Dominion Energy®

2nd Quarter 2026 Earnings Release Kit

July 31, 2026

Table of Contents

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Important Notes to Investors

This 2Q26 Earnings Release Kit contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: risks and uncertainties that may impact the ability of the parties to complete the proposed merger with NextEra Energy at all, or within the terms and time frames initially anticipated, including the ability to obtain the requisite approvals of Dominion Energy and NextEra Energy's shareholders, applicable regulatory approvals and any associated terms and conditions of such approvals and other events or changes in circumstances that could give rise to the termination of the merger agreement by either party; the impacts of the proposed merger with NextEra Energy, including certain covenants in the merger agreement, and any related uncertainties and disruptions on Dominion Energy's business, including on its ability to hire and retain employees and/or on its relationships with regulators and other governmental agencies, customers, suppliers, vendors and/or other third parties; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes in or interpretations of federal and state tax laws and regulations; changes to regulated rates collected by Dominion Energy; changes in rules for RTOs and ISOs in which Dominion Energy joins and/or participates; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) commercial project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third-party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW commercial project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW commercial project; changes to federal, state, and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; unplanned outages at facilities in which Dominion Energy has an ownership interest; risks associated with the operation of nuclear facilities; changes in operating, maintenance or construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy's industries; changes in technology; changes in demand for Dominion Energy's services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Va., and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen, and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, or retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; counterparty credit and performance risk; fluctuations in energy-related commodity prices; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; and political and economic conditions, including tariffs, inflation and deflation. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

Certain information provided in this 2Q26 Earnings Release Kit includes financial measures that are not required by or presented in accordance with generally accepted accounting principles (GAAP), including operating earnings, operating earnings per share and Adjusted EBIT. These non-GAAP financial measures should not be considered as alternatives to GAAP measures, such as net income, earnings per share and income from operations, and may be calculated differently from, and therefore may not be comparable to, similarly titled measures used by other companies. Reconciliations of these non-GAAP measures to the most directly comparable financial measures calculated in accordance with GAAP are provided beginning on page 19 of this 2Q26 Earnings Release Kit.

The consolidated financial data and statistics in this 2Q26 Earnings Release Kit and its individual components reflect the financial position and operating results of Dominion Energy and its primary operating segments through June 30, 2026. Independent auditors have not audited any of the financial and operating statements. Projections or forecasts shown in this document are subject to change at any time. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made.

This 2Q26 Earnings Release Kit has been prepared primarily for securities analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this release kit may change in the future as we continue to try to meet the needs of securities analysts and investors. This 2Q26 Earnings Release Kit does not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

Please continue to check our website regularly at http://investors.dominionenergy.com/.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Earnings Release and Accompanying Schedules

July 31, 2026

Dominion Energy Announces Second-Quarter 2026 Results

- *Second-quarter 2026 GAAP net income of $0.37 per share; operating earnings (non-GAAP) of $0.79 per share*
- *Company reaffirms its full-year 2026 operating earnings guidance range of $3.45 to $3.69 per share, midpoint of $3.57 per share, and all financial guidance provided on its fourth quarter 2025 earnings call, including operating earnings, credit, dividend and long-term growth guidance*

RICHMOND, Va. – Dominion Energy, Inc. (NYSE: D), today announced unaudited net income determined in accordance with Generally Accepted Accounting Principles (GAAP, or reported earnings) for the three months ended June 30, 2026, of $340 million ($0.37 per share) compared with net income of $760 million ($0.88 per share) for the same period in 2025.

Operating earnings (non-GAAP) for the three months ended June 30, 2026, were $712 million ($0.79 per share), compared to operating earnings of $649 million ($0.75 per share) for the same period in 2025.

Differences between GAAP and operating earnings for the period include gains and losses on nuclear decommissioning trust funds, mark-to-market impact of economic hedging activities, regulated asset retirements, nonregulated asset impairments, and other adjustments. Details of operating earnings as compared to prior periods, business segment results and detailed descriptions of items included in reported earnings but excluded from operating earnings can be found on Schedules 1, 2, 3, and 4 of this release.

Guidance

The company reaffirms its full-year 2026 operating earnings guidance range of $3.45 to $3.69 per share, midpoint of $3.57 per share, and all financial guidance provided on its fourth quarter 2025 earnings call, including operating earnings, credit, dividend and long-term growth guidance.

Webcast today

The company will host its second-quarter 2026 earnings call at 11 a.m. ET on Friday, July 31, 2026. Management will discuss matters of interest to financial and other stakeholders including recent financial results.

A live webcast of the conference call, including accompanying slides and other financial information, will be available on the investor information pages at investors.dominionenergy.com.

For individuals who prefer to join via telephone, domestic callers should dial 1-800-420-1459 and international callers should dial 1-203-518-9861. The conference ID for the telephonic earnings call is DOMINION. Participants should dial in 10 to 15 minutes prior to the scheduled start time.

A replay of the webcast will be available on the investor information pages by the end of the day July 31. A telephonic replay of the earnings call will be available beginning at about 2 p.m. ET on July 31. Domestic callers may access the recording by dialing 1-800-723-5154. International callers should dial 1-402-220-2661. The passcode for the replay is 17292.

Important note to investors regarding operating, reported earnings

Dominion Energy uses operating earnings (non-GAAP) as the primary performance measurement of its results for public communications with analysts and investors. Operating earnings are defined as reported earnings adjusted for certain items. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

the company's incentive compensation plans, and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power. In providing its operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust funds, market-related impacts on pension and other postretirement benefit plans, acquisitions, divestitures, or extreme weather events and other natural disasters. At this time, Dominion Energy management is not able to estimate the aggregate impact of these items on future period reported earnings. Accordingly, Dominion Energy is not able to provide a corresponding GAAP equivalent for its operating earnings guidance.

About Dominion Energy

Dominion Energy (NYSE: D), headquartered in Richmond, Va., provides regulated electricity service to 3.6 million homes and businesses in Virginia, North Carolina, and South Carolina, and regulated natural gas service to 500,000 customers in South Carolina. The company is one of the nation's leading developers and operators of regulated offshore wind and solar power and the largest producer of carbon-free electricity in New England. The company's mission is to provide the reliable, affordable, and increasingly clean energy that powers its customers every day. Please visit DominionEnergy.com to learn more.

