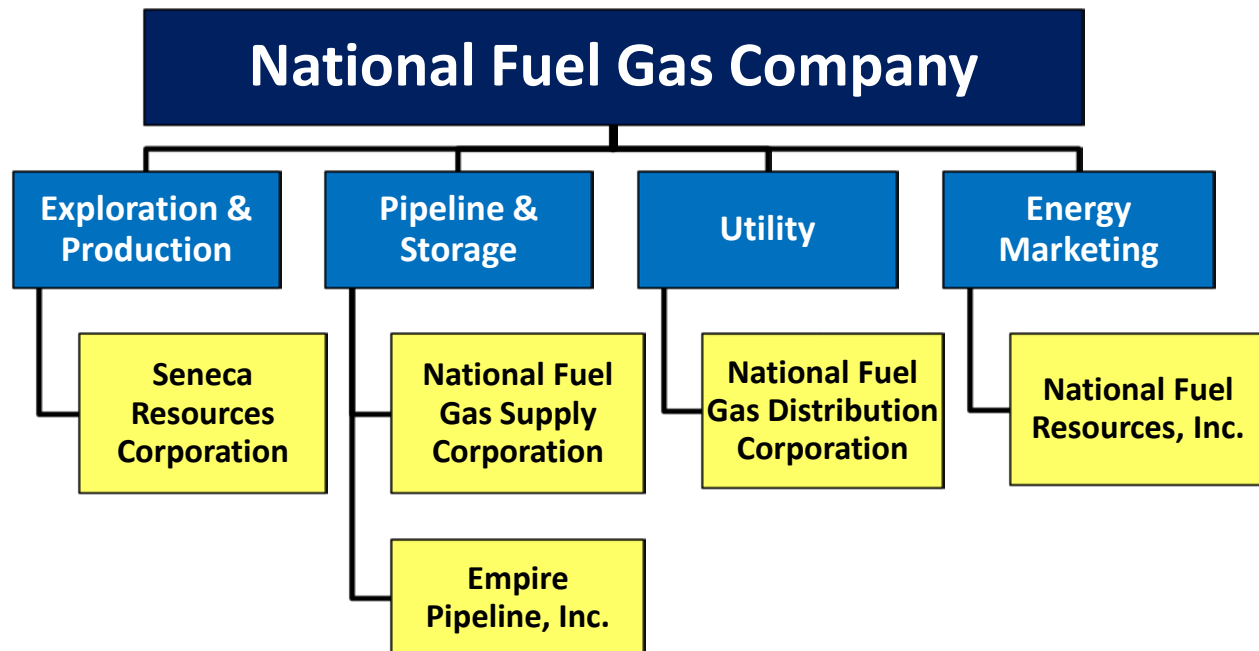


National Fuel Gas Company



Fiscal Year 2009 Financial & Statistical Report



National Fuel - At A Glance

National Fuel continues to generate impressive shareholder returns from its balanced and integrated business model. Our value proposition has been significantly enhanced by an ambitious Appalachian drilling program, especially in the Marcellus Shale, and complementary expansion opportunities for the Pipeline & Storage segment. In 2010, we will capitalize on our many opportunities, driving growth and creating value for our Shareholders, and we look forward to continuing a solid record of performance that has distinguished National Fuel for more than 100 years.

Exploration & Production

Seneca Resources Corporation explores for, develops and purchases natural gas and oil reserves in California, in Appalachia, and in the Gulf Coast region of Texas and Louisiana. Currently, Seneca's efforts are focused on evaluating, exploring and developing reserves in Appalachia, economically producing reserves in California, and exploiting opportunities in the shallow waters of the Gulf of Mexico.

Utility

National Fuel Gas Distribution Corporation sells or transports natural gas to customers through a local distribution system located in western New York and northwestern Pennsylvania.

Pipeline & Storage

National Fuel Gas Supply Corporation and Empire Pipeline, Inc. provide natural gas transportation and storage services to affiliated and nonaffiliated companies through an integrated system of 2,792 miles of pipeline and 31 underground natural gas storage fields (including four storage fields co-owned with nonaffiliated companies). This system is located within an area bounded by the Canadian border at the Niagara River, southwestern Pennsylvania and central New York just north of Syracuse.

Energy Marketing

National Fuel Resources, Inc. sells competitively priced natural gas to industrial, wholesale, commercial, public authority and residential customers primarily in western New York and northwestern Pennsylvania.

