Q2 2026 earnings call

July 31, 2026

Dominion Energy®

Powering Your Every Day.℠

Important note for investors

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words “path”, "anticipate", "believe", “forecast”, "could", "estimate", "expect", "intend", "may", "plan", “outlook”, "predict", "project", “should”, “strategy”, “continue”, “target”, "will“, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including operating earnings per share information and guidance, projected dividends, projected debt and equity issuances, projected cash flow, capital expenditures, operating expenses and debt information, shareholder return, and long-term growth or value, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: risks and uncertainties that may impact the ability of the parties to complete the proposed merger with NextEra Energy at all, or within the terms and time frames initially anticipated, including the ability to obtain the requisite approvals and terms and conditions of such approvals and other events or changes in circumstances that could give rise to the termination of the merger agreement; the impact of the proposed merger with NextEra Energy and any related uncertainties and disruptions on Dominion Energy’s business; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes in or interpretations of federal and state tax laws and regulations; changes to regulated rates collected by Dominion Energy; changes in rules for RTOs and ISOs in which Dominion Energy joins and/or participates; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) Commercial Project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third-party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW Commercial Project; changes to federal, state, and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; unplanned outages at facilities in which Dominion Energy has an ownership interest; risks associated with the operation of nuclear facilities; changes in operating, maintenance or construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy’s industries; changes in technology; changes in demand for Dominion Energy’s services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Va., and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, or retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; counterparty credit and performance risk; fluctuations in energy-related commodity prices; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; and political and economic conditions, including tariffs, inflation and deflation. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

The information in this presentation was prepared as of July 31, 2026. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time.

This presentation shall not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This presentation has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell or solicitation of any offer to buy securities. This presentation includes certain financial measures that have not been prepared in accordance with U.S. generally accepted accounting principles (GAAP).

A listing of such non-GAAP measures with their GAAP equivalents are as follows: Operating earnings per share (non-GAAP) which has a GAAP equivalent of reported net income per share.

Reconciliations of such non-GAAP measures to their GAAP equivalents have been made available to the extent possible in the Second Quarter 2026 Earnings Release Kit on our investor relations website. With regards to projections, estimates or guidance included in this presentation related to such non-GAAP measures, reconciliations of such projected or estimated non-GAAP measures to applicable GAAP measures are not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income.

Please continue to regularly check Dominion Energy’s website at http://investors.dominionenergy.com/.

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Financial results and guidance

Operating earnings per share (non-GAAP) and long-term financial guidance

Metric	Amount	Commentary
Q2 2026: Actual ($ per share)[1]	$0.79	Reflects $0.03 of RNG 45Z income; normal weather
2026 guidance midpoint ($ per share)	$3.57[2]	**No change**
2026 guidance ($ per share)	$3.45—$3.69[2]	**No change**
Long-term operating EPS growth rate	5%—7% growth rate off 2025 operating EPS midpoint ($3.30) through 2030—bias to upper half 2028 through 2030	**No change –** **Continue to monitor catalysts that could enhance and/or extend long-term growth rate**
RNG 45Z operating EPS guidance	Expected to generate operating EPS in 2026—2029 (~$0.07/year)[3]	**No change**
2026 dividend ($ per share)[4]	$2.67	**No change**
2026—2030 capital investment plan	~$65B	**No change**

Reaffirmed all earnings, credit and dividend guidance from Q4 2025 update

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[1] See Second Quarter 2026 Earnings Release Kit for supporting information and a reconciliation to GAAP [2] Includes ~7 cents/share of RNG 45Z income [3] Excluded from long-term EPS growth rate due to current legislative expiration after 2029 [4] Dividend declarations are subject to customary Board approval

Dominion Energy

Capital raising activities (updated)

2026 expected fixed income activities[1] ($B)

	Issuance range	Issued YTD (updated)	Remaining
Dominion Energy Virginia	$3.5—$4.5	$2.2	$1.3—$2.3
Dominion Energy South Carolina	0.0—0.5	—	0.0—0.5
DEI hybrid	1.5—2.5	1.5	0.0—1.0
DEI other fixed income	1.0—2.0	0.8	0.2—1.2
Consolidated	**$6.0—$9.5**	**$4.5**	**$1.5—$5.0**

Common equity activities[2] ($B)

	Guidance	Issued YTD	Remaining
2026 At-the-market (ATM)	$1.6—$1.8	$1.7	—

Will look to opportunistically de-risk financings during remainder of 2026

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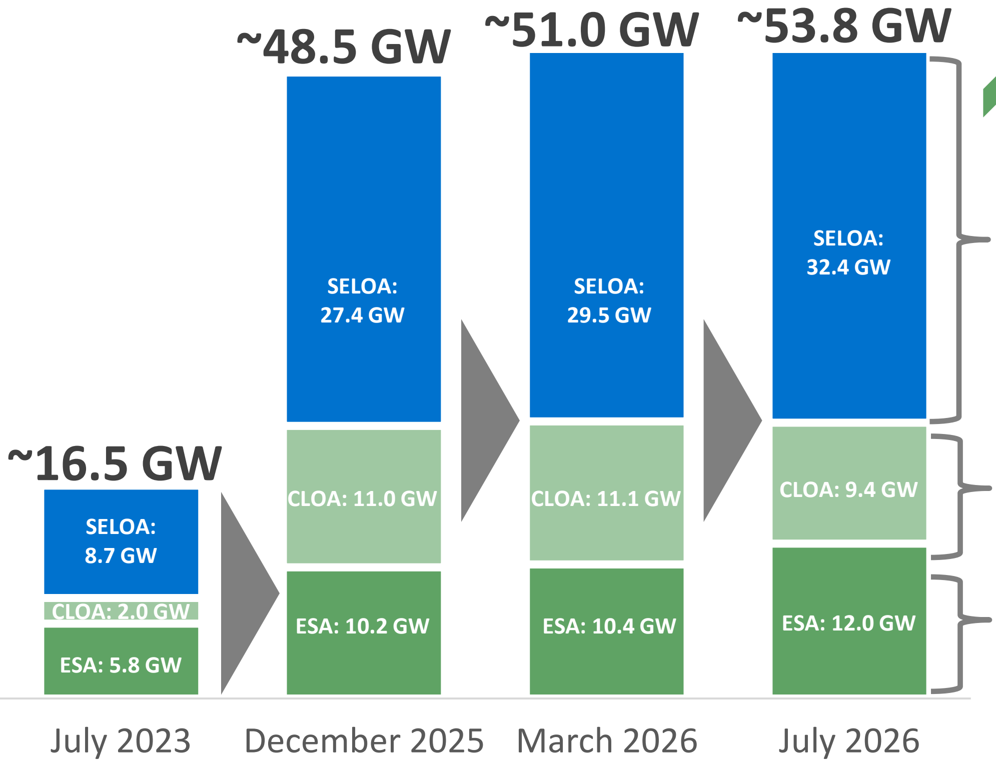
[1] Excludes short-term debt activity as well as potential opportunistic financings including liability management as well as certain tax-free re-marketings [2] Excludes dividend reinvestment issuance of ~$150M

