Q3 2023 earnings call

November 3, 2023

Dominion Energy®

Powering Your Every Day.℠

Important note for investors

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words "anticipate", "believe", "could", "estimate", "expect", "intend", "may", "plan", “outlook”, "predict", "project", “should”, “strategy”, “target”, "will“, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including 4Q23 operating earnings guidance and projected dividends, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations resulting from the business review announced in November 2022; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to develop and construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; additional competition in Dominion Energy’s industries; changes in demand for Dominion Energy’s services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; the expected timing and likelihood of the completion of the proposed sales of The East Ohio Gas Company, Public Service Company of North Carolina, Incorporated, Questar Gas Company, and Wexpro Company, and their consolidated subsidiaries and related entities, as applicable, including the ability to obtain the requisite regulatory approvals and the terms and conditions of such approvals; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

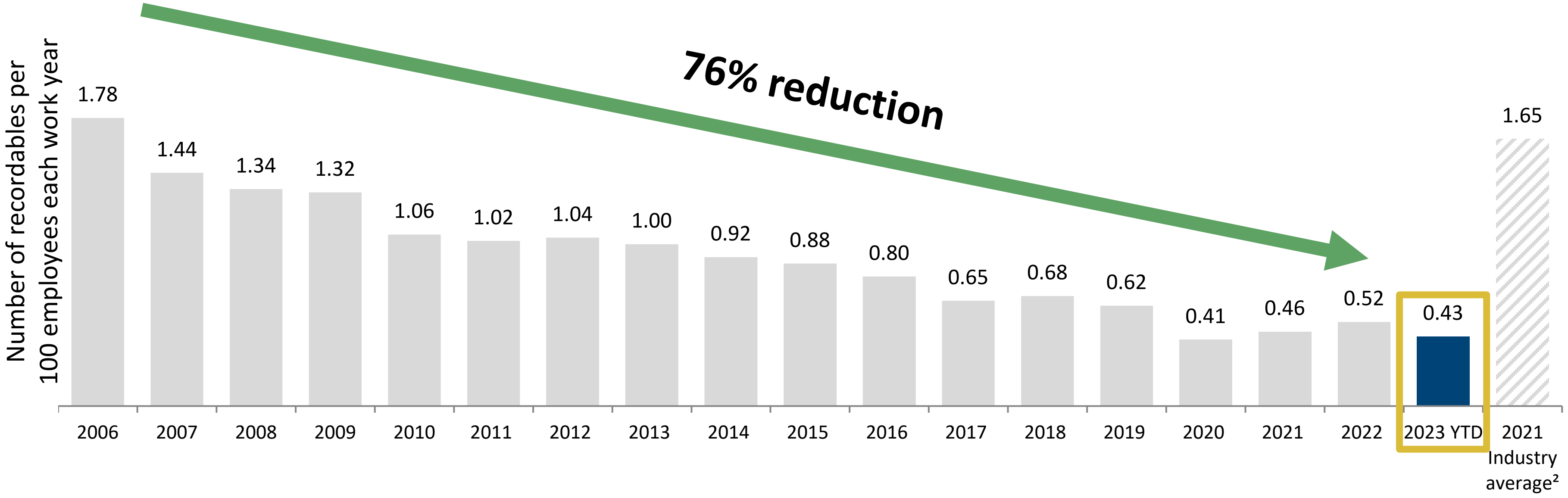
The information in this presentation was prepared as of November 3, 2023. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time.

This presentation shall not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This presentation has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell or solicitation of any offer to buy securities. This presentation includes certain financial measures that have not been prepared in accordance with U.S. generally accepted accounting principles (GAAP). In providing its quarterly operating earnings per share guidance (non-GAAP) and FFO to debt (non-GAAP), the company notes that there could be differences between such non-GAAP financial measures and the GAAP equivalents of reported net income per share, reported net income, and reported net cash provided by operating activities and reported long-term debt, short-term debt and securities due within one year, respectively. Reconciliation of such non-GAAP measures to applicable GAAP measures are not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income, net cash provided by operating activities, long-term debt, short-term debt or securities due within one year. Please continue to regularly check Dominion Energy’s website at http://investors.dominionenergy.com/.

Dominion Energy
Employee safety

OSHA recordable incident rate[1]

~46% improvement vs. 2016
~74% safer than industry average



[1] Pro forma for SCANA and Questar; 2023 YTD through September
[2] Average of Bureau of Labor Statistics 2021 industry data for electric power generation, transmission, and distribution (NAICS code 2211) and natural gas distribution (NAICS code 2212)

Dominion Energy

Business review: Steps to date

Step	Status
Bipartisan passage of **2023 legislation in Virginia** that delivers exceptional value for customers and puts Dominion Energy Virginia on solid and durable long-term footing	☑
100% committed to **current dividend**	☑
Improved earnings quality by eliminating future operating earnings from sources that investors have told us they consider to be of low quality	☑
Significantly **improved credit profile:** Closed sale of remaining interest in Cove Point	☑
Significantly **improved credit profile:** Announced agreements to sell gas utilities[1]	☑

[1] All state regulatory, HSR and the initial CFIUS filings have now been submitted, and the HSR waiting period expired on November 1. Staggered closings for each of the LDCs expected in 2024

Dominion Energy

Business review: Steps to date (continued)