#####

For further information: Media: Ryan Frazier, (804) 836-2083 or C.Ryan.Frazier@dominionenergy.com;
Investor Relations: David McFarland, (804) 819-2438 or David.M.McFarland@dominionenergy.com

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Consolidated Statements of Income (GAAP)

Dominion Energy, Inc.
Consolidated Statements of Income *
Unaudited (GAAP Based)

	Three Months Ended June 30,		Six Months Ended June 30,	
(millions, except per share amounts)	**2026**	**2025**	**2026**	**2025**
Operating Revenue	**$ 4,480**	$ 3,810	**$ 9,499**	$ 7,886
Operating Expenses				
Electric fuel and other energy-related purchases	**1,315**	946	**2,921**	1,908
Purchased electric capacity	**80**	18	**149**	27
Purchased gas	**53**	43	**196**	190
Other operations and maintenance(1)	**1,878**	933	**2,828**	1,877
Depreciation and amortization	**615**	580	**1,246**	1,162
Other taxes	**210**	194	**438**	403
Total operating expenses	**4,151**	2,714	**7,778**	5,567
Income (loss) from operations	**329**	1,096	**1,721**	2,319
Other income (expense)	**678**	442	**681**	452
Interest and related charges	**555**	505	**1,116**	986
Income (loss) from continuing operations including noncontrolling interests before income tax expense (benefit)	**452**	1,033	**1,286**	1,785
Income tax expense (benefit)	**122**	220	**170**	260
Net Income (loss) from continuing operations	**330**	813	**1,116**	1,525
Net Income (loss) from discontinued operations	**(1)**	1	**(2)**	-
Net Income (loss) including noncontrolling interests	**329**	814	**1,114**	1,525
Noncontrolling interests	**(11)**	54	**153**	100
Net Income (loss) attributable to Dominion Energy	**$ 340**	$ 760	**$ 961**	$ 1,425
Amounts attributable to Dominion Energy				
Net Income (loss) from continuing operations	**$ 341**	$ 759	**$ 963**	$ 1,425
Net Income (loss) from discontinued operations	**(1)**	1	**(2)**	-
Net Income (loss) attributable to Dominion Energy	**$ 340**	$ 760	**$ 961**	$ 1,425
Reported Income (loss) per common share from continuing operations - diluted	**$ 0.37**	$ 0.88	**$ 1.07**	$ 1.65
Reported Income (loss) per common share from discontinued operations - diluted	**-**	-	**-**	-
Reported Income (loss) per common share - diluted	**$ 0.37**	$ 0.88	**$ 1.07**	$ 1.65
Average shares outstanding, diluted	**882.1**	853.2	**881.1**	852.7

(1) Includes impairment of assets and other charges (benefits).

*The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Schedule 1 - Segment Reported and Operating Earnings
Unaudited

(millions, except per share amounts)	Three Months Ended June 30, 2026	Three Months Ended June 30, 2025	Three Months Change	Six Months Ended June 30, 2026	Six Months Ended June 30, 2025	Six Months Change
REPORTED EARNINGS[1]	**$ 340**	**$ 760**	**$ (420)**	**$ 961**	**$ 1,425**	**$ (464)**
Pre-tax loss (income)[2]	363	(217)	580	698	-	698
Income tax[2]	9	106	(97)	(100)	27	(127)
Adjustments to reported earnings	372	(111)	483	598	27	571
OPERATING EARNINGS (non-GAAP)	**$ 712**	**$ 649**	**$ 63**	**$ 1,559**	**$ 1,452**	**$ 107**
By segment:						
Dominion Energy Virginia	$ 670	$ 549	$ 121	$ 1,340	$ 1,110	$ 230
Dominion Energy South Carolina	105	109	(4)	231	261	(30)
Contracted Energy	31	47	(16)	150	156	(6)
Corporate and Other	(94)	(56)	(38)	(162)	(75)	(87)
	$ 712	$ 649	$ 63	$ 1,559	$ 1,452	$ 107
Earnings Per Share (EPS)[3]:						
REPORTED EARNINGS[1]	**$ 0.37**	**$ 0.88**	**$ (0.51)**	**$ 1.07**	**$ 1.65**	**$ (0.58)**
Adjustments to reported earnings (after-tax)	0.42	(0.13)	0.55	0.68	0.03	0.65
OPERATING EARNINGS (non-GAAP)	**$ 0.79**	**$ 0.75**	**$ 0.04**	**$ 1.75**	**$ 1.68**	**$ 0.07**
By segment:						
Dominion Energy Virginia	$ 0.76	$ 0.64	$ 0.12	$ 1.53	$ 1.30	$ 0.23
Dominion Energy South Carolina	0.12	0.13	(0.01)	0.26	0.31	(0.05)
Contracted Energy	0.03	0.05	(0.02)	0.17	0.18	(0.01)
Corporate and Other	(0.12)	(0.07)	(0.05)	(0.21)	(0.11)	(0.10)
	$ 0.79	**$ 0.75**	**$ 0.04**	**$ 1.75**	**$ 1.68**	**$ 0.07**
Common Shares Outstanding (average, diluted)	882.1	853.2		881.1	852.7	

(1) Determined in accordance with Generally Accepted Accounting Principles (GAAP).

(2) Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings. Refer to Schedules 2 and 3 for details or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at investors.dominionenergy.com.

(3) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. During each quarter of 2026 and 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Forms 10-Q and 10-K for additional information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Schedule 2 - Reconciliation of 2026 Reported Earnings to Operating Earnings

2026 Earnings (Six Months Ended June 30, 2026)

The $698 million pre-tax net loss of the adjustments included in 2026 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- $232 million net market benefit primarily associated with $341 million from nuclear decommissioning trusts (NDT) offset by $109 million in economic hedging activities.
- $95 million of regulated asset retirements and other charges (benefits) primarily due to a net charge associated with Virginia Power's share of costs not expected to be recovered from customers on the Coastal Virginia Offshore Wind (CVOW) Commercial project.
- $704 million of nonregulated asset impairments and other charges (benefits) primarily due to an $820 million charge associated with nonregulated renewable natural gas facilities and a $78 million charge associated with certain nonregulated solar generation facilities offset by a $195 million benefit related to the revision of asset retirement obligations at Millstone nuclear power station.

(millions, except per share amounts)	1Q26	2Q26	3Q26	4Q26	YTD 2026[(4)]
Reported earnings	$ 621	$ 340			$ 961
Adjustments to reported earnings[(1)]:					
Pre-tax loss (income)	335	363			698
Income tax (benefit)	(109)	9			(100)
	226	372	-	-	598
Operating earnings (non-GAAP)	$ 847	$ 712	$ -	$ -	$ 1,559
Common shares outstanding (average, diluted)	880.1	882.1			881.1
Reported earnings per share[(2)]	$ 0.69	$ 0.37			$ 1.07
Adjustments to reported earnings per share[(2)]	0.26	0.42			0.68
Operating earnings (non-GAAP) per share[(2)]	$ 0.95	$ 0.79	$ -	$ -	$ 1.75

(1) Adjustments to reported earnings are reflected in the following table:

	1Q26	2Q26	3Q26	4Q26	YTD 2026
Pre-tax loss (income):					
Net loss (gain) on NDT funds	$ 154	$ (495)			$ (341)
Mark-to-market impact of economic hedging activities	40	69			109
Merger related costs	-	13			13
Discontinued operations	1	1			2
DEV severe weather impacts	120	(4)			116
Regulated asset retirements and other charges (benefits)	(58)	153			95
Nonregulated asset impairments and other charges	78	626			704
	$ 335	$ 363	$ -	$ -	$ 698
Income tax expense (benefit):					
Tax effect of above adjustments to reported earnings[(3)]	(109)	9			(100)
	$ (109)	$ 9	$ -	$ -	$ (100)

(2) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. During each quarter of 2026, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Forms 10-Q and 10-K for additional information.