Dominion Energy Virginia

Data center contracted capacity (updated)



↑ **~5.3GW/11%** ***vs. December 2025 data center contracted capacity***

Substation Engineering Letter of Authorization (SELOA)

- Detailed engineering plan
- Costs reimbursed to Dominion Energy

Construction Letter of Authorization (CLOA)

- Authorizes construction
- Customer must reimburse Dominion Energy for all spent costs should they walk away

Electric Service Agreement (ESA)

- Defines how the customer will take service and structure to recover costs
- Includes revenue requirement whether customer takes service or not

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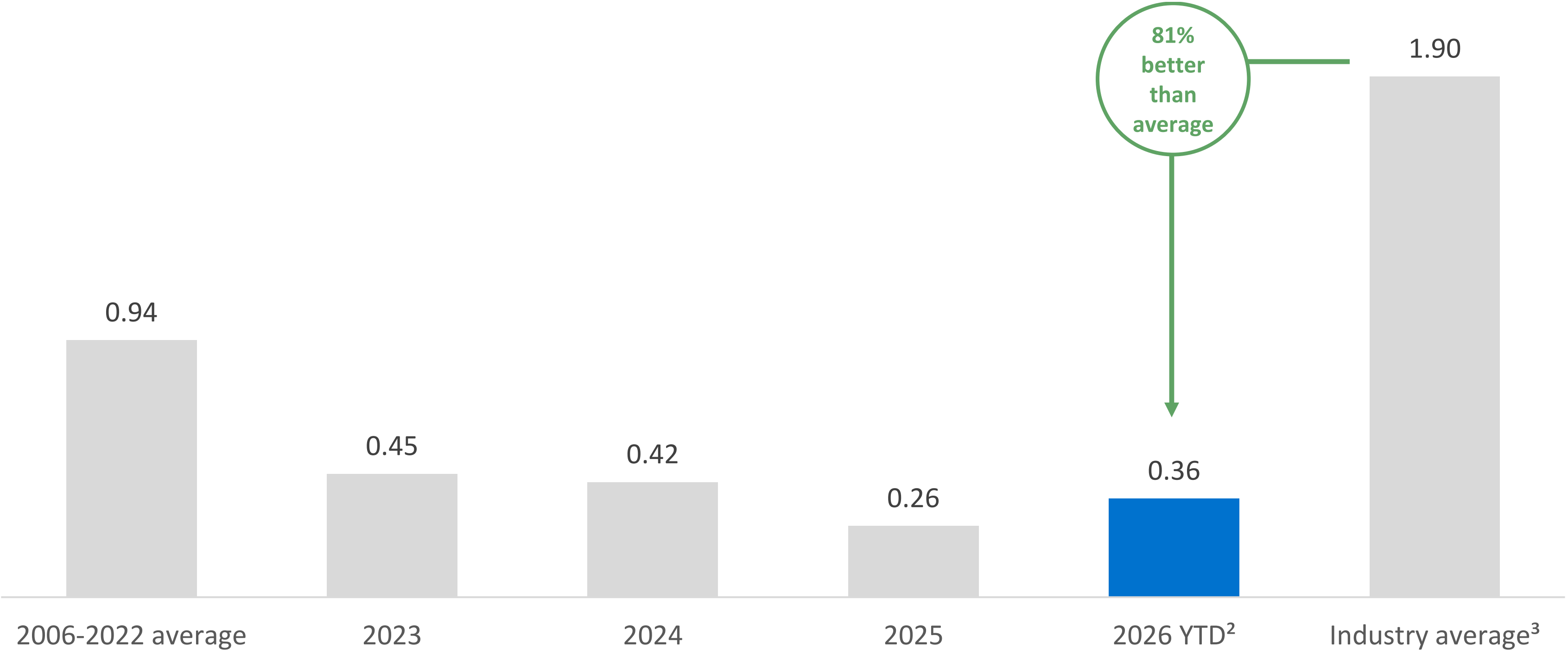
Employee safety

OSHA recordable incident rate[1]