Step	Status
Continued focus on best-in-class **cost efficiency + reliability**	✓
Governance: Modified CEO compensation to more closely align to investor returns	✓
Governance: Continued board refreshment consistent with best practice	✓

Each step consistent with review commitments and priorities, which remain unchanged, including[1]:

- Durable, high-quality, and predictable long-term earning growth profile + consistent execution
- Premier state-regulated utility profile + competitive and fair return on regulated utility investment
- Commitment to current dividend + target payout ratio, potentially over time, in the 60s percent
- Credit metrics that meet and exceed downgrade thresholds + most efficient sources of capital to support growth while seeking to minimize external equity financing
- Reliable and efficient utility operations + continued focus on O&M cost control
- Commitment to shareholder value enhancement including via best-in-class governance

[1] See appendix for detailed list of business review commitments and priorities

Dominion Energy

Business review: Strong progress but not complete

Final strategic step	Status
Noncontrolling equity financing partner in regulated offshore wind project (CVOW)	

- Enabling legislation enacted[1]
- Currently in advanced stages of a robust process to transact with a partner
- Considerable interest from attractive and high-quality potential counterparties driven by:
  - Priority position in the offshore wind supply chain
  - Successful track-record of on-time permitting with the strong support of federal agencies
  - Bipartisan and public support of Virginia political, business and community leadership
  - Differentiated legislative & regulatory construct that is delivering value for our customers
  - Significant de-risking due to advanced stage of development and high % of fixed costs

Advanced stages

Partnership terms must make sense for customers and shareholders

Noncontrolling equity financing partner is the final strategic step of the business review
We expect a decision by year end 2023 or early 2024; followed by an investor event
"It is in the long-term best interest of our customers and shareholders that we make the right, not just the expedient, decision on a CVOW partnership"

[1] Law allows Dominion Energy Virginia to petition the Virginia State Corporation Commission for approval to take a noncontrolling equity financing partner in the project

Dominion Energy Virginia

Regulated offshore wind: First monopiles for CVOW arrive at Portsmouth Marine Terminal

Left to right: Port of Virginia CEO/Executive Director Stephen Edwards, Virginia Governor Glenn Youngkin, Virginia Secretary of Transportation Shep Miller, and Dominion Energy Chair, President and CEO Bob Blue

"It was such an honor to celebrate the highly anticipated delivery of the first foundations for the Coastal Virginia Offshore Wind project. Our 'All of the Above' energy approach is increasing the momentum of job opportunities at the Port and all of Hampton Roads."
– Virginia Governor Glenn Youngkin

*"We're thrilled that the Administration approved the Coastal Virginia Offshore Wind commercial project…Today's announcement reaffirms Virginia as a leader in offshore wind…We look forward to continuing to work with regional leaders during the next phases of this project and seeing the positive impacts this will have for the region's economy." **– U.S. Senator Mark Warner, U.S. Senator Tim Kaine, U.S. Congressman Bobby Scott***

Dominion Energy Virginia

Regulated offshore wind: Status update

Timeline	✓ Expected construction completion: End of 2026 (**no change**)
Permitting	✓ September 29: Final Environmental Impact Statement issued ✓ October 30: Record of Decision signed (commencement of onshore construction)
Regulatory	✓ July 2023: 2022 Virginia rider filing approved ✓ November: 2023 Virginia rider filing submitted, expect final order August 2024
Project management	✓ Over 100 personnel with significant and relevant expertise ✓ Numerous OSW experts from around the globe in support
Vendor partners	✓ Near constant dialogue with key project partners ✓ Fully expect that vendors, without exception, will continue their support of the project's timely completion
Test turbines	✓ 3-years of observable data ✓ Average net capacity factor of 46% based on 97% availability[1]

[1] Through September 2023

Dominion Energy Virginia

Regulated offshore wind: Status update (continued)

Costs

- LCOE (**updated**)[1]: **$77/MWh[3]** compared to previous range of $80 to $90/MWh
  - Legislative prudency cap (**no change**): $125/MWh[4]

LCOE sensitivity table	LCOE impact to $77/MWh	Current assumption[1]
(+/-) $100M of capital costs	+/- $0.90	$9.8B current capital budget
(+/-) 1% change in lifetime net capacity factor	+/- $2.62	42.0%
(+/-) 50 bps change in weighted avg. cost of debt	+/- $1.40	4.12%

- Current capital budget (**no change**)[1]: **$9.8B** including contingency
  - Project-to-date investment: ~$2.3B
  - Estimated total project investment by yearend 2023: ~$3.0B
- Current fixed costs (**updated**): **92%** of capital budget (excluding contingency) compared to previous estimate of 90%+
  - Current unfixed costs: ~$750M (incl. onshore electrical work, fuel for transport/installation, certain project oversight costs)
- Current contingency (**updated**)[1]: **~$370M** compared to initial filing submission of $280M
  - Modest improvement despite much more advanced phase of project completion and significant portion of costs fixed
  - Current contingency (~$370M) as % of current unfixed costs (~$750M) = **~50%**
- Cost-sharing settlement[2] (**no change**): Up to $10.3B of project cost deemed recoverable from customers (subject to prudency determination)
  - Current capital budget: $9.8B including contingency
  - Current contingency: ~$370M