(3) Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, calculation of such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

(4) YTD EPS may not equal sum of quarters due to share count differences.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Schedule 3 - Reconciliation of 2025 Reported Earnings to Operating Earnings

2025 Earnings (Twelve Months Ended December 31, 2025)

The $112 million pre-tax net income of the adjustments included in 2025 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- $485 million net market benefit primarily associated with $507 million from nuclear decommissioning trusts (NDT) and $131 million on pension and other postretirement benefit (OPEB) plans offset by $153 million in economic hedging activities.
- $258 million of regulated asset retirements and other charges primarily associated with Virginia Power's share of costs not expected to be recovered from customers on the Coastal Virginia Offshore Wind (CVOW) Commercial project.

(millions, except per share amounts)	1Q25	2Q25	3Q25	4Q25	YTD 2025(4)
Reported earnings	$ 665	$ 760	$ 1,006	$ 567	$ 2,998
Adjustments to reported earnings(1):					
Pre-tax loss (income)	217	(217)	(146)	34	(112)
Income tax (benefit)	(79)	106	61	(8)	80
	138	(111)	(85)	26	(32)
Operating earnings (non-GAAP)	$ 803	$ 649	$ 921	$ 593	$ 2,966
Common shares outstanding (average, diluted)	852.2	853.2	855.4	860.4	855.3
Reported earnings per share(2)	$ 0.77	$ 0.88	$ 1.16	$ 0.65	$ 3.45
Adjustments to reported earnings per share(2)	0.16	(0.13)	(0.10)	0.03	(0.03)
Operating earnings (non-GAAP) per share(2)	$ 0.93	$ 0.75	$ 1.06	$ 0.68	$ 3.42

(1) Adjustments to reported earnings are reflected in the following table:

	1Q25	2Q25	3Q25	4Q25	YTD 2025
Pre-tax loss (income):					
Net loss (gain) on NDT funds	$ 133	$ (289)	$ (259)	$ (92)	$ (507)
Mark-to-market of pension and OPEB plans	-	-	-	(131)	(131)
Mark-to-market impact of economic hedging activities	(22)	21	47	107	153
Discontinued operations	1	2	2	4	9
DEV severe weather impacts	82	24	-	-	106
Regulated asset retirements and other charges	23	25	64	146	258
	$ 217	$ (217)	$ (146)	$ 34	$ (112)
Income tax expense (benefit):					
Tax effect of above adjustments to reported earnings(3)	(79)	106	61	(8)	80
	$ (79)	$ 106	$ 61	$ (8)	$ 80

(2) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. During each quarter of 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Forms 10-Q and 10-K for additional information.

(3) Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, calculation of such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

(4) YTD EPS may not equal sum of quarters due to share count differences.

Amounts for Q1 2025 reflect an immaterial revision related to income taxes on Dominion Energy's nuclear decommissioning trusts. See 1st quarter Form 10-Q for more information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Schedule 4 - Reconciliation of 2Q26 Earnings to 2Q25

Preliminary, Unaudited

(millions, except per share amounts)	Three Months Ended June 30, 2026 vs. 2025 Increase / (Decrease)		Six Months Ended June 30, 2026 vs. 2025 Increase / (Decrease)	
Reconciling Items	Amount	EPS	Amount	EPS
Change in reported earnings (GAAP)	**$ (420)**	**$ (0.51)**	**$ (464)**	**$ (0.58)**
Change in Pre-tax loss (income)[1]	580	0.66	698	0.79
Change in Income tax[1]	(97)	(0.11)	(127)	(0.14)
Adjustments to reported earnings	**$ 483**	**$ 0.55**	**$ 571**	**$ 0.65**
Change in consolidated operating earnings (non-GAAP)	**$ 63**	**$ 0.04**	**$ 107**	**$ 0.07**
Dominion Energy Virginia				
Weather	$ (3)	$ -	$ 29	$ 0.03
Customer usage and other factors	23	0.03	25	0.03
2025 Biennial Review impacts[2]	105	0.12	210	0.25
Rider equity return	79	0.09	163	0.19
Electric capacity expense	(34)	(0.04)	(76)	(0.09)
Storm damage and service restoration	(9)	(0.01)	(14)	(0.02)
Planned outage costs	(5)	(0.01)	(12)	(0.01)
Nuclear production tax credits	(15)	(0.02)	(31)	(0.04)
Depreciation and amortization	(11)	(0.01)	(20)	(0.02)
Salaries, wages, and benefits & administrative costs	(14)	(0.02)	(48)	(0.06)
Interest expense, net	8	0.01	7	0.01
Other	(3)	-	(3)	0.01
Share dilution	-	(0.02)	-	(0.05)
Change in contribution to operating earnings	**$ 121**	**$ 0.12**	**$ 230**	**$ 0.23**
Dominion Energy South Carolina				
Weather	$ (4)	$ -	$ (5)	$ (0.01)
Customer usage and other factors	14	0.02	23	0.03
Customer-elected rate impacts	(1)	-	(2)	-
Base & RSA rate case impacts	7	0.01	13	0.02
Capital cost rider	(2)	-	(4)	-
Depreciation and amortization	(7)	(0.01)	(13)	(0.02)
Salaries, wages, and benefits & administrative costs	(4)	-	-	-
Interest expense, net	(2)	-	(4)	-
Other	(5)	(0.02)	(38)	(0.06)
Share dilution	-	(0.01)	-	(0.01)
Change in contribution to operating earnings	**$ (4)**	**$ (0.01)**	**$ (30)**	**$ (0.05)**
Contracted Energy				
Margin	$ 28	$ 0.03	$ 78	$ 0.09
Planned Millstone outages[3]	4	-	4	-
Unplanned Millstone outages[3]	(3)	-	(3)	-
Depreciation and amortization	(13)	(0.02)	(32)	(0.04)
Salaries, wages, and benefits & administrative costs	(2)	-	(8)	(0.01)
Interest expense, net	(17)	(0.02)	(31)	(0.04)
Renewable energy investment tax credits	3	-	10	0.01
Renewable energy production tax credits[4]	7	0.01	21	0.02
Other	(23)	(0.02)	(45)	(0.03)
Share dilution	-	-	-	(0.01)
Change in contribution to operating earnings	**$ (16)**	**$ (0.02)**	**$ (6)**	**$ (0.01)**
Corporate and Other				
Interest expense, net	$ (51)	$ (0.06)	$ (96)	$ (0.11)
Equity method investments	-	-	5	0.01
Pension and other postretirement benefit plans	6	0.01	11	0.01
Corporate service company costs	-	-	(2)	-
Other	7	-	(5)	(0.02)
Share dilution	-	-	-	0.01
Change in contribution to operating earnings	**$ (38)**	**$ (0.05)**	**$ (87)**	**$ (0.10)**
Change in consolidated operating earnings (non-GAAP)	**$ 63**	**$ 0.04**	**$ 107**	**$ 0.07**
Change in adjustments included in reported earnings[1]	$ (483)	$ (0.55)	$ (571)	$ (0.65)
Change in consolidated reported earnings	**$ (420)**	**$ (0.51)**	**$ (464)**	**$ (0.58)**

(1) Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings. Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at investors.dominionenergy.com.