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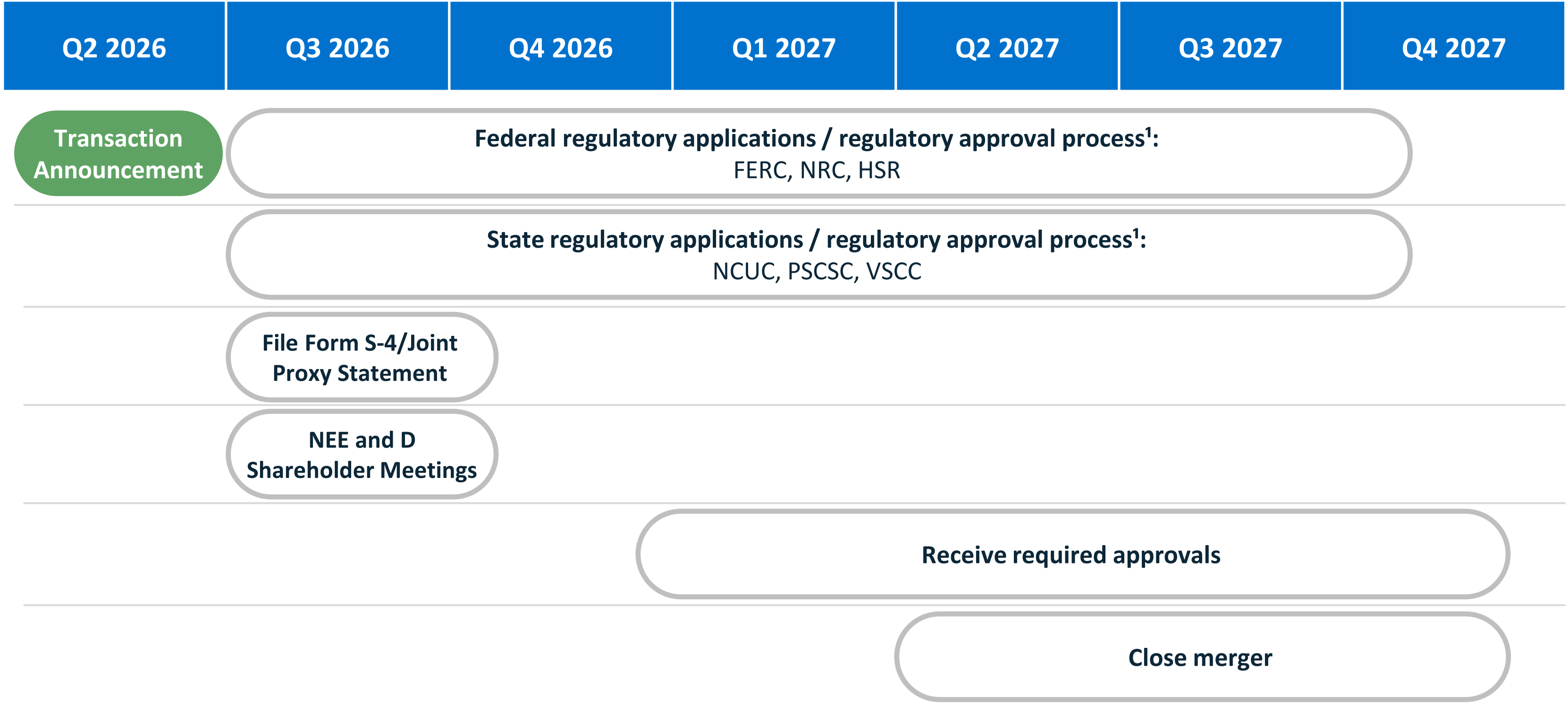
[1] Number of recordables per 100 employees each work year; data is pro forma for SCANA [2] 2026 YTD through June [3] Average per Bureau of Labor Statistics 2024 industry data for electric power generation, transmission, and distribution (NAICS code 2211)

NextEra Energy-Dominion Energy combination

Subject to approvals, merger expected to close in second half of 2027

Approval timeline



Transaction Announcement

Federal regulatory applications / regulatory approval process[1]:
FERC, NRC, HSR

State regulatory applications / regulatory approval process[1]:
NCUC, PSCSC, VSCC

File Form S-4/Joint Proxy Statement

NEE and D Shareholder Meetings

Receive required approvals

Close merger

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[1] Federal Energy Regulatory Commission (FERC); Nuclear Regulatory Commission (NRC); Hart-Scott-Rodino Anti-Trust Act (HSR); North Carolina Utilities Commission (NCUC); Public Service Commission of South Carolina (PSCSC); Virginia State Corporation Commission (VSCC)

Coastal Virginia Offshore Wind (CVOW)

Significant progress reduces project risk: ~81% complete (updated)

Execution progress, operational achievements, and proven performance continue to reinforce confidence in successful project completion

Fabrication	✓ 100% of nacelles, ~99% of towers and 85% of blades have now been fabricated ▪ **Towers to be completed in the coming days followed by final blades in October**
Installation	✓ Achieved first delivery of electricity in March 2026 ✓ Monopiles: All 176 monopiles installed ✓ Transition pieces: All 176 transition pieces installed ▪ Wind turbine generators (WTG)[1]: **31** WTG completed with installation of the 32nd currently in progress ▪ Offshore substations (OSS): Commissioning of the first and second OSS is complete. **Third and final OSS expected by year end 2026 which will signify that ~50% of project investment, adjusted for network upgrade costs, has achieved in-service status**
Proof of concept	✓ Successfully completed every major fabrication, construction, commissioning, and operation evolution multiple times ✓ **CVOW's risk profile is fundamentally different from a traditional power plant:** Each of its 176 turbines effectively becomes operational upon completion, demonstrating technical performance and delivering energy to the grid well before final turbine installation, making project de-risking heavily front-end loaded

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[1] As of July 31

Coastal Virginia Offshore Wind (CVOW)

Tracking turbine installation progress

Installation status as of July 31, 2026

Turbines installed: 31 completed with installation of 32nd in progress

Base installation (no change): ~2 days per turbine last 26 turbines

(Excludes loadout and transit, weather, maintenance and other)

Turbines remaining: 144

Days until year end 2027: 519

Key target (updated)

Final turbine (176): Year end 2027

(Includes loadout and transit, weather and maintenance contingency)