[1] Per annual rider filing submitted November 1, 2023 [2] See appendix for more details [3] As provided in annual rider filing submitted November 1, 2023, in 2027 dollars [4] In 2018 dollars

Dominion Energy Virginia

Regulated offshore wind: Status update (continued)

Charybdis—Jones Act compliant installation vessel

- Completion status (**updated**): 77% compared to previous update of 74%
- Expected completion date (**no change**): Late 2024/early 2025
  - Later than planned; still supportive of CVOW schedule inclusive of any 3rd party charter agreements in 2025 (**no change**)
- Seatrium (builder)
  - Extensive relevant experience
  - Charybdis is strategically important to Seatrium management
  - Added senior and experienced project leadership from Singapore to Texas to support
- Workforce
  - Increased from 800 to 1,000+ in recent months
  - Continuing to augment workforce
- Milestones
  - First leg installation completed in August within 2 weeks of recovery schedule target
  - Engine start-up (next milestone): November/December
- Cost
  - Total project costs (including financing costs): $625M[1] (**no change**)
  - No change to underlying construction cost estimate
  - Past increases attributable to higher financing costs (increased due to interest rates and construction duration) and higher ancillary costs such as crew training and capital spares

[1] As reported in Note 14. Leases section on page 48 in Dominion Energy's quarterly report on Form 10-Q for the second quarter 2023 filed with the U.S. Securities and Exchange Commission on August 4, 2023

Selected business updates

Biennial review	✓ **Biennial review ongoing** ▪ Not seeking a base rate increase per Virginia 2023 legislation ▪ Authorized ROE for the upcoming biennial review period shall be set at **9.70%**[1] ▪ Reasonable efforts to maintain **52.1%** common equity[1] ▪ Staff and intervenor testimony received; rebuttal testimony due November 6, 2023 ▪ Hearings scheduled for November 28, 2023 ▪ Expect final order by March 3, 2024
Clean Energy filings	✓ **Filed CE-4 application** ▪ **~$0.9B** capital investment for new utility-owned solar projects ▪ Expect final order by Q2 2024
Data centers	✓ **Four electric transmission projects completed ahead of schedule** ▪ Additional project is on schedule to be completed by late 2023 ✓ **Advancing 500kv transmission line project into eastern Loudoun County** ▪ ~$0.7B capital investment; expect in-service by late 2025

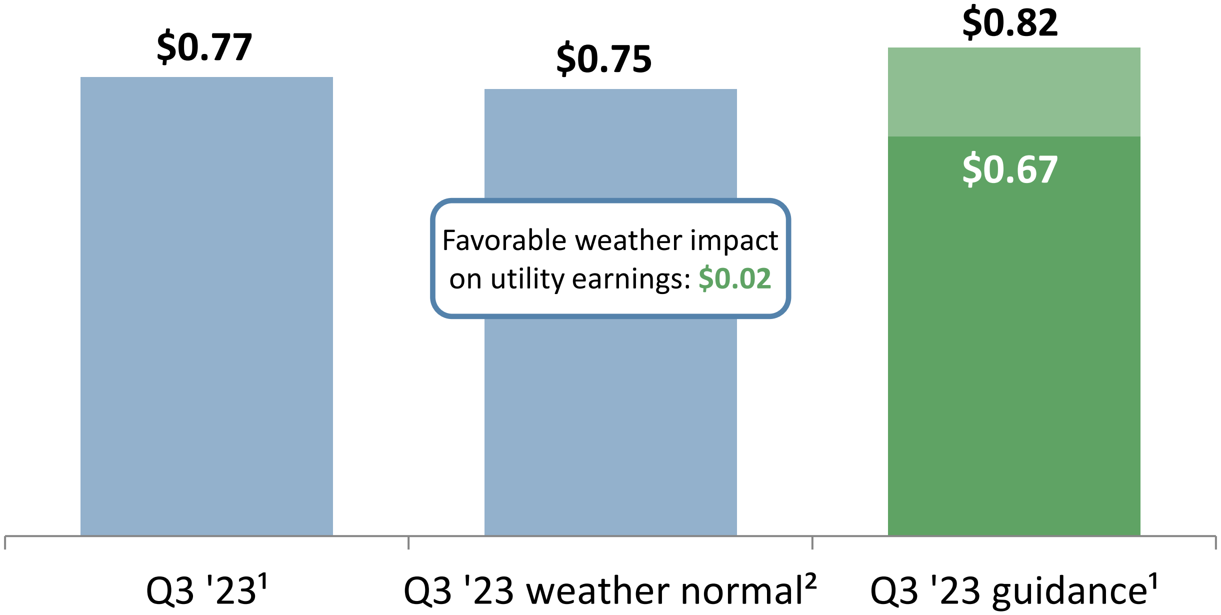
[1] Authorized by Virginia 2023 legislation

Selected business updates

Grid Transformation	✓ **Grid Transformation Plan approved by SCC** ▪ ~$0.8B capital investment through 2026 for Phase III of DEV's plan for electric distribution grid transformation projects authorized by the Grid Transformation and Security Act
Deferred fuel securitization	✓ **Fuel securitization application pending final order** ▪ Seeking SCC approval of a financing order to securitize the under-recovered fuel balance of **~$1.3B** authorized by the Virginia 2023 legislation ▪ If approved, proceeds from securitization bonds in 2024 will be used to reduce debt at DEV for previously incurred deferred fuel costs
DESC	✓ **South Carolina PSC approved settlement in natural gas general rate case** ▪ $9M net rate increase based on 9.49% ROE and 54.78% equity capitalization