(2) Includes the impacts of non-jurisdictional customers.

(3) Includes earnings impact from outage costs and lower energy margins.

(4) Includes an increase from renewable natural gas facilities of $6 million and $20 million for the quarter and year-to-date periods, respectively.

NOTE: Figures may not sum due to rounding.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Financials

Consolidated Financial Statements (GAAP)

Dominion Energy, Inc.
Consolidated Balance Sheets *
Unaudited & Summarized (GAAP Based)

(millions)	June 30, 2026	December 31, 2025[1]
Assets		
Current assets		
Cash and cash equivalents	**$ 296**	$ 250
Customer receivables (less allowance for doubtful accounts of $26 and $31)	**2,773**	2,531
Tax receivables	**434**	434
Other receivables (less allowance for doubtful accounts of $3 and $3)	**301**	446
Inventories	**2,007**	1,957
Regulatory assets	**2,125**	1,380
Other	**1,511**	1,073
Current assets held for sale	**265**	-
Total current assets	**9,712**	8,071
Investments		
Nuclear decommissioning trust funds	**9,907**	9,166
Investment in equity method affiliates	**127**	132
Other	**390**	378
Total investments	**10,424**	9,676
Property, Plant and Equipment		
Property, plant and equipment	**109,913**	106,315
Accumulated depreciation and amortization	**(28,175)**	(27,348)
Total property, plant and equipment, net	**81,738**	78,967
Deferred Charges and Other Assets		
Goodwill	**4,143**	4,143
Regulatory assets	**8,465**	8,276
Other	**7,409**	6,724
Total deferred charges and other assets	**20,017**	19,143
Total assets	**$ 121,891**	$ 115,857

(1) Dominion Energy's Consolidated balance Sheet at December 31, 2025 has been derived from the audited Consolidated Financial Statements at that date.
* The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Dominion Energy, Inc.
Consolidated Balance Sheets *
Unaudited & Summarized (GAAP Based)

(millions)	June 30, 2026	December 31, 2025[1]
Liabilities and Equity		
Current Liabilities		
Securities due within one year	$ 4,043	$ 2,409
Supplemental credit facility borrowings	200	-
Short-term debt	2,462	2,457
Accounts payable	1,242	1,338
Accrued interest, payroll and taxes	1,099	1,244
Regulatory liabilities	609	542
Other	2,219	2,454
Current liabilities held for sale	132	-
Total current liabilities	12,006	10,444
Long-Term Debt		
Long-term debt	38,032	36,778
Securitization bonds	794	883
Junior subordinated notes	7,462	5,978
Other	431	436
Total long-term debt	46,719	44,075
Deferred Credits and Other Liabilities		
Deferred income taxes	8,336	7,885
Deferred investment tax credits	1,500	1,591
Regulatory liabilities	9,422	9,072
Other	10,297	9,373
Total deferred credits and other liabilities	29,555	27,921
Total liabilities	88,280	82,440
Commitments and Contingencies		
Equity		
Preferred stock	991	991
Common stock – no par[2]	25,947	25,892
Retained earnings	2,084	2,318
Accumulated other comprehensive loss	(100)	(118)
Shareholders' equity	28,922	29,083
Noncontrolling interests	4,689	4,334
Total equity	33,611	33,417
Total liabilities and equity	$ 121,891	$ 115,857

(1) Dominion Energy's Consolidated balance Sheet at December 31, 2025 has been derived from the audited Consolidated Financial Statements at that date.
(2) 1.8 billion shares authorized; 880 million and 879 million shares outstanding at June 30, 2026 and December 31, 2025, respectively.
* The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Dominion Energy, Inc.
Consolidated Statements of Cash Flows *
Unaudited & Summarized (GAAP Based)

Six Months Ended June 30,	**2026**	2025
(millions)		
Operating Activities		
Net income including noncontrolling interests	**$ 1,114**	$ 1,525
Adjustments to reconcile net income including noncontrolling interests to net cash provided by operating activities:		
Depreciation and amortization (including nuclear fuel)	**1,394**	1,316
Deferred income taxes	**316**	192
Deferred investment tax credits (benefits)	**(14)**	(19)
Impairment of assets and other charges (benefits)	**856**	97
Net (gains) losses on nuclear decommissioning trust funds and other investments	**(350)**	(173)
Other adjustments	**(53)**	(12)
Changes in:		
Accounts receivable	**44**	(8)
Inventories	**(44)**	(56)
Deferred fuel and purchased gas costs, net	**(804)**	(553)
Prepayments and deposits, net	**(339)**	(99)
Accounts payable	**33**	14
Accrued interest, payroll and taxes	**(144)**	(89)
Net realized and unrealized changes related to derivative activities	**348**	481
Pension and other postretirement benefits	**(113)**	(141)
Other operating assets and liabilities	**213**	(46)
Net cash provided by operating activities	**2,457**	2,429
Investing Activities		
Plant construction and other property additions (including nuclear fuel)	**(5,799)**	(6,216)
Acquisition of solar development projects	**(8)**	(10)
Proceeds from sales of securities	**2,308**	1,694
Purchases of securities	**(2,394)**	(1,748)
Contributions to equity method affiliates	**(3)**	(17)
Other	**(95)**	(88)
Net cash used in investing activities	**(5,991)**	(6,385)
Financing Activities		
Issuance (repayment) of short-term debt, net	**5**	1,275
364-day term loan facility borrowings	**1,250**	-
Issuance of long-term debt	**4,475**	4,200
Repayment of long-term debt	**(1,313)**	(750)
Repayment of securitization bonds	**(85)**	(80)
Supplemental credit facility borrowings	**1,000**	-
Supplemental credit facility repayments	**(800)**	-
Proceeds from sale of noncontrolling interest in OSWP	**-**	(88)
Contributions from Stonepeak to OSWP	**370**	724
Distributions from OSWP to Stonepeak	**(168)**	(106)
Issuance of common stock	**38**	70
Common dividend payments	**(1,174)**	(1,138)
Other	**(40)**	(103)
Net cash provided by financing activities	**3,558**	4,004
Increase in cash, restricted cash and equivalents	**24**	48
Cash, restricted cash and equivalents at beginning of period	**343**	365
Cash, restricted cash and equivalents at end of period	**$ 367**	$ 413
Supplemental Cash Flow Information		
Significant noncash investing and financing activities:		
Accrued capital expenditures	**1,175**	871
Leases	**340**	37

* The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Segment Earnings Results

Dominion Energy Consolidated Reported and Operating Results[1]