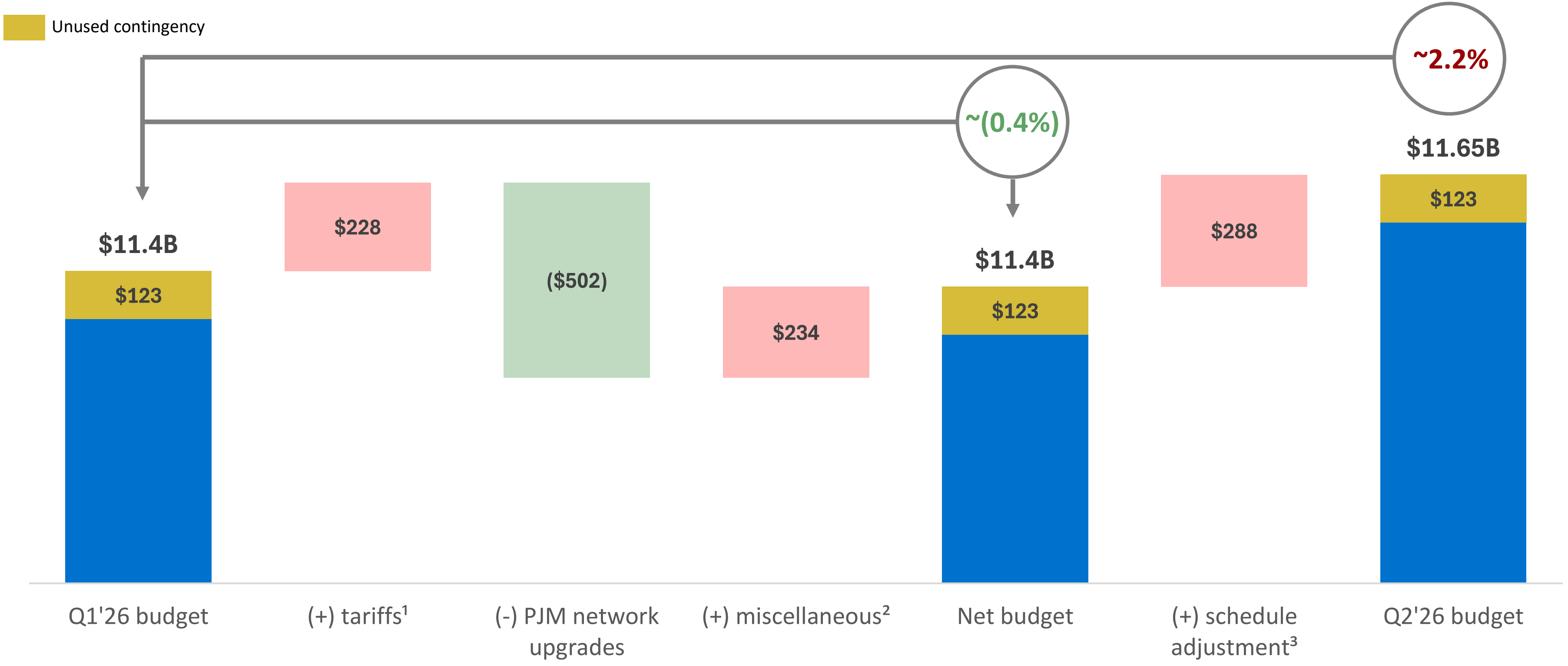
Updated projections for turbine installations primarily reflect additional weather and vessel maintenance contingency, loadout time, and certain extended jacking operations

No time of day or year restrictions for turbine installation

Coastal Virginia Offshore Wind (CVOW)

Project costs (updated)

Current capital budget: $11.65B including contingency ($M)



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[1] Additional tariff costs associated with revisions to prior steel and aluminum guidance [2] Primarily reflects additional cable protection, fuel, mitigation and onshore construction costs

[3] Accounts for incremental two quarters to complete turbine installation

Coastal Virginia Offshore Wind (CVOW)

Selected updates (updated)

Costs

- Current capital budget: **$11.65B** including contingency (**updated**)
  - Project-to-date investment (as of 6/30/2026): ~$9.8B
  - Remaining project costs: ~$1.9B
    - % to be funded by Stonepeak via non-controlling equity financing: 48%[1]
    - Remaining amount to be funded by Dominion Energy: **~$1.0B**
- Current unused contingency (**no change**):
  - $123M (~7% of remaining project costs)
- Current unfixed costs (**updated**):
  - Changes to tariffs, certain project oversight costs and fuel for transport/installation

- Represents **<2%** of total 5-year capital budget of $65B
- D portion of CVOW rate base **~7%** of 2026E total investment base

LCOE

- LCOE (**updated**): **$83/MWh[2]** compared to initial filing submission of $80 to $90/MWh[2] and $84/MWh[2] prior update
  - Legislative prudency cap (**no change**): $125/MWh (in 2018 dollars); $149/MWh (in 2027 dollars)

Regulatory

- July: Final order received for 2025 rider filing, approving annual revenue of $670M (**updated, 100% of request**)
- July: Submit quarterly status report to SCC (**on track**)

Next steps

- Complete scour protection and interarray cable installation
- Complete installation of wind turbine generators
- Complete other transmission-related activities

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[1] Assumes Stonepeak funds capital at 33% level above $11.3B

[2] In 2027 dollars

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Selected business updates

DESC	✓ **Received unanimous approval of electric rate case settlement from SC Public Service Commission** ▪ New rates effective at beginning of July ▪ Fourth consecutive South Carolina base rate case resolved through settlement

Millstone	✓ **Submitted bid in CT Department of Energy and Environmental Protection's zero carbon RFP**
	▪ CT intends to coordinate bid evaluation in conjunction with other New England states
	▪ Expect solicitation decisions near term
	▪ Existing PPA actual/expected customer savings:
	  ▪ Over **$200M** in 2025;
	  ▪ Over **$300M** in 2026, including **$190M** year-to-date; and
	  ▪ Over **$900M** over the ten-year life, based on current forward curves