Operating earnings per share

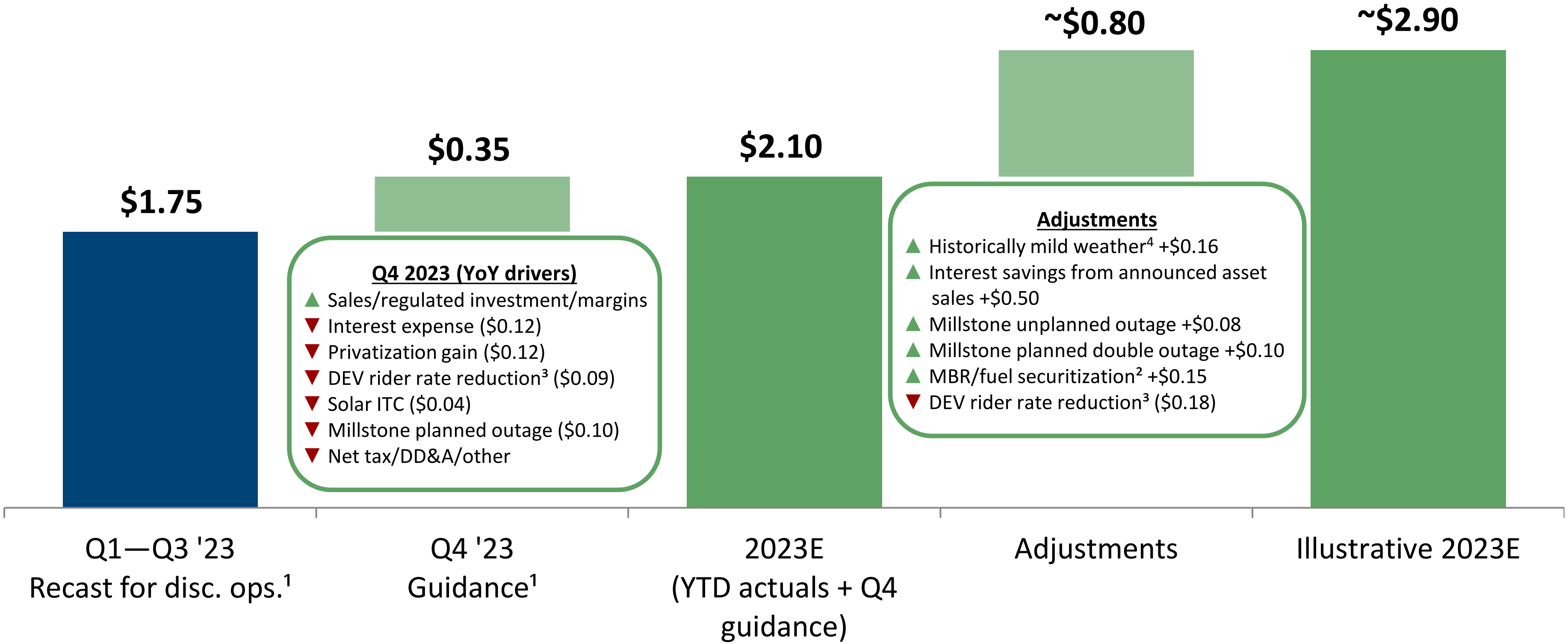
Q3 2023: Actual versus guidance ($ per share)



[1] Dominion Energy updated guidance range September 5, 2023. Previous guidance range of $0.72 to $0.87 per share. See third quarter 2023 Earnings Release Kit for supporting information and a reconciliation to GAAP [2] See appendix for detailed weather impact

Operating earnings per share

Q4 and FY 2023 guidance ($ per share)



[1] See third quarter 2023 Earnings Release Kit for supporting information and a reconciliation to GAAP [2] Pending final order from SCC [3] Rider R (Bear Garden), Rider S (VCHEC) and Rider W (Warren County) combined with DEV's base rates as of July 1, 2023 [4] Weather impact YTD through September. Historically mild weather experienced in 1H of 2023 across electric service areas