Table of Contents

National Fuel Gas Company

Consolidated Statements of Income and Earnings Reinvested in the Business.....	1
Consolidated Balance Sheets.....	2-3
Consolidated Statements of Cash Flows.....	4
Consolidated Statements of Comprehensive Income.....	5
Schedule of Business Segment Information.....	6-7
Common Stock Data.....	8
Research Coverage.....	8
Selected Financial Ratios & Capitalization Overview.....	9
Credit Ratings.....	9

Seneca Resources Corporation

Oil & Gas Reserves.....	10
Net Undeveloped Acreage.....	10
Oil & Gas Production.....	11
Oil & Gas Prices.....	11
Well Data.....	12
Revenues & Costs.....	13

National Fuel Gas Supply Corporation/Empire Pipeline, Inc.

Regulatory Overview.....	14
Revenues, Volumes, and Revenue Rates.....	15
Transmission & Storage Statistics.....	15

National Fuel Gas Distribution Corporation

Regulatory Overview.....	16
Summary of General Rate Changes.....	17
Degree Day Statistics.....	18
Gas Acquired for Utility Sales.....	18
Sales & Transportation Volumes by Category.....	18
Revenues, Volumes, and Customers.....	19

National Fuel Resources, Inc.

Statistics.....	19
-----------------	----

Principal Officers & Directors.....	20
-------------------------------------	----

Investor Information.....	21
---------------------------	----

This report is neither a representation nor prospectus with regard to the Company's securities and is not furnished in connection with any proposed sales or offer to sell or buy any stock or securities. Data contained herein with respect to any particular year should be considered in conjunction with the notes and comments appearing in the Company's annual report to shareholders for that year.

Consolidated Statements of Income and Earnings Reinvested in the Business

Year Ended September 30 (Thousands of Dollars, Except Per Common Share Amounts)	2009	2008	2007 ⁽¹⁾	2006	2005 ⁽²⁾
INCOME					
Operating Revenues	2,057,852	2,400,361	2,039,566	2,239,675	1,860,774
Operating Expenses					
Purchased Gas	1,001,782	1,235,157	1,018,081	1,267,562	959,827
Operation and Maintenance	402,856	432,871	396,408	395,289	388,094
Property, Franchise and Other Taxes	72,163	75,585	70,660	69,202	68,164
Depreciation, Depletion and Amortization	173,410	170,623	157,919	151,999	156,502
Impairment of Oil and Gas Producing Properties	182,811	-	-	-	-
	1,833,022	1,914,236	1,643,068	1,884,052	1,572,587
Operating Income	224,830	486,125	396,498	355,623	288,187
Other Income (Expense):					
Income from Unconsolidated Subsidiaries	3,366	6,303	4,979	3,583	3,362
Impairment of Investment in Partnership	(1,804)	-	-	-	(4,158)
Other Income	6,576	7,376	4,936	2,825	12,744
Interest Income	5,776	10,815	1,550	9,409	6,236
Interest Expense on Long-Term Debt	(79,419)	(70,099)	(68,446)	(72,629)	(73,244)
Other Interest Expense	(7,497)	(3,870)	(6,029)	(5,952)	(9,069)
Income from Continuing Operations Before Income Taxes	151,828	436,650	333,488	292,859	224,058
Income Tax Expense	51,120	167,922	131,813	108,245	85,621
Income from Continuing Operations	100,708	268,728	201,675	184,614	138,437
Discontinued Operations:					
Income (Loss) from Operations, Net of Tax	-	-	15,479	(46,523)	25,277
Gain on Disposal, Net of Tax	-	-	120,301	-	25,774
Income (Loss) from Discontinued Operations, Net of Tax	-	-	135,780	(46,523)	51,051
Net Income Available for Common Stock	100,708	268,728	337,455	138,091	189,488
EARNINGS REINVESTED IN THE BUSINESS					
Balance at Beginning of Year	953,799	983,776	786,013	813,020	718,926
	1,054,507	1,252,504	1,123,468	951,111	908,414
Share Repurchases	-	(194,776)	(38,196)	(66,269)	-
Cumulative Effect of Adoption of Authoritative Guidance for Income Taxes	-	(406)	-	-	-
Adoption of Authoritative Guidance for Defined Benefit Pension and Other Post-Retirement Plans	(804)	-	-	-	-
Dividends on Common Stock	(105,410)	(103,523)	(101,496)	(98,829)	(95,394)
Balance at End of Year	\$ 948,293	\$ 953,799	\$ 983,776	\$ 786,013	\$ 813,020
EARNINGS PER COMMON SHARE:					
Basic:					
Income from Continuing Operations	\$ 1.26	\$ 3.27	\$ 2.43	\$ 2.20	\$ 1.66
Income from Discontinued Operations	-	-	1.63	(0.56)	0.61
Net Income Available for Common Stock	\$ 1.26	\$ 3.27	\$ 4.06	\$ 1.64	\$ 2.27
Diluted:					
Income from Continuing Operations	\$ 1.25	\$ 3.18	\$ 2.37	\$ 2.15	\$ 1.63
Income from Discontinued Operations	-	-	1.59	(0.54)	0.60
Net Income Available for Common Stock	\$ 1.25	\$ 3.18	\$ 3.96	\$ 1.61	\$ 2.23
Weighted Average Common Shares Outstanding:					
Used in Basic Calculation	79,649,965	82,304,335	83,141,640	84,030,118	83,541,627
Used in Diluted Calculation	80,628,685	84,474,839	85,301,361	86,028,466	85,029,131

(1) Note: During 2007 the Company completed the sale of SECI, Seneca's wholly-owned subsidiary that operated in Canada. SECI's operations are presented in the Company financial statements, and herein, as discontinued operations. Prior year amounts have been reclassified to reflect this change in presentation.