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Summary

- ✓ Ongoing focus on three top priorities
  - ✓ Consistently achieving our financial commitments
  - ✓ Continued achievement of major construction milestones for the Coastal Virginia Offshore Wind project
  - ✓ Achieving constructive regulatory outcomes that demonstrate our ability to work cooperatively with regulators and stakeholders to deliver results that benefit both customers and shareholders
- ✓ **Continue to see opportunities for investment in support of our customers**
- ✓ **100% focused on execution**

Appendix

Consolidated guidance

2026 operating earnings per share (excluding RNG 45Z)

Q3 drivers (YoY)

- ▲ Regulated investment
- ▲ Electric rate cases
- ▲ Sales
- ▲ Charybdis
- ▲ Return to normal weather
- ▼ Financing costs
- ▼ Capacity expense
- ▼ Nuclear PTC
- ▼ DD&A
- ▼ O&M
- ▼ RNG
- ▼ Share dilution
- ▼ Tax

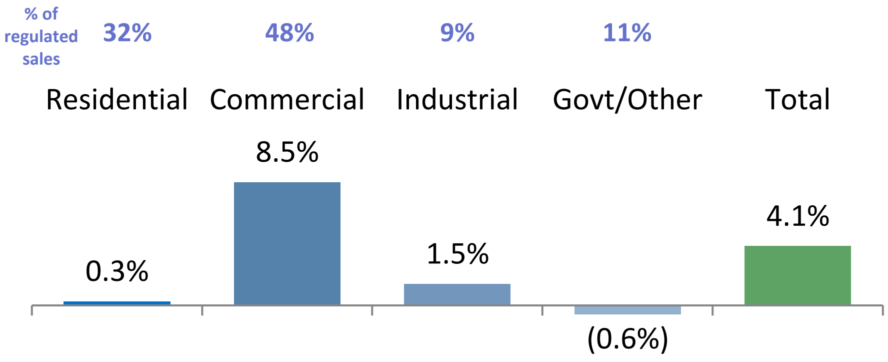
Q4 drivers (YoY)

- ▲ Regulated investment
- ▲ Electric rate cases
- ▲ Sales
- ▲ Charybdis
- ▼ Return to normal weather
- ▼ Financing costs
- ▼ Capacity expense
- ▼ Nuclear PTC
- ▼ Millstone planned outage
- ▼ DD&A
- ▼ O&M
- ▼ RNG
- ▼ Share dilution
- ▼ Tax

Regulated electric sales growth

DEV and DESC combined

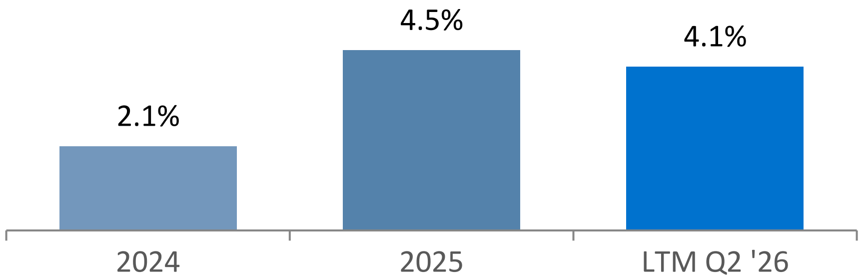
LTM[1] Q2 ’26 YoY weather normal sales growth[2]



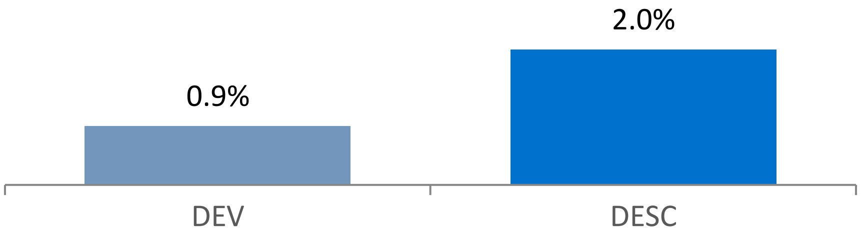
Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Attractive customer growth across our Virginia and South Carolina service areas
- ✓ Industrial load accounts for <10% of regulated sales

Annual & LTM[1] weather normal sales growth[2]



Average YTD YoY electric customer growth[3]



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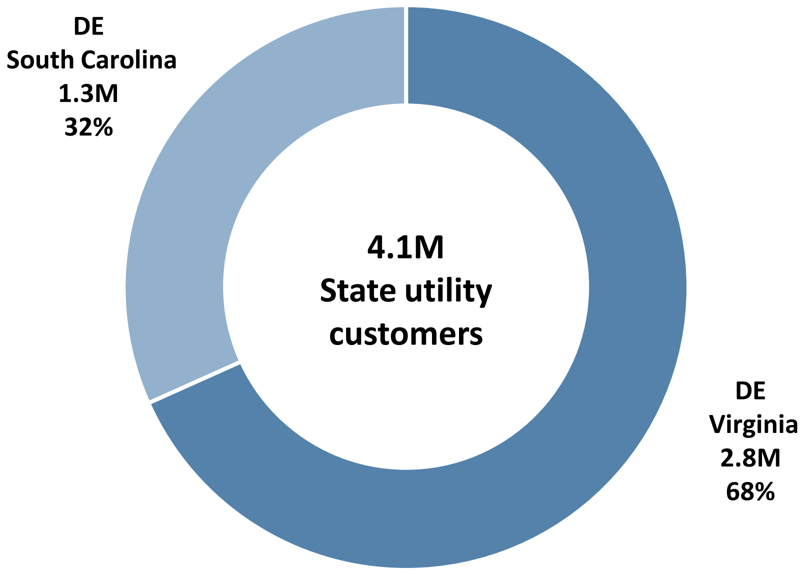
[1] LTM refers to the timeframe of the immediately preceding 12 months as noted [2] DEV and DESC combined [3] 2026 YTD through June