Post-review financial outlook

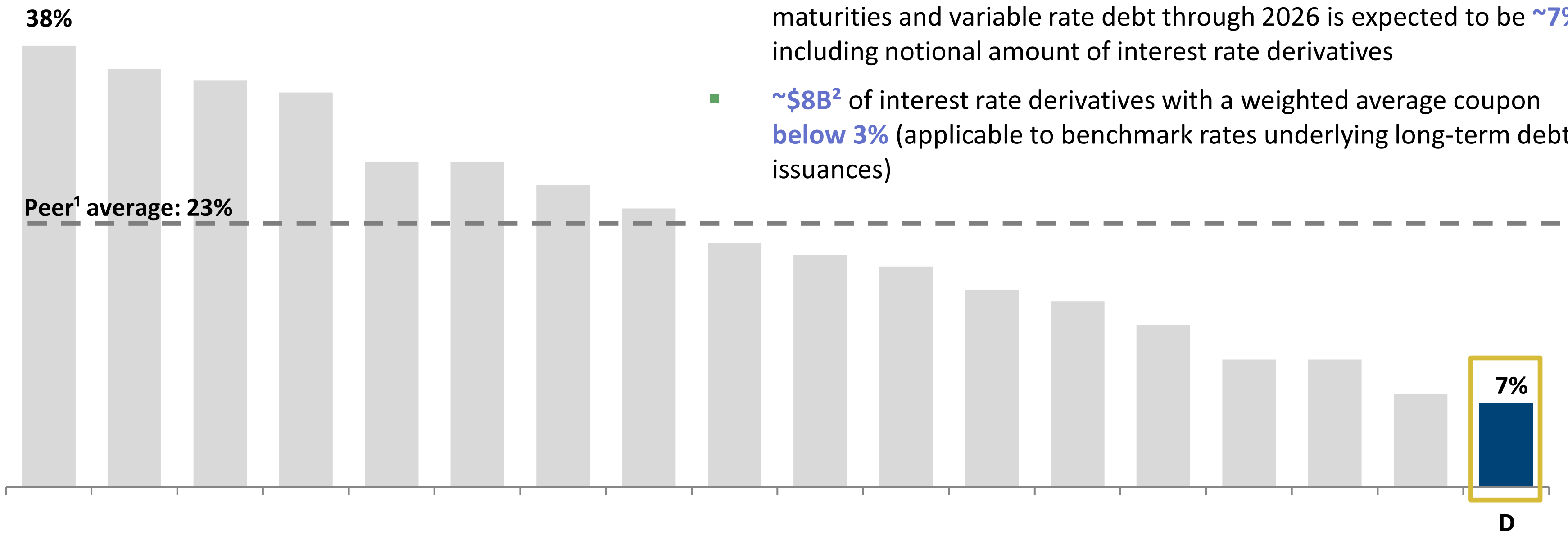
FY 2025E operating earnings per share

- **2025 will be the foundational year for post-review financial performance given transitional nature of 2023/2024**
  - 2025 guidance will be given at an investor event after the completion of the business review in late 2023 or early 2024
- As part of the upcoming investor event, we will provide a comprehensive post-review financial outlook including:
  - 2025E EPS, long-term EPS growth rate off a 2025 base-year, credit metric and dividend growth rate targets, capex forecast and financing plans, and other relevant financial schedules
- **Applying a growth rate assumption based off an illustrative 2023E EPS to determine 2025E EPS ignores critical inputs which Dominion Energy hasn't yet disclosed due to the ongoing business review that will have a significant impact on the future earnings power, such as:**
  - The rate of growth of near-term regulated rate base investment
  - Results of our evaluation of efficient sources of capital to solidly position our balance sheet for the long-term while seeking to minimize any amount of external equity financing need
  - O&M initiatives that are the result of our continued focus on being one of the most reliable and efficient utility operators in the country
  - The impact of higher rates on financing costs in context of our significantly in-the-money interest rate hedge portfolio
  - Optimization of Dominion Energy's growing tax attributes, including the use of tax credit transferability
  - Earnings and free cash flow growth from our Contracted Energy segment

Fixed income

Interest rate exposure: D benchmarks well relative to peers

Three-year rate exposure: fixed rate maturities + variable rate debt as a percentage of total current debt



- Adjusted for announced asset sales, D's rate exposure for fixed rate maturities and variable rate debt through 2026 is expected to be **~7%**, including notional amount of interest rate derivatives
- **~$8B[2]** of interest rate derivatives with a weighted average coupon **below 3%** (applicable to benchmark rates underlying long-term debt issuances)

[1] Peers include AEE, AEP, AGR, AQN, BHE, CMS, DUK, ED, ES, EXC, NEE, PEG, PCG, SO, SRE, WEC and XEL. Source: Company filings as of June 30, 2023 [2] D's interest rate derivatives are split roughly 65/35 between parent company and DEV

Summary

- ✓ Commendable safety performance
- ✓ Significant steps taken to achieve the objectives of the business review; moving with urgency and care as review nears conclusion
- ✓ We recognize the importance of delivering a compelling review result and executing flawlessly thereafter
- ✓ Offshore wind project is on time and on budget; we are in advanced stages of a robust offshore wind partnership process that has generated considerable interest
- ✓ We continue to make the necessary investments to provide the reliable, affordable, and increasingly clean energy that powers our customers every day

Appendix

Dominion Energy

Business review (no changes)

