

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-1 FORM 1041, GRANTOR TRUST
January 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.002716	\$.000287	\$.002429	-	.000037 BBLS
2. Gas	<u>.126907</u>	<u>.015330</u>	<u>.111577</u>	-	.023688 MCF
3. Total Oil and Gas for Month	\$ <u>.129623</u>	\$ <u>.015617</u>	\$ <u>.114006 A</u>	.013122	

* Percentage Depletion Per Unit of \$0.019443 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000300 B
2. Administrative Expense	.002056 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.112250
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.112250</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-2 FORM 1041, GRANTOR TRUST
February 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.002102	\$.000241	\$.001861	-	.000031 BBLS
2. Gas	<u>.282622</u>	<u>.029895</u>	<u>.252727</u>	-	.027193 MCF
3. Total Oil and Gas for Month	\$ <u>.284724</u>	\$ <u>.030136</u>	\$ <u>.254588</u> A	.015063	

* Percentage Depletion Per Unit of \$0.042709 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000242 B
2. Administrative Expense	.004997 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.249833
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.249833</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-3 FORM 1041, GRANTOR TRUST
March 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.000304	\$.000035	\$.000269	-	.000004 BBLS
2. Gas	<u>.463583</u>	<u>.051119</u>	<u>.412464</u>	-	.028554 MCF
3. Total Oil and Gas for Month	\$ <u>.463887</u>	\$ <u>.051154</u>	\$ <u>.412733</u> A	.009076	

* Percentage Depletion Per Unit of \$0.069583 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000250 B
2. Administrative Expense	.003295 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.409688
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.409688</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-4 FORM 1041, GRANTOR TRUST
April 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.001413	\$.000191	\$.001222	-	.000021 BBLS
2. Gas	<u>.118281</u>	<u>.013875</u>	<u>.104406</u>	-	.018797 MCF
3. Total Oil and Gas for Month	\$ <u>.119694</u>	\$ <u>.014066</u>	\$ <u>.105628</u> A	.005975	

* Percentage Depletion Per Unit of \$0.017954 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000480 B
2. Administrative Expense	.002301 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.103807
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.103807</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-5 FORM 1041, GRANTOR TRUST
May 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.002782	\$.000237	\$.002545	-	.000044 BBLS
2. Gas	<u>.063489</u>	<u>.007986</u>	<u>.055503</u>	-	.021150 MCF
3. Total Oil and Gas for Month	<u>\$.066271</u>	<u>\$.008223</u>	<u>\$.058048 A</u>	.006722	

* Percentage Depletion Per Unit of \$0.009941 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000613 B
2. Administrative Expense	.005937 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.052724
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$.052724</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-6 FORM 1041, GRANTOR TRUST
June 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.004161	\$.000448	\$.003713	-	.000061 BBLS
2. Gas	<u>.017858</u>	<u>.002465</u>	<u>.015393</u>	-	.008211 MCF
3. Total Oil and Gas for Month	<u>\$.022019</u>	<u>\$.002913</u>	<u>\$.019106 A</u>	.002610	

* Percentage Depletion Per Unit of \$0.003303 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000246 B
2. Administrative Expense	.002365 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.016987
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$.016987</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-7 FORM 1041, GRANTOR TRUST
July 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.005900	\$.000683	\$.005217	-	.000097 BBLS
2. Gas	<u>.007711</u>	<u>.001152</u>	<u>.006559</u>	-	.004504 MCF
3. Total Oil and Gas for Month	\$ <u>.013611</u>	\$ <u>.001835</u>	\$ <u>.011776</u> A	.001431	

* Percentage Depletion Per Unit of \$0.002042 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000182 B
2. Administrative Expense	.001757 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.010201
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.010201</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-8 FORM 1041, GRANTOR TRUST
August 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.004936	\$.000496	\$.004440	-	.000082 BBLS
2. Gas	<u>.022162</u>	<u>.003394</u>	<u>.018768</u>	-	.011779 MCF
3. Total Oil and Gas for Month	<u>\$.027098</u>	<u>\$.003890</u>	<u>\$.023208 A</u>	.003744	

* Percentage Depletion Per Unit of \$0.004065 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000126 B
2. Administrative Expense	.002643 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.020691
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	<u>\$.020691</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-9 FORM 1041, GRANTOR TRUST
September 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.005159	\$.000566	\$.004593	-	.000079 BBLS
2. Gas	<u>.062371</u>	<u>.009259</u>	<u>.053112</u>	-	.014317 MCF
3. Total Oil and Gas for Month	\$ <u>.067530</u>	\$ <u>.009825</u>	\$ <u>.057705</u> A	.004550	

* Percentage Depletion Per Unit of \$0.010130 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000116 B
2. Administrative Expense	.004028 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.053793
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.053793</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-10 FORM 1041, GRANTOR TRUST
October 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.006472	\$.000654	\$.005818	-	.000095 BBLS
2. Gas	<u>.053212</u>	<u>.008365</u>	<u>.044847</u>	-	.017243 MCF
3. Total Oil and Gas for Month	\$ <u>.059684</u>	\$ <u>.009019</u>	\$ <u>.050665</u> A	.005481	

* Percentage Depletion Per Unit of \$0.008953 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000212 B
2. Administrative Expense	.002183 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.048694
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.048694</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-11 FORM 1041, GRANTOR TRUST
November 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.002291	\$.000268	\$.002023	-	.000032 BBLS
2. Gas	<u>.022205</u>	<u>.003407</u>	<u>.018798</u>	-	.009020 MCF
3. Total Oil and Gas for Month	\$ <u>.024496</u>	\$ <u>.003675</u>	\$ <u>.020821</u> A	.002867	

* Percentage Depletion Per Unit of \$0.003674 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000209 B
2. Administrative Expense	.004120 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.016910
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.016910</u>

SAN JUAN BASIN ROYALTY TRUST
EIN: 75-6279898
SCHEDULE B-12 FORM 1041, GRANTOR TRUST
December 2023

PART I
ROYALTY INFORMATION PER UNIT

	(a)	(b)	(c)	(d)	(e)
<u>Source</u>	<u>Gross Income</u>	<u>Severance Tax</u>	<u>Net Royalty Payment</u>	<u>Cost Depletion Factor *</u>	<u>Production</u>
San Juan Basin Properties					
New Mexico					
1. Oil	\$.003343	\$.000382	\$.002961	-	.000044 BBLS
2. Gas	<u>.013052</u>	<u>.002022</u>	<u>.011030</u>	-	.006091 MCF
3. Total Oil and Gas for Month	\$ <u>.016395</u>	\$ <u>.002404</u>	\$ <u>.013991</u> A	.001936	

* Percentage Depletion Per Unit of \$0.002459 may be claimed for Units purchased after October 11, 1990, if Percentage Depletion amount is greater than Cost Depletion amount.

PART II
OTHER INCOME AND EXPENSE PER UNIT

<u>Item</u>	<u>Total</u>
1. Interest Income	.000186 B
2. Administrative Expense	.001854 C

PART III
**RECONCILIATION OF TAXABLE INCOME
AND CASH DISTRIBUTION PER UNIT**

<u>Item</u>	<u>Total</u>
1. Taxable Income Per Unit, Excluding Depletion (A+B-C)	\$.012323
2. Reconciling Items	<u>.000000</u>
3. Cash Distribution Per Unit	\$ <u>.012323</u>