Customers

State-regulated utilities

Segment summary Q2 2026



State summary

	Three months ended June 30 '24-'26 CAGR	Average customers Q2 2026 (M)
DE Virginia	**0.9%**	**2.8**
DE South Carolina	**2.0%**	**1.3**
Electric	1.5%	0.8
Gas	2.8%	0.5
Total utility customers	**1.2%**	**4.1**

Note: Customer growth calculation methodology reflects average customers in the quarter; figures may not sum due to rounding

Weather

Degree days

				Quarter ended 6/30		Six months ended 6/30	
				2026	**2025**	**2026**	**2025**
Electric	Dominion Energy Virginia	**Heating**	Actual	238	176	2,269	2,118
			Normal	255	248	2,165	2,143
		Cooling	Actual	594	612	612	632
			Normal	564	570	570	575
	Dominion Energy South Carolina	**Heating**	Actual	10	10	821	853
			Normal	24	24	747	767
		Cooling	Actual	253	269	256	269
			Normal	248	251	248	252
Gas	Dominion Energy South Carolina	**Heating**	Actual	10	10	821	853
			Normal	24	24	747	767

Note: Figures may not sum due to rounding

Weather

After-tax impacts ($M)

		Q1	Q2	Q3	Q4	2026 YTD
Versus normal[1]	**Dominion Energy Virginia[2]**	$45	$0	—	—	$45
	Dominion Energy South Carolina[3]	13	2	—	—	15
	Total	$58	$2	—	—	$60

		Q1	Q2	Q3	Q4	2026 YTD
Versus prior year[1]	**Dominion Energy Virginia[2]**	$32	($3)	—	—	$29
	Dominion Energy South Carolina[3]	(1)	(4)	—	—	(5)
	Total	$31	($7)	—	—	$24

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[1] The effects on earnings from differences in weather compared to normal and compared to prior periods are measured using base rate revenue. This schedule does not reflect the O&M expenditures for restoring service associated with outages caused by major storms [2] Dominion Energy Virginia electric utility operations [3] Dominion Energy South Carolina electric utility operations

Note: Figures may not sum due to rounding

Fixed income

Credit ratings as of June 30, 2026 (updated)

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Positive	Positive	Positive

VEPCO	Moody's	S&P	Fitch
Corporate/Issuer	A3	BBB+	A-
Senior Unsecured Debt Securities	A3	BBB+	A
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Positive	Stable

DESC	Moody's	S&P	Fitch
Corporate/Issuer	Baa1	BBB+	A-
First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of June 30, 2026 ($M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Coupon	Current portion	Long-term
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2026-2056	4.64%	$1,750	$21,035
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	3.52%	-	625
DE Virginia	VPFS	Senior Secured Deferred Fuel Cost Bonds, fixed rates	2029-2033	4.90%	176	794
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.24%	-	4,584
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	2.70%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.54%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	2.70%	-	33
Corp & Other	DEI	364-Day Term Loan, variable rate[1]	2027	4.48%	1,250	-
Corp & Other	DEI	Sustainability Credit Facility, variable rate[2]	2026	4.63%	200	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates[3]	2026-2052	4.56%	756	12,031
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Junior Subordinated Notes, fixed rates	2054-2056	6.42%	-	7,525
		Total Principal Amount			**$4,132**	**$46,727**
		Unamortized Discount, Premium and Debt Issuance Costs, net			(3)	(439)
		Finance Leases and Other Long-Term Debt			114	431
		Total Long-Term Debt			**$4,243**	**$46,719**

Represents deferred fuel securitization bonds that are considered “off credit” by the credit rating agencies. The securitization bondholders have recourse solely with respect to the deferred fuel cost property owned by VPFS and no recourse to any other assets of Dominion Energy or Virginia Power.

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[1] Prepaid $300M on July 29, $950M scheduled to mature in 2027 [2] Prepaid on July 15, facility scheduled to mature in 2029 [3] Includes debt previously issued by CNG

Fixed income

Schedule of debt maturities as of June 30, 2026 ($M)

		Financing	Segment				
	Due Date	Entity	DE Virginia	DE SC	Con Energy	Corp & Other	Total
2026							
Sustainability Credit Facility (variable)[1]	07/15/26	DEI	-	-	-	200	200
364-Day Term Loan (variable)[2]	07/29/26	DEI	-	-	-	300	300
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
5.088% Senior Secured Deferred Fuel Cost Bonds	11/01/26	VPFS	87	-	-	-	87
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
2026 Total			**487**	**-**	**-**	**906**	**1,393**
2027							
364-Day Term Loan (variable)[2]	02/12/27	DEI	-	-	-	950	950
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
5.088% Senior Secured Deferred Fuel Cost Bonds	05/01/27	VPFS	40	-	-	-	40
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	140	-	-	-	140
2027 Total			**1,530**	**-**	**-**	**1,383**	**2,913**

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[1] Prepaid on July 15, facility scheduled to mature in 2029 [2] Prepaid $300M on July 29, $950M scheduled to mature in 2027

Fixed income

Schedule of debt maturities as of June 30, 2026 ($M)