Q3 call commentary: Commitments	Q4 call commentary: Priorities

Q3 call commentary: Commitments

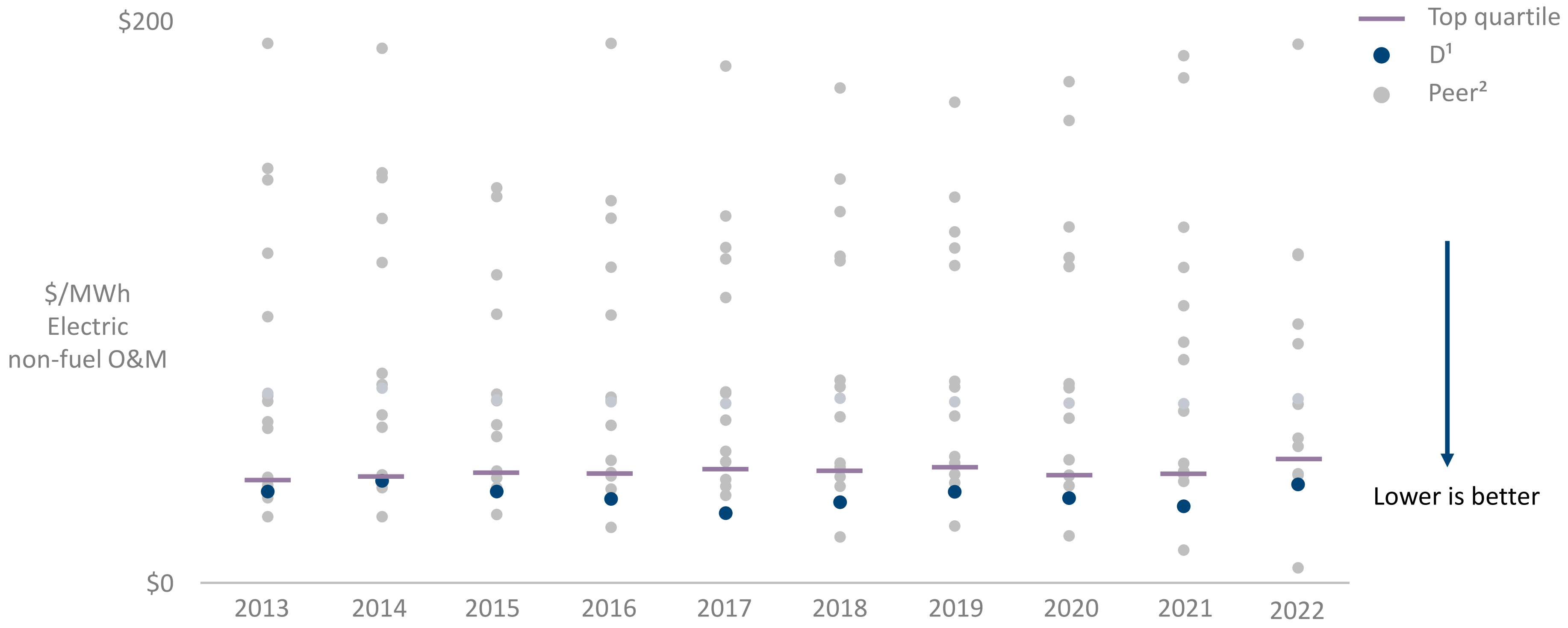
- Premier **state-regulated** utility profile
- Industry-leading regulated investment opportunity focused on **decarbonization**
- Committed to current **credit profile** and **dividend**
- Demonstrates commitment to **shareholder value enhancement** and to **transparency**

Q4 call commentary: Priorities

- Durable, high-quality, and predictable long-term earnings growth profile **+** consistent execution
- Competitive and fair return on regulated utility investment
- Reliable and efficient utility operations **+** continued focus on O&M cost control
- Credit metrics that meet and exceed downgrade thresholds **+** most efficient sources of capital to support growth while seeking to minimize external equity financing
- Committed to dividend at current level **+** target payout ratio, potentially over time, in the 60s percent

Best-in-class O&M control

Electric non-fuel O&M per sales ($/MWh)



D Ranking: 3rd | 3rd | 2nd | 2nd | 1st | 2nd | 2nd | 2nd | 2nd | 2nd

Note: Source of data is FERC Form 1 for respective annual period. Aggregated amounts for each electric utility subsidiary. Data above $200/MWh not shown on chart. [1] Includes DEV and DESC and South Carolina Generating Company (GENCO) for all periods shown, including periods prior to Dominion Energy's acquisition of DESC & GENCO. 2019 excludes impact of SB 1355 to D. [2] Peer group: AEE, AEP, CMS, CNP, ED, DUK, EIX, ETR, ES, EXC, FE, NEE, NI, PEG, SO, WEC, XEL

Regulated offshore wind

Approved settlement in Virginia for balanced and reasonable cost-sharing

Cost-sharing thresholds	Customers	Shareholders
Capital budget[1] of ~$9.8B	**100%**	0%
$9.8B – $10.3B	100%	0%
$10.3B – $11.3B	50%	50%
$11.3B – $13.7B	0%	100%
There is no cost-sharing agreement for any costs that exceed $13.7B		

- Current capital budget[1] of **~$9.8B** (no change)
- Significant customer benefits
  - ✓ Protection from unforeseen increases in construction costs above the project's budget
  - ✓ Enhanced SCC review of operating performance
- Balances customer and shareholder concerns regarding affordability and financial viability

DEV, OAG, Walmart, Sierra Club, and Appalachian Voices filed a settlement agreement in the company's 2022 petition to the SCC to reconsider the performance guarantee; approved by the SCC in December 2022, providing significant customer benefits.

The approved settlement agreement provides a balanced and reasonable approach that supports continued investment in CVOW to meet the Commonwealth's public policy and economic development priorities and the needs of our customers.