(2) Note: During 2005, the Company sold its majority interest in United Energy ("U.E." or "Czech Assets"), a district heating and electric generation business in the Czech Republic. U.E.'s operations are presented in the Company financial statements, and herein, as discontinued operations. Prior year amounts have been reclassified to reflect this change in presentation.

Consolidated Balance Sheets

ASSETS					
At September 30 (Thousands of Dollars)	2009	2008	2007	2006	2005
Property, Plant and Equipment	\$ 5,183,527	\$ 4,873,969	\$ 4,461,586	\$ 4,703,040	\$ 4,423,255
Less - Accum. Depreciation, Depletion and Amort.	2,051,482	1,719,869	1,583,181	1,825,314	1,583,955
	<u>3,132,045</u>	<u>3,154,100</u>	<u>2,878,405</u>	<u>2,877,726</u>	<u>2,839,300</u>
Current Assets					
Cash and Temporary Cash Investments	408,053	68,239	124,806	69,611	57,607
Cash Held in Escrow	2,000	-	61,964	-	-
Hedging Collateral Deposits	848	1	4,066	19,676	77,784
Receivables - Net of Allowance for Uncollectible Accts.	144,466	185,397	172,380	173,671	165,879
Unbilled Utility Revenue	18,884	24,364	20,682	25,538	20,465
Gas Stored Underground	55,862	87,294	66,195	59,461	64,529
Materials and Supplies - at average cost	24,520	31,317	35,669	36,693	33,267
Unrecovered Purchased Gas Costs	-	37,708	14,769	12,970	14,817
Other Current Assets	68,474	65,158	45,057	63,723	67,351
Deferred Income Taxes	53,863	-	8,550	23,402	83,774
	<u>776,970</u>	<u>499,478</u>	<u>554,138</u>	<u>484,745</u>	<u>585,473</u>
Other Assets					
Recoverable Future Taxes	138,435	82,506	83,954	79,511	85,000
Unamortized Debt Expense	14,815	13,978	12,070	15,492	17,567
Other Regulatory Assets	530,913	189,587	137,577	76,917	47,028
Deferred Charges	2,737	4,417	5,545	3,558	4,474
Other Investments	78,503	80,640	85,902	88,414	80,394
Investments in Unconsolidated Subsidiaries	16,257	16,279	18,256	11,590	12,658
Goodwill	5,476	5,476	5,476	5,476	5,476
Intangible Assets	21,536	26,174	28,836	31,498	42,302
Prepaid Post-Retirement Benefit Costs	-	21,034	61,006	64,125	14,404
Fair Value of Derivative Financial Instruments	44,817	28,786	9,188	11,305	-
Deferred Income Taxes	-	-	-	9,003	-
Other	6,625	7,732	8,059	4,388	15,677
	<u>860,114</u>	<u>476,609</u>	<u>455,869</u>	<u>401,277</u>	<u>324,980</u>
Total Assets	<u>\$ 4,769,129</u>	<u>\$ 4,130,187</u>	<u>\$ 3,888,412</u>	<u>\$ 3,763,748</u>	<u>\$ 3,749,753</u>

Consolidated Balance Sheets (Continued)