			Segment				
	Due Date	Financing Entity	DE Virginia	DE SC	Con Energy	Corp & Other	Total
2028							
4.00% 2013 Series SC JEDA Industrial Revenue Bonds	02/01/28	DESC	-	39	-	-	39
3.80% 2018 Series A Senior Notes	04/01/28	VEPCO	700	-	-	-	700
4.60% 2025 Series C Senior Notes	05/15/28	DEI	-	-	-	1,000	1,000
4.25% 2018 Series B Senior Notes	06/01/28	DEI	-	-	-	495	495
4.25% Series First Mortgage Bonds	08/15/28	DESC	-	53	-	-	53
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	190	-	-	-	190
2028 Total			**890**	**92**	**-**	**1,495**	**2,477**
2029							
2.875% 2019 Series A Senior Notes	07/15/29	VEPCO	500	-	-	-	500
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	198	-	-	-	198
2029 Total			**698**	**-**	**-**	**-**	**698**
2030							
3.375% 2020 Series C Senior Notes	04/01/30	DEI	-	-	-	1,500	1,500
5.00% 2025 Series A Senior Notes	06/15/30	DEI	-	-	-	800	800
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	208	-	-	-	208
2030 Total			**208**	**-**	**-**	**2,300**	**2,508**
	Total[1]		**$ 3,813**	**$ 92**	**$ -**	**$ 6,084**	**$ 9,989**

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[1] Excludes finance leases and other long-term debt

Important note for investors

Forward-Looking Statements

This communication includes "forward-looking statements" within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. All statements other than statements of historical fact included or incorporated by reference in this communication, including, among other things, statements regarding the proposed business combination transaction between NextEra Energy, Inc. (NextEra Energy) and Dominion Energy, Inc. (Dominion Energy) and future events, plans and anticipated results of operations, business strategies, the anticipated benefits of the proposed transactions, the anticipated impact of the proposed transactions on the combined company's business and future financial and operating results, the anticipated closing date for the proposed transactions and other aspects of NextEra Energy's or Dominion Energy's operations or operating results, are forward-looking statements. Words and phrases such as "ambition," "anticipate," "estimate," "believe," "budget," "continue," "could," "intend," "may," "plan," "potential," "predict," "seek," "should," "will," "would," "expect," "objective," "projection," "forecast," "goal," "guidance," "outlook," "effort," "target," the negative of such terms or other variations thereof and words and terms of similar substance used in connection with any discussion of future plans, actions or events can be used to identify forward-looking statements. Where, in any forward-looking statement, NextEra Energy or Dominion Energy expresses an expectation or belief as to future results, such expectation or belief is expressed in good faith and believed to be reasonable at the time such forward-looking statement is made. Any forward-looking statement is not a guarantee of future performance, outcomes or results and is subject to numerous risks, uncertainties and other factors, many of which are beyond NextEra Energy's or Dominion Energy's control, that could cause actual performance, outcomes or results to differ materially from what is expressed or implied in the forward-looking statement.

These factors include a failure by NextEra Energy to successfully integrate Dominion Energy's businesses and technologies, which may result in the combined company not operating as effectively and efficiently as expected; the risk that the expected benefits of the proposed transactions may not be fully realized or may take longer to realize than expected; each party's ability to obtain the approval of its shareholders required to consummate the proposed transactions and the timing of the closing of the proposed transactions, including the risk that the conditions to closing are not satisfied on a timely basis or at all or the failure of the transactions to close for any other reason or to close on the anticipated terms, including with the anticipated tax treatment; the risk that any governmental or regulatory approval, consent or authorization that may be required for the proposed transactions is not obtained, is delayed or is obtained subject to conditions that are not anticipated or that cause the termination of the merger agreement and abandonment of the transactions; the occurrence of any event, change or other circumstance that could give rise to the termination of the merger agreement by either party; the risk that certain provisions in the merger agreement or the pendency of the transactions may impact either party's ability to pursue certain business opportunities or strategic transactions; unanticipated difficulties, liabilities or expenditures relating to the transactions, including the impact of potential litigation relating to the transactions; the effect of the announcement, pendency or completion of the proposed transactions on the parties' business relationships and business operations generally, including the parties' relationship with regulators, suppliers, vendors and customers; the effect of the announcement or pendency of the proposed transactions on the parties' common stock prices and uncertainty as to the long-term value of either party's common stock; risks that the proposed transactions disrupt either party's current plans and operations, including due to the diversion of the attention of management from ordinary course business operations, and potential difficulties in hiring or retaining employees as a result of the proposed transactions; any rating agency actions; the impact of the announcement or pendency of the proposed transactions on either party's ability to access capital, including the short- and long-term debt markets, on a timely and affordable basis; general worldwide economic conditions and related uncertainties; the effect and timing of changes in laws or in governmental regulations (including environmental); fluctuations in trading prices of securities of NextEra Energy and in the financial results of NextEra Energy or Dominion Energy; and the timing and extent of changes in interest rates, commodity prices and demand and market prices for electricity or gas. The definitive proxy statement filed by Dominion Energy with the Securities and Exchange Commission (SEC) on July 28, 2026 (available at https://www.sec.gov/Archives/edgar/data/715957/000110465926087585/tm2621467-2_defm14a.htm) describes additional risks relating to the proposed transactions and combined company. While the list of factors presented here and the list of factors presented in Dominion Energy's definitive proxy statement are considered representative, no such list should be considered to be a complete statement of all potential risks and uncertainties. For additional information about other factors that could cause actual results to differ materially from those described in the forward-looking statements, please refer to NextEra Energy's and Dominion Energy's respective periodic reports and other filings with the SEC, including the risk factors contained in NextEra Energy's and Dominion Energy's most recently filed Annual Reports on Form 10-K and subsequently filed Quarterly Reports on Form 10-Q.

Any forward-looking statements included in this communication represent current expectations and are inherently uncertain and are made only as of the date hereof (or, if applicable, the dates indicated in such statement). Except as required by law, neither NextEra Energy nor Dominion Energy undertakes or assumes any obligation to update any forward-looking statements, whether as a result of new information or to reflect subsequent events or circumstances or otherwise.