[1] Per annual rider filing submitted November 1, 2023

Discontinued operations

Impact on financial reporting segments and results

Related to sales (announced and completed) of interests in gas utilities and Cove Point:

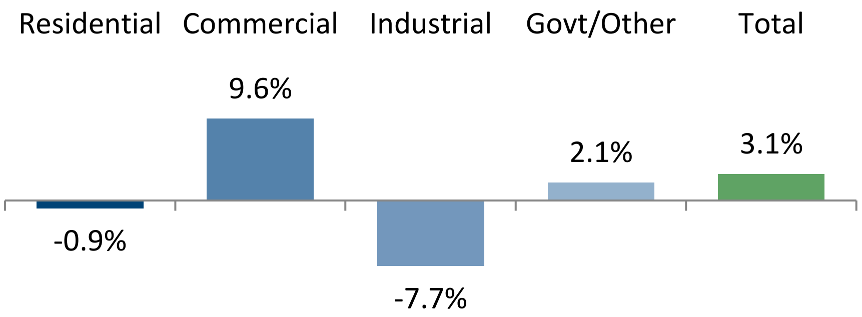
- GAAP treatment: Presented as held for sale and discontinued operations within Corporate and Other segment
- Operating earnings treatment: Earnings from these assets removed from operating earnings
  - Note: The full impact of expected interest expense savings from parent-level debt repayment as a result of these transactions is not included in 2023 results even though the full-year earnings contributions from those businesses are now excluded from operating earnings
- Impacted periods
  - Historic periods (including YTD 2023) adjusted to reflect updated presentation
  - Future periods (including Q4 2023) will reflect updated presentation

Financial reporting segment changes

- Dissolution of historic Gas Distribution segment
  - Renewable natural gas assets now reported within Contracted Energy segment, formerly known as Contracted Assets, which currently consists of Millstone, existing long-term contracted solar, and the offshore wind installation vessel Charybdis
- Historic periods recast to reflect updated presentation

Regulated electric sales growth
DEV and DESC combined

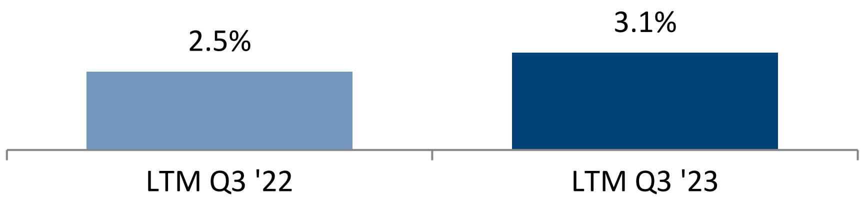
LTM[1] Q3 ’23 YoY weather normal sales growth[2]



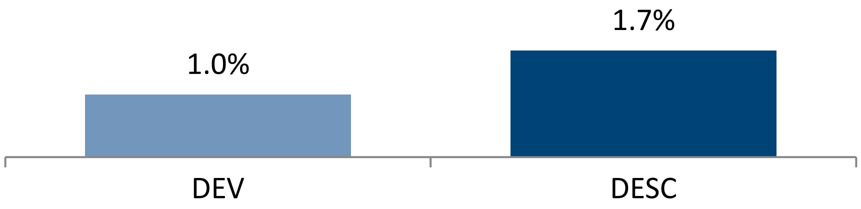
Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Residential segment driven by attractive customer growth across our Virginia and South Carolina service areas
- ✓ Industrial load accounts for <10% of regulated sales

LTM weather normal sales growth[2]



YTD YoY electric customer growth[3]

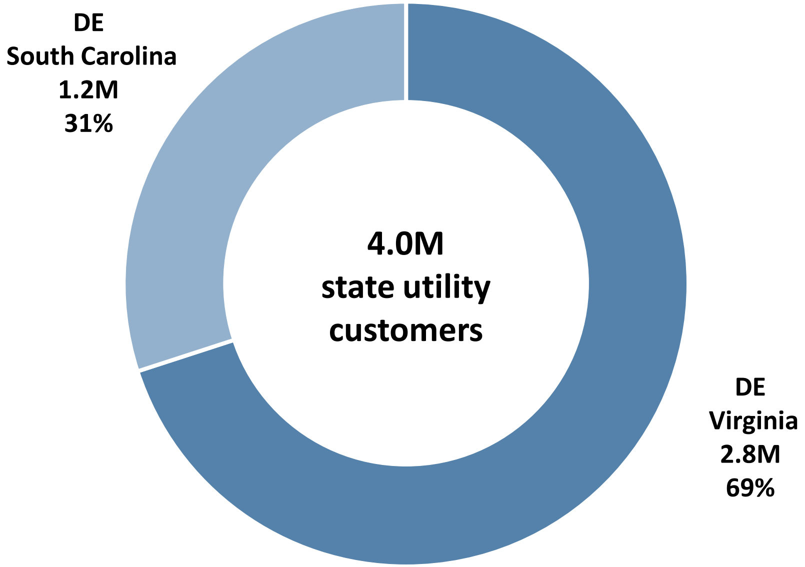


[1] LTM refers to the timeframe of the immediately preceding 12 months as noted [2] DEV and DESC combined [3] 2023 YTD through September

Customers

State-regulated utilities

Segment summary Q3 2023



State summary

	Three months ended September 30 '21-'23 CAGR	Average Customers Q3 2023 (M)
DE Virginia	**1.0%**	**2.8**
DE South Carolina	**2.5%**	**1.2**
Electric	1.8%	0.8
Gas	3.8%	0.4
Total utility customers	**1.5%**	**4.0**

Note: Customer growth calculation methodology reflects average customers in the quarter