Unaudited summary	Three Months Ended June 30,		Six Months Ended June 30,	
(millions, except per share amounts)	**2026**	2025	**2026**	2025
Operating Revenue	**$ 4,480**	$ 3,810	**$ 9,499**	$ 7,886
Operating Expenses				
Electric fuel and other energy-related purchases	**1,315**	946	**2,921**	1,908
Purchased electric capacity	**80**	18	**149**	27
Purchased gas	**53**	43	**196**	190
Other operations and maintenance[2]	**1,878**	933	**2,828**	1,877
Depreciation and amortization	**615**	580	**1,246**	1,162
Other taxes	**210**	194	**438**	403
Total operating expenses	**4,151**	2,714	**7,778**	5,567
Income (loss) from operations	**329**	1,096	**1,721**	2,319
Other income (expense)	**678**	442	**681**	452
Income (loss) including noncontrolling interests before interest and income taxes	**1,007**	1,538	**2,402**	2,771
Interest and related charges	**555**	505	**1,116**	986
Income (loss) from continuing operations including noncontrolling interests before income taxes	**452**	1,033	**1,286**	1,785
Income taxes	**122**	220	**170**	260
Net Income (loss) from continuing operations including noncontrolling interests	**330**	813	**1,116**	1,525
Net Income (loss) from discontinued operations including noncontrolling interests	**(1)**	1	**(2)**	-
Noncontrolling interests	**(11)**	54	**153**	100
Reported Earnings (Loss)	**$ 340**	$ 760	**$ 961**	$ 1,425
Reported Earnings (Loss) Per Share[3]	**$ 0.37**	$ 0.88	**$ 1.07**	$ 1.65
Adjustments to reported earnings:				
Pre-tax Loss (Income)[4]	**363**	(217)	**698**	-
Income Tax[4]	**9**	106	**(100)**	27
	372	(111)	**598**	27
Operating Earnings (Loss) (non-GAAP)	**$ 712**	$ 649	**$ 1,559**	$ 1,452
Operating Earnings (Loss) (non-GAAP) Per Share[3]	**$ 0.79**	$ 0.75	**$ 1.75**	$ 1.68
Average shares outstanding, diluted	**882.1**	853.2	**881.1**	852.7
Adjusted EBIT Reconciliation				
Reported earnings (loss)	**$ 340**	$ 760	**$ 961**	$ 1,425
Noncontrolling interests	**(11)**	54	**153**	100
Discontinued operations	**1**	(1)	**2**	-
Income taxes	**122**	220	**170**	260
Interest and related charges	**555**	505	**1,116**	986
	$ 1,007	$ 1,538	**$ 2,402**	$ 2,771
Adjustments[4]	**512**	(214)	**790**	16
Adjusted EBIT (non-GAAP)	**$ 1,519**	$ 1,324	**$ 3,192**	$ 2,787

(1) Dominion Energy Consolidated Income Statement reflects the impact of segment eliminations and adjustments.
(2) Includes impairment of assets and other charges (benefits).
(3) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued. During each quarter of 2026 and 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Forms 10-Q and 10-K for additional information.
(4) For additional details on adjustments to reported earnings and to EBIT, see the GAAP reconciliation schedules beginning on page 19.

Dominion Energy Virginia Reported and Operating Results

Unaudited summary	Three Months Ended June 30,		Six Months Ended June 30,	
(millions, except per share amounts)	**2026**	2025	**2026**	2025
Operating Revenue	**$ 3,421**	$ 2,712	**$ 7,186**	$ 5,506
Operating Expenses				
Electric fuel and other energy-related purchases	**1,077**	729	**2,436**	1,498
Purchased electric capacity	**78**	17	**143**	24
Purchased gas	**-**	-	**-**	-
Other operations and maintenance	**609**	531	**1,257**	1,090
Depreciation and amortization	**417**	396	**838**	793
Other taxes	**99**	92	**205**	189
Total operating expenses	**2,280**	1,765	**4,879**	3,594
Income (loss) from operations	**1,141**	947	**2,307**	1,912
Other income (expense)	**52**	44	**100**	86
Income (loss) including noncontrolling interests before interest and income taxes	**1,193**	991	**2,407**	1,998
Interest and related charges	**260**	252	**520**	497
Income (loss) from continuing operations including noncontrolling interests before income taxes	**933**	739	**1,887**	1,501
Income taxes	**151**	110	**330**	243
Net Income (loss) from continuing operations including noncontrolling interests	**782**	629	**1,557**	1,258
Net Income (loss) from discontinued operations including noncontrolling interests	**-**	-	**-**	-
Noncontrolling interests	**112**	80	**217**	148
Reported and Operating Earnings (Loss) Contribution	**$ 670**	$ 549	**$ 1,340**	$ 1,110
Reported and Operating Earnings (Loss) Per Share Contribution	**$ 0.76**	$ 0.64	**$ 1.53**	$ 1.30
Average shares outstanding, basic	**879.5**	852.9	**879.2**	852.5
Adjusted EBIT Reconciliation				
Reported earnings (loss)	**$ 670**	$ 549	**$ 1,340**	$ 1,110
Noncontrolling interests	**112**	80	**217**	148
Discontinued operations	**-**	-	**-**	-
Income taxes	**151**	110	**330**	243
Interest and related charges	**260**	252	**520**	497
Adjusted EBIT (non-GAAP)	**$ 1,193**	$ 991	**$ 2,407**	$ 1,998

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Dominion Energy South Carolina Reported and Operating Results

Unaudited summary *(millions, except per share amounts)*	Three Months Ended June 30, 2026	Three Months Ended June 30, 2025	Six Months Ended June 30, 2026	Six Months Ended June 30, 2025
Operating Revenue	**$ 878**	$ 836	**$ 1,870**	$ 1,787
Operating Expenses				
Electric fuel and other energy-related purchases	**220**	199	**423**	366
Purchased electric capacity	**3**	2	**7**	4
Purchased gas	**49**	43	**188**	190
Other operations and maintenance	**169**	170	**347**	348
Depreciation and amortization	**153**	141	**302**	282
Other taxes	**83**	75	**168**	154
Total operating expenses	**677**	630	**1,435**	1,344
Income (loss) from operations	**201**	206	**435**	443
Other income (expense)	**3**	2	**5**	6
Income (loss) including noncontrolling interests before interest and income taxes	**204**	208	**440**	449
Interest and related charges	**73**	70	**145**	141
Income (loss) from continuing operations including noncontrolling interests before income taxes	**131**	138	**295**	308
Income taxes	**26**	29	**64**	47
Net Income (loss) from continuing operations including noncontrolling interests	**105**	109	**231**	261
Net Income (loss) from discontinued operations including noncontrolling interests	**-**	-	**-**	-
Noncontrolling interests	**-**	-	**-**	-
Reported and Operating Earnings (Loss) Contribution	**$ 105**	$ 109	**$ 231**	$ 261
Reported and Operating Earnings (Loss) Per Share Contribution	**$ 0.12**	$ 0.13	**$ 0.26**	$ 0.31
Average shares outstanding, basic	**879.5**	852.9	**879.2**	852.5
Adjusted EBIT Reconciliation				
Reported earnings (loss)	**$ 105**	$ 109	**$ 231**	$ 261
Noncontrolling interests	**-**	-	**-**	-
Discontinued operations	**-**	-	**-**	-
Income taxes	**26**	29	**64**	47
Interest and related charges	**73**	70	**145**	141
Adjusted EBIT (non-GAAP)	**$ 204**	$ 208	**$ 440**	$ 449

