	19
2025 Total			**350**	**500**	**-**	**19**	**1,150**	**2,019**

Fixed income

Schedule of debt maturities as of March 31, 2023 ($M)

	Due Date	Financing Entity	Segment: DE Virginia	Gas Dist	DE SC	Con Assets	Corp & Other	Total
2026								
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	-	750
6.99% Private Placement Senior Notes	01/15/26	PSNC	-	50	-	-	-	50
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	-	400
7.45% Private Placement Senior Notes	12/15/26	PSNC	-	50	-	-	-	50
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	-	20	-	20
2026 Total			**1,150**	**100**	**-**	**20**	**970**	**2,240**
2027								
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	-	750
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	-	600
3.28% Series B Private Placement Senior Notes	12/01/27	QGC	-	110	-	-	-	110
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	-	83	83
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	-	21	-	21
2027 Total			**1,350**	**110**	**-**	**21**	**433**	**1,914**
	Total[1]		**$ 3,200**	**$ 750**	**$ -**	**$ 2,408**	**$ 7,953**	**$ 14,311**

[1] Excludes finance leases and other long-term debt.