Important note for investors

No Offer or Solicitation

This communication is not intended to and shall not constitute an offer to buy or sell or the solicitation of an offer to buy or sell any securities, or a solicitation of any vote or approval, nor shall there be any sale, issuance or transfer of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offering of securities shall be made, except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended.

Additional Information about the Transactions and Where to Find It

In connection with the proposed transactions, NextEra Energy filed with the SEC a registration statement on Form S-4 (File No. 333-297351) on July 9, 2029 (available at https://www.sec.gov/Archives/edgar/data/753308/000110465926082301/tm2614888-13_s4.htm) (the Registration Statement), which includes a preliminary joint proxy statement of NextEra Energy and Dominion Energy that also constitutes a preliminary prospectus of NextEra Energy. The Registration Statement was declared effective by the SEC on July 23, 2026. NextEra Energy filed a final prospectus on July 28, 2026 (available at https://www.sec.gov/Archives/edgar/data/753308/000110465926087576/tm2614888-19_424b3.htm) and Dominion Energy filed a definitive proxy statement on July 28, 2026 (available at https://www.sec.gov/Archives/edgar/data/715957/000110465926087585/tm2621467-2_defm14a.htm). NextEra Energy and Dominion Energy first mailed the definitive joint proxy statement/prospectus to their respective shareholders on or about July 28, 2026. Each of NextEra Energy and Dominion Energy may also file other relevant documents with the SEC regarding the proposed transactions. This communication is not a substitute for the Registration Statement or the definitive joint proxy statement/prospectus or any other document that NextEra Energy or Dominion Energy may file with the SEC. INVESTORS AND SECURITY HOLDERS ARE URGED TO READ THE REGISTRATION STATEMENT, DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS, AND ANY OTHER RELEVANT DOCUMENTS THAT MAY BE FILED WITH THE SEC, AS WELL AS ANY AMENDMENTS OR SUPPLEMENTS TO THOSE DOCUMENTS, CAREFULLY AND IN THEIR ENTIRETY AS THEY BECOME AVAILABLE BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION ABOUT NEXTERA ENERGY, DOMINION ENERGY, THE PROPOSED TRANSACTIONS AND RELATED MATTERS.

Investors and security holders may obtain free copies of the Registration Statement, the definitive joint proxy statement/prospectus and other documents containing important information about NextEra Energy, Dominion Energy and the proposed transactions filed or that will be filed with the SEC through the website maintained by the SEC at www.sec.gov. Copies of the documents filed with the SEC by NextEra Energy are available free of charge on NextEra Energy's website at http://www.investor.nexteraenergy.com/ or by contacting NextEra Energy's Investor Relations Department by email at investors@nexteraenergy.com or by phone at (800) 222-4511. Copies of the documents filed with the SEC by Dominion Energy are available free of charge on Dominion Energy's website at http://investors.dominionenergy.com or by contacting Dominion Energy's Investor Relations Department by email at investor.relations@dominionenergy.com or by phone at (804) 819-2438.

Participants in the Solicitation

NextEra Energy, Dominion Energy and certain of their respective directors and executive officers may be deemed to be participants in the solicitation of proxies in respect of the proposed transactions.

Information about the directors and executive officers of NextEra Energy, including a description of their direct or indirect interests, by security holdings or otherwise, is set forth in (i) NextEra Energy's proxy statement for its 2026 annual meeting of shareholders, which was filed with the SEC on April 1, 2026, including under the headings "Proposal 1: Election as directors of the nominees specified in this proxy statement," "Director Compensation," "Executive Compensation," and "Common Stock Ownership of Certain Beneficial Owners and Management," (ii) NextEra Energy's Annual Report on Form 10-K for the fiscal year ended December 31, 2025, which was filed with the SEC on February 13, 2026, including under the heading "Item 1. Business—Information About Our Executive Officers" and (iii) to the extent certain holdings of NextEra Energy securities by its directors or executive officers have changed since the amounts set forth in NextEra Energy's proxy statement for its 2026 annual meeting of shareholders, such changes have been or will be reflected on Initial Statement of Beneficial Ownership of Securities on Form 3, Statement of Changes in Beneficial Ownership on Form 4, or Annual Statement of Changes in Beneficial Ownership of Securities on Form 5, filed with the SEC.

Information about the directors and executive officers of Dominion Energy, including a description of their direct or indirect interests, by security holdings or otherwise, is set forth in (i) Dominion Energy's proxy statement for its 2026 annual meeting of shareholders, which was filed with the SEC on March 19, 2026, including under the headings "Item 1: Election of Directors – Director Nominees," "Compensation of Non-Employee Directors," "Executive Compensation" and "Security Ownership of Certain Beneficial Owners and Management," (ii) Dominion Energy's Annual Report on Form 10-K for the fiscal year ended December 31, 2025, which was filed with the SEC on February 23, 2026, including under the heading "Information about our Executive Officers" and (iii) to the extent certain holdings of Dominion Energy securities by its directors or executive officers have changed since the amounts set forth in Dominion Energy's proxy statement for its 2026 annual meeting of shareholders, such changes have been or will be reflected on Initial Statement of Beneficial Ownership of Securities on Form 3, Statement of Changes in Beneficial Ownership on Form 4 or Annual Statement of Changes in Beneficial Ownership of Securities on Form 5, filed with the SEC.

Other information regarding the participants in the proxy solicitations and a description of their direct and indirect interests, by security holdings or otherwise, is contained in the definitive joint proxy statement/prospectus filed with the SEC on July 28, 2026. Investors should read the definitive joint proxy statement/prospectus carefully before making any voting or investment decisions. Copies of the documents filed with the SEC by NextEra Energy and Dominion Energy are available free of charge through the website maintained by the SEC at www.sec.gov. Additionally, copies of documents filed with the SEC by NextEra Energy and Dominion Energy are available free of charge through the sources indicated above.