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Contracted Energy Reported and Operating Results

Unaudited summary (millions, except per share amounts)	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
Operating Revenue	**$ 299**	$ 245	**$ 685**	$ 552
Operating Expenses				
Electric fuel and other energy-related purchases	**28**	21	**62**	50
Purchased electric capacity	**-**	-	**-**	-
Purchased gas	**4**	-	**8**	-
Other operations and maintenance	**201**	164	**362**	275
Depreciation and amortization	**40**	22	**88**	44
Other taxes	**16**	15	**33**	30
Total operating expenses	**289**	222	**553**	399
Income (loss) from operations	**10**	23	**132**	153
Other income (expense)	**27**	33	**56**	59
Income (loss) including noncontrolling interests before interest and income taxes	**37**	56	**188**	212
Interest and related charges	**27**	8	**52**	16
Income (loss) from continuing operations including noncontrolling interests before income taxes	**10**	48	**136**	196
Income taxes	**(21)**	1	**(14)**	40
Net Income (loss) from continuing operations including noncontrolling interests	**31**	47	**150**	156
Net Income (loss) from discontinued operations including noncontrolling interests	**-**	-	**-**	-
Noncontrolling interests	**-**	-	**-**	-
Reported and Operating Earnings (Loss) Contribution	**$ 31**	$ 47	**$ 150**	$ 156
Reported and Operating Earnings (Loss) Per Share Contribution	**$ 0.03**	$ 0.05	**$ 0.17**	$ 0.18
Average shares outstanding, basic	**879.5**	852.9	**879.2**	852.5
Adjusted EBIT Reconciliation				
Reported earnings (loss)	**$ 31**	$ 47	**$ 150**	$ 156
Noncontrolling interests	**-**	-	**-**	-
Discontinued operations	**-**	-	**-**	-
Income taxes	**(21)**	1	**(14)**	40
Interest and related charges	**27**	8	**52**	16
Adjusted EBIT (non-GAAP)	**$ 37**	$ 56	**$ 188**	$ 212

Corporate & Other Reported and Operating Results

Unaudited summary *(millions, except per share amounts)*	Three Months Ended June 30, 2026	Three Months Ended June 30, 2025	Six Months Ended June 30, 2026	Six Months Ended June 30, 2025
Operating Revenue	**$ 275**	$ 319	**$ 557**	$ 657
Operating Expenses				
Electric fuel and other energy-related purchases	**(6)**	-	**7**	-
Purchased electric capacity	**-**	-	**-**	-
Purchased gas	**-**	-	**-**	-
Other operations and maintenance[1]	**1,258**	363	**1,598**	767
Depreciation and amortization	**17**	21	**42**	43
Other taxes	**15**	15	**39**	36
Total operating expenses	**1,284**	399	**1,686**	846
Income (loss) from operations	**(1,009)**	(80)	**(1,129)**	(189)
Other income (expense)	**635**	426	**601**	413
Income (loss) including noncontrolling interests before interest and income taxes	**(374)**	346	**(528)**	224
Interest and related charges	**248**	238	**504**	444
Income (loss) from continuing operations including noncontrolling interests before income taxes	**(622)**	108	**(1,032)**	(220)
Income taxes	**(34)**	80	**(210)**	(70)
Net Income (loss) from continuing operations including noncontrolling interests	**(588)**	28	**(822)**	(150)
Net Income (loss) from discontinued operations including noncontrolling interests	**(1)**	1	**(2)**	-
Noncontrolling interests	**(123)**	(26)	**(64)**	(48)
Reported Earnings (Loss) Contribution	**$ (466)**	$ 55	**$ (760)**	$ (102)
Reported Earnings (Loss) Per Share Contribution[2]	**$ (0.54)**	$ 0.06	**$ (0.89)**	$ (0.14)
Adjustments to reported earnings:				
Pre-tax Loss (Income)[3]	**363**	(217)	**698**	-
Income Tax[3]	**9**	106	**(100)**	27
	372	(111)	**598**	27
Operating Earnings (Loss) (non-GAAP) Contribution	**$ (94)**	$ (56)	**$ (162)**	$ (75)
Operating Earnings (Loss) (non-GAAP) Per Share Contribution[2]	**$ (0.12)**	$ (0.07)	**$ (0.21)**	$ (0.11)
Average shares outstanding, diluted	**882.1**	853.2	**881.1**	852.7
Adjusted EBIT Reconciliation				
Reported earnings (loss)	**$ (466)**	$ 55	**$ (760)**	$ (102)
Noncontrolling interests	**(123)**	(26)	**(64)**	(48)
Discontinued operations	**1**	(1)	**2**	-
Income taxes	**(34)**	80	**(210)**	(70)
Interest and related charges	**248**	238	**504**	444
	$ (374)	$ 346	**$ (528)**	$ 224
Adjustments[3]	**512**	(214)	**790**	16
Adjusted EBIT (non-GAAP)	**$ 138**	$ 132	**$ 262**	$ 240

(1) Includes impairment of assets and other charges (benefits).

(2) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. During each quarter of 2026 and 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Forms 10-Q and 10-K for additional information.

(3) For additional details on adjustments to reported earnings and to EBIT, see the GAAP reconciliation schedules beginning on page 19.

GAAP Reconciliations and Other Information

Reconciliation of 2026 Consolidated Reported Earnings to Operating Earnings[1]

Unaudited	Three Months Ended June 30, 2026				Six Months Ended June 30, 2026			
(millions, except per share amounts)	Reported	Adjustments		Operating (non-GAAP)	Reported	Adjustments		Operating (non-GAAP)
Operating Revenue	$ 4,480	$ 100	(a),(c)	$ 4,580	$ 9,499	$ 215	(a),(b),(c)	$ 9,714
Operating Expenses								
Electric fuel and other energy-related purchases	1,315	6	(b)	1,321	2,921	(7)	(b)	2,914
Purchased electric capacity	80	-		80	149	-		149
Purchased gas	53	-		53	196	-		196
Other operations and maintenance	1,878	(910)	(b),(c),(d),(h)	968	2,828	(908)	(b),(c),(d),(h)	1,920
Depreciation and amortization	615	-		615	1,246	-		1,246
Other taxes	210	-		210	438	-		438
Total operating expenses	4,151	(904)		3,247	7,778	(915)		6,863
Income (loss) from operations	329	1,004		1,333	1,721	1,130		2,851
Other income (expense)	678	(492)	(c),(e),(h)	186	681	(340)	(c),(e),(h)	341
Income (loss) including noncontrolling interests before interest and income taxes	1,007	512		1,519	2,402	790		3,192
Interest and related charges	555	27	(a),(e)	582	1,116	30	(a),(e)	1,146
Income (loss) from continuing operations including noncontrolling interests before income taxes	452	485		937	1,286	760		2,046
Income taxes	122	(9)	(f)	113	170	100	(f)	270
Net Income (loss) from continuing operations including noncontrolling interests	330	494		824	1,116	660		1,776
Net Income (loss) from discontinued operations including noncontrolling interests	(1)	1	(g)	-	(2)	2	(g)	-
Noncontrolling interests	(11)	123	(c)	112	153	64	(c)	217
Earnings (Loss)	$ 340	$ 372		$ 712	$ 961	$ 598		$ 1,559
Earnings (Loss) Per Share, Diluted[2]	$ 0.37	$ 0.42		$ 0.79	$ 1.07	$ 0.68		$ 1.75
Average shares outstanding, diluted	**882.1**			**882.1**	**881.1**			**881.1**