*Figures may not sum due to rounding

Weather

Degree days

				Quarter ended 9/30		Nine months ended 9/30	
				2023	2022	2023	2022
Electric	Dominion Energy Virginia	Heating	Actual	2	17	1,677	2,209
			Normal	6	6	2,190	2,270
		Cooling	Actual	1,224	1,222	1,585	1,735
			Normal	1,192	1,196	1,740	1,718
	Dominion Energy South Carolina	Heating	Actual	0	0	484	783
			Normal	0	0	805	809
		Cooling	Actual	609	514	723	767
			Normal	585	589	839	836
Gas	Dominion Energy South Carolina	Heating	Actual	0	0	484	783
			Normal	0	0	805	809

Note: Figures may not sum due to rounding

Weather

After-tax impacts ($M)

Versus normal[1]		Q1	Q2	Q3	Q4	2023 YTD
	Dominion Energy Virginia[2]	($64)	($51)	$14	–	($101)
	Dominion Energy South Carolina[3]	(15)	(20)	3	–	(32)
	Total	($79)	($71)	$17	–	($133)

Versus prior year[1]		Q1	Q2	Q3	Q4	2023 YTD
	Dominion Energy Virginia[2]	($67)	($42)	$3	–	($106)
	Dominion Energy South Carolina[3]	(19)	(26)	14	–	(31)
	Total	($86)	($68)	$17	–	($137)

Dominion Energy

[1] The effects on earnings from differences in weather compared to normal and compared to prior periods are measured using base rate revenue. This schedule does not reflect the O&M expenditures for restoring service associated with outages caused by major storms. [2] Dominion Energy Virginia electric utility operations [3] Dominion Energy South Carolina electric and gas utility operations. Figures may not sum due to rounding.

Fixed income

Credit ratings

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable

VEPCO	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A
Short-Term/Commercial Paper	P-1	A-2	F2
Outlook	Stable	Negative	Stable

DESC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	A-
First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of September 30, 2023 ($M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Rate	Short-term at 9/30/2023	Long-term at 9/30/2023
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2024-2053	4.25%	$350	$16,585
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	1.77%	-	625
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.09%	-	3,634
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.90%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.61%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.90%	-	33
Con Energy	DGI sub	Secured Senior Notes, fixed rate	2042	4.82%	16	275
Con Energy	DGI sub	Tax-Exempt Financing, fixed rate	2033	3.80%	-	27
Corp & Other	DEI	364-Day Term Loans, variable rate	2024	6.34%	2,725	-
Corp & Other	DEI	Sustainability Credit Facility, variable rate	2024	6.28%	900	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates (1)	2024-2052	4.14%	300	11,176
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Fixed rate	2024	3.07%	700	-
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Jr Subordinated Notes, fixed rate	2054	5.75%	-	685
		Total Principal Amount (2)			**$4,991**	**$33,140**
		Fair Value Hedge Valuation			-	-
		Unamortized Discount, Premium and Debt Issuance Costs, net			-	(308)
		Finance Leases and Other Long-Term Debt			56	225
		Total Debt			**$5,047**	**$33,057**

[1] Includes debt previously issued by CNG
[2] Excludes debt of Dominion Energy's three natural gas distribution companies totaling $4.35 billion which is presented in held for sale in Dominion Energy's Consolidated Balance Sheets.

Fixed income

Schedule of debt maturities as of September 30, 2023 ($M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2023			-	-	-	-	-
2024							
364-Day Term Loan (variable)	01/12/24	DEI	-	-	-	2,500	2,500
3.45% 2014 Series A Senior Notes	02/15/24	VEPCO	350	-	-	-	350
3.496% 2017 Series C Private Placement Senior Notes	03/15/24	DEI	-	-	-	300	300
Sustainability Credit Facility (variable)	06/09/24	DEI	-	-	-	900	900
364-Day Term Loan (variable)	07/05/24	DEI	-	-	-	225	225
3.071% Junior Subordinated Notes	08/15/24	DEI	-	-	-	700	700
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	31	-	31
2024 Total			**350**	**-**	**31**	**4,625**	**5,006**
2025							
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	350
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	750	750
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	19	-	19
2025 Total			**350**	**-**	**19**	**1,150**	**1,519**

Dominion Energy

[1] Excludes finance leases and other long-term debt. Also excludes debt of Dominion Energy's three natural gas distribution companies totaling $4.35 billion which is presented in held for sale in Dominion Energy's Consolidated Balance Sheets.

Fixed income

Schedule of debt maturities as of September 30, 2023 ($M)

	Due Date	Financing Entity	Segment: DE Virginia	DE SC	Con Energy	Corp & Other	Total
2026							
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	750
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	20	-	20
2026 Total			**1,150**	**-**	**20**	**970**	**2,140**
2027							
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
4.82% Secured Senior Notes (Eagle Solar)	multiple	DGI Sub	-	-	21	-	21
2027 Total			**1,350**	**-**	**21**	**433**	**1,804**
	Total[1]		**$ 3,200**	**$ -**	**$ 91**	**$ 7,178**	**$ 10,469**

[1] Excludes finance leases and other long-term debt. Also excludes debt of Dominion Energy's three natural gas distribution companies totaling $4.35 billion which is presented in held for sale in Dominion Energy's Consolidated Balance Sheets.