Adjustments to Reported Earnings:

(a) Mark-to-market impact of economic hedging activities.
(b) DEV severe weather impacts.
(c) Regulated asset retirements and other (charges) benefits.
(d) Nonregulated asset impairments and other (charges) benefits.
(e) Net loss (gain) on investment in nuclear decommissioning trust funds.
(f) Income tax provisions associated with adjustments to reported earnings.
(g) Items related to discontinued operations.
(h) Merger related costs.

(1) See Schedule 2 for additional information.
(2) During each quarter of 2026, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Form 10-Q for more information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Reconciliation of 2025 Consolidated Reported Earnings to Operating Earnings[(1)]

Unaudited	Three Months Ended June 30, 2025				Six Months Ended June 30, 2025			
(millions, except per share amounts)	Reported	Adjustments		Operating (non-GAAP)	Reported	Adjustments		Operating (non-GAAP)
Operating Revenue	$ 3,810	$ 2	(a)	$ 3,812	$ 7,886	$ 3	(a),(b)	$ 7,889
Operating Expenses								
Electric fuel and other energy-related purchases	946	-		946	1,908	-		1,908
Purchased electric capacity	18	-		18	27	-		27
Purchased gas	43	-		43	190	-		190
Other operations and maintenance	933	(75)	(b),(c)	858	1,877	(173)	(b),(c)	1,704
Depreciation and amortization	580	1	(a)	581	1,162	2	(a)	1,164
Other taxes	194	-		194	403	-		403
Total operating expenses	2,714	(74)		2,640	5,567	(171)		5,396
Income (loss) from operations	1,096	76		1,172	2,319	174		2,493
Other income (expense)	442	(290)	(d)	152	452	(158)	(d)	294
Income (loss) including noncontrolling interests before interest and income taxes	1,538	(214)		1,324	2,771	16		2,787
Interest and related charges	505	(21)	(a),(d)	484	986	(29)	(a),(d)	957
Income (loss) from continuing operations including noncontrolling interests before income taxes	1,033	(193)		840	1,785	45		1,830
Income taxes	220	(109)	(e)	111	260	(30)	(e)	230
Net Income (loss) from continuing operations including noncontrolling interests	813	(84)		729	1,525	75		1,600
Net Income (loss) from discontinued operations including noncontrolling interests	1	(1)	(f)	-	-	-	(f)	-
Noncontrolling interests	54	26	(c)	80	100	48	(c)	148
Earnings (Loss)	$ 760	$ (111)		$ 649	$ 1,425	$ 27		$ 1,452
Earnings (Loss) Per Share, Diluted[(2)]	$ 0.88	$ (0.13)		$ 0.75	$ 1.65	$ 0.03		$ 1.68
Average shares outstanding, diluted	**853.2**			**853.2**	**852.7**			**852.7**

Adjustments to Reported Earnings:

(a) Mark-to-market impact of economic hedging activities.
(b) DEV severe weather impacts.
(c) Regulated asset retirements and other (charges) benefits.
(d) Net loss (gain) on investment in nuclear decommissioning trust funds.
(e) Income tax provisions associated with adjustments to reported earnings.
(f) Items related to discontinued operations.

(1) See Schedule 3 for additional information.
(2) During each quarter of 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Form 10-Q for more information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Reconciliation of 2026 Corporate and Other Reported Earnings to Operating Earnings(1)

Unaudited	Three Months Ended June 30, 2026				Six Months Ended June 30, 2026			
(millions, except per share amounts)	Reported	Adjustments		Operating (non-GAAP)	Reported	Adjustments		Operating (non-GAAP)
Operating Revenue	$ 275	$ 100	(a),(c)	$ 375	$ 557	$ 215	(a),(b),(c)	$ 772
Operating Expenses								
Electric fuel and other energy-related purchases	(6)	6	(b)	-	7	(7)	(b)	-
Purchased electric capacity	-	-		-	-	-		-
Purchased gas	-	-		-	-	-		-
Other operations and maintenance	1,258	(910)	(b),(c),(d),(h)	348	1,598	(908)	(b),(c),(d),(h)	690
Depreciation and amortization	17	-		17	42	-		42
Other taxes	15	-		15	39	-		39
Total operating expenses	1,284	(904)		380	1,686	(915)		771
Income (loss) from operations	(1,009)	1,004		(5)	(1,129)	1,130		1
Other income (expense)	635	(492)	(c),(e),(h)	143	601	(340)	(c),(e),(h)	261
Income (loss) including noncontrolling interests before interest and income taxes	(374)	512		138	(528)	790		262
Interest and related charges	248	27	(a),(e)	275	504	30	(a),(e)	534
Income (loss) from continuing operations including noncontrolling interests before income taxes	(622)	485		(137)	(1,032)	760		(272)
Income taxes	(34)	(9)	(f)	(43)	(210)	100	(f)	(110)
Net Income (loss) from continuing operations including noncontrolling interests	(588)	494		(94)	(822)	660		(162)
Net Income (loss) from discontinued operations including noncontrolling interests	(1)	1	(g)	-	(2)	2	(g)	-
Noncontrolling interests	(123)	123	(c)	-	(64)	64	(c)	-
Earnings (Loss)	$ (466)	$ 372		$ (94)	$ (760)	$ 598		$ (162)
Earnings (Loss) Per Share, Diluted(2)	$ (0.54)	$ 0.42		$ (0.12)	$ (0.89)	$ 0.68		$ (0.21)
Average shares outstanding, diluted	**882.1**			**882.1**	**881.1**			**881.1**

Adjustments to Reported Earnings:

(a) Mark-to-market impact of economic hedging activities.
(b) DEV severe weather impacts.
(c) Regulated asset retirements and other (charges) benefits.
(d) Nonregulated asset impairments and other (charges) benefits.
(e) Net loss (gain) on investment in nuclear decommissioning trust funds.
(f) Income tax provisions associated with adjustments to reported earnings.
(g) Items related to discontinued operations.
(h) Merger related costs.

(1) See Schedule 2 for additional information.
(2) During each quarter of 2026, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Form 10-Q for more information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Reconciliation of 2025 Corporate and Other Reported Earnings to Operating Earnings(1)

Unaudited	Three Months Ended June 30, 2025				Six Months Ended June 30, 2025			
(millions, except per share amounts)	Reported	Adjustments		Operating (non-GAAP)	Reported	Adjustments		Operating (non-GAAP)
Operating Revenue	$ 319	$ 2	(a)	$ 321	$ 657	$ 3	(a),(b)	$ 660
Operating Expenses								
Electric fuel and other energy-related purchases	-	-		-	-	-		-
Purchased electric capacity	-	-		-	-	-		-
Purchased gas	-	-		-	-	-		-
Other operations and maintenance	363	(75)	(b),(c)	288	767	(173)	(b),(c)	594
Depreciation and amortization	21	1	(a)	22	43	2	(a)	45
Other taxes	15	-		15	36	-		36
Total operating expenses	399	(74)		325	846	(171)		675
Income (loss) from operations	(80)	76		(4)	(189)	174		(15)
Other income (expense)	426	(290)	(d)	136	413	(158)	(d)	255
Income (loss) including noncontrolling interests before interest and income taxes	346	(214)		132	224	16		240
Interest and related charges	238	(21)	(a), (d)	217	444	(29)	(a), (d)	415
Income (loss) from continuing operations including noncontrolling interests before income taxes	108	(193)		(85)	(220)	45		(175)
Income taxes	80	(109)	(e)	(29)	(70)	(30)	(e)	(100)
Net Income (loss) from continuing operations including noncontrolling interests	28	(84)		(56)	(150)	75		(75)
Net Income (loss) from discontinued operations including noncontrolling interests	1	(1)	(f)	-	-	-	(f)	-
Noncontrolling interests	(26)	26	(c)	-	(48)	48	(c)	-
Earnings (Loss)	$ 55	$ (111)		$ (56)	$ (102)	$ 27		$ (75)
Earnings (Loss) Per Share, Diluted(2)	$ 0.06	$ (0.13)		$ (0.07)	$ (0.14)	$ 0.03		$ (0.11)
Average shares outstanding, diluted	**853.2**			**853.2**	**852.7**			**852.7**

Adjustments to Reported Earnings:

(a) Mark-to-market impact of economic hedging activities.
(b) DEV severe weather impacts.
(c) Regulated asset retirements and other (charges) benefits.
(d) Net loss (gain) on investment in nuclear decommissioning trust funds.
(e) Income tax provisions associated with adjustments to reported earnings.
(f) Items related to discontinued operations.

(1) See Schedule 3 for additional information.
(2) During each quarter of 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of $11 million. See Form 10-Q for more information.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.

Corporate and Other detailed segment earnings results

Presented below are the Corporate and Other segment's after-tax results

	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	**2026**	2025
(millions, except EPS)				
Specific items attributable to operating segments	**$ (379)**	$ 125	**$ (607)**	$ (7)
Specific items attributable to Corporate and Other segment	**7**	(14)	**9**	(20)
Net income (expense) from specific items	**(372)**	111	**(598)**	(27)
Corporate and other operations:				
Interest expense, net	**(165)**	(114)	**(319)**	(223)
Equity method investments	**-**	-	**-**	(5)
Pension and other postretirement benefit plans	**63**	57	**125**	114
Corporate service company costs	**(11)**	(11)	**(27)**	(25)
Other	**19**	12	**59**	64
Net expense from corporate and other operations	**(94)**	(56)	**(162)**	(75)
Total net income (expense)	**$ (466)**	$ 55	**$ (760)**	$ (102)
EPS impact	**$ (0.54)**	$ 0.06	**$ (0.89)**	$ (0.14)

Corporate and Other includes specific items attributable to Dominion Energy’s primary operating segments that are not included in profit measures evaluated by executive management in assessing the segments’ performance or in allocating resources. See Note 20 to the Consolidated Financial Statements in Dominion Energy's quarterly report on Form 10-Q for June 30, 2026 for further discussion. Corporate and Other also includes items attributable to the Corporate and Other segment. For the three months ended June 30, 2026, this primarily included $21 million after-tax benefit for derivative mark-to-market changes. For the six months ended June 30, 2026, this primarily included $24 million after-tax benefit for derivative mark-to-market changes. For the three months ended June 30, 2025, this primarily included $15 million after-tax loss for derivative mark-to-market changes. For the six months ended June 30, 2025, this primarily included $20 million after-tax loss for derivative mark-to-market changes.

2026 Earnings Expectations

Earnings Per Share (diluted)

Reconciliation of measures prepared in accordance with Generally Accepted Accounting Principles (GAAP) versus non-GAAP measures

2026 Operating earnings (non-GAAP) (estimate):	$3.45 - $3.69
2026 Reported earnings (estimate):	See Note 1 below

(1) In providing its operating earnings guidance, the Company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust funds, market-related impacts on pension and other postretirement benefit plans, acquisitions, divestitures or extreme weather events and other natural disasters. At this time, Dominion Energy management is not able to estimate the aggregate impact of these items on future period reported earnings. Accordingly, Dominion Energy is not able to provide a corresponding GAAP equivalent for its operating earnings guidance

Dominion Energy uses operating earnings (non-GAAP) as the primary performance measurement of its earnings guidance and results for public communications with analysts and investors. Operating earnings are defined as reported earnings adjusted for certain items. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for the Company's incentive compensation plans and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the Company's fundamental earnings power.

Dominion Energy's estimates of earnings are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: risks and uncertainties that may impact the ability of the parties to complete the proposed merger with NextEra Energy at all, or within the terms and time frames initially anticipated, including the ability to obtain the requisite approvals of Dominion Energy and NextEra Energy's shareholders, applicable regulatory approvals and any associated terms and conditions of such approvals and other events or changes in circumstances that could give rise to the termination of the merger agreement by either party; the impacts of the proposed merger with NextEra Energy, including certain covenants in the merger agreement, and any related uncertainties and disruptions on Dominion Energy's business, including on its ability to hire and retain employees and/or on its relationships with regulators and other governmental agencies, customers, suppliers, vendors and/or other third parties; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes in or interpretations of federal and state tax laws and regulations; changes to regulated rates collected by Dominion Energy; changes in rules for RTOs and ISOs in which Dominion Energy joins and/or participates; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) commercial project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third-party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW commercial project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW commercial project; changes to federal, state, and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; unplanned outages at facilities in which Dominion Energy has an ownership interest; risks associated with the operation of nuclear facilities; changes in operating, maintenance or construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy's industries; changes in technology; changes in demand for Dominion Energy's services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Va., and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen, and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, or retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; counterparty credit and performance risk; fluctuations in energy-related commodity prices; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; and political and economic conditions, including tariffs, inflation and deflation. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

Please refer to page 3 for risks and uncertainties related to projections and forward-looking statements.