CAPITALIZATION AND LIABILITIES					
At September 30 (Thousands of Dollars)					
	2009	2008	2007	2006	2005
Capitalization:					
Comprehensive Shareholders' Equity					
Common Stock, \$1 Par Value	\$ 80,500	\$ 79,121	\$ 83,461	\$ 83,403	\$ 84,357
Paid In Capital	602,839	567,716	569,085	543,730	529,834
Earnings Reinvested in the Business	948,293	953,799	983,776	786,013	813,020
Total Common Shareholders' Equity Before Items of Other Comprehensive Income (Loss)	1,631,632	1,600,636	1,636,322	1,413,146	1,427,211
Accumulated Other Comprehensive Income (Loss)	(42,396)	2,963	(6,203)	30,416	(197,628)
Total Comprehensive Shareholders' Equity	1,589,236	1,603,599	1,630,119	1,443,562	1,229,583
Long-Term Debt, Net of Current Portion	1,249,000	999,000	799,000	1,095,675	1,119,012
Total Capitalization	2,838,236	2,602,599	2,429,119	2,539,237	2,348,595
Current and Accrued Liabilities					
Notes Payable to Banks and Commercial Paper	-	-	-	-	-
Current Portion of Long-Term Debt	-	100,000	200,024	22,925	9,393
Accounts Payable	90,723	142,520	109,757	133,034	155,485
Amounts Payable to Customers	105,778	2,753	10,409	23,935	1,158
Dividends Payable	26,967	25,714	25,873	25,008	24,445
Interest Payable on Long-Term Debt	32,031	22,114	18,158	18,420	18,438
Customer Advances	24,555	33,017	22,863	29,417	24,471
Customer Security Deposits	17,430	14,047	-	-	-
Other Accruals and Current Liabilities	18,875	31,173	36,062	27,040	44,596
Deferred Income Taxes	-	1,871	-	-	-
Fair Value of Derivative Financial Instruments	2,148	1,362	16,200	39,983	209,072
	318,507	374,571	439,346	319,762	487,058
Deferred Credits					
Deferred Income Taxes	663,876	634,372	575,356	544,502	489,720
Taxes Refundable to Customers	67,046	18,449	14,026	10,426	11,009
Unamortized Investment Tax Credit	3,989	4,691	5,392	6,094	6,796
Cost of Removal Regulatory Liability	105,546	103,100	91,226	85,076	90,396
Other Regulatory Liabilities	120,229	91,933	76,659	75,456	66,339
Pension and Other Post-Retirement Liabilities	415,888	78,909	70,555	32,918	143,687
Asset Retirement Obligations	91,373	93,247	75,939	77,392	41,411
Other Deferred Credits	144,439	128,316	110,794	72,885	64,742
	1,612,386	1,153,017	1,019,947	904,749	914,100
Commitments and Contingencies	-	-	-	-	-
Total Capitalization and Liabilities	\$ 4,769,129	\$ 4,130,187	\$ 3,888,412	\$ 3,763,748	\$ 3,749,753

Consolidated Statements of Cash Flows

Year Ended September 30 (Thousands of Dollars)	2009	2008	2007	2006	2005
Operating Activities					
Net Income Available for Common Stock	\$ 100,708	\$ 268,728	\$ 337,455	\$ 138,091	\$ 189,488
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:					
Gain on Sale of Discontinued Operations	-	-	(159,873)	-	(27,386)
Impairment of Oil and Gas Producing Properties	182,811	-	-	104,739	-
Depreciation, Depletion and Amortization	173,410	170,623	170,803	179,615	193,144
Deferred Income Taxes	(2,521)	72,496	52,847	(5,230)	40,388
Income from Unconsol. Subs., Net of Cash Distributions	(466)	1,977	(3,366)	1,067	(1,372)
Impairment of Investment in Partnership	1,804	-	-	-	4,158
Minority Interest in Foreign Subsidiaries	-	-	-	-	2,645
Excess Tax Benefits Assoc. with Stock-Based Comp. Awards	(5,927)	(16,275)	(13,689)	(6,515)	-
Other	17,443	4,858	16,399	4,829	7,390
Change In:					
Hedging Collateral Deposits	(847)	4,065	15,610	58,108	(69,172)
Receivables and Unbilled Utility Revenue	47,658	(16,815)	5,669	(12,343)	(25,828)
Gas Stored Underground and Materials and Supplies	43,598	(22,116)	(5,714)	1,679	1,934
Unrecovered Purchased Gas Costs	37,708	(22,939)	(1,799)	1,847	(7,285)
Prepayments and Other Current Assets	2,921	(36,376)	18,800	(39,572)	(42,409)
Accounts Payable	(61,149)	32,763	(26,002)	(23,144)	48,089
Amounts Payable to Customers	103,025	(7,656)	(13,526)	22,777	(1,996)
Customer Advances	(8,462)	10,154	(6,554)	4,946	3,971
Customer Security Deposits	3,383	609	1,907	-	-
Other Accruals and Current Liabilities	13,676	(4,250)	7,043	(17,754)	18,715
Other Assets	(35,140)	(11,887)	4,109	(22,700)	(13,461)
Other Liabilities	(4,201)	54,817	(5,922)	80,960	(3,667)
Net Cash Provided by Operating Activities	609,432	482,776	394,197	471,400	317,346
Investing Activities					
Capital Expenditures	(309,930)	(397,734)	(276,728)	(294,159)	(219,530)
Investment in Subsidiary, Net of Cash Acquired	(34,933)	-	-	-	-
Investment in Partnerships	(1,317)	-	(3,300)	-	-
Net Proceeds from Sale of Foreign Subsidiaries	-	-	232,092	-	111,619
Cash Held in Escrow	(2,000)	58,397	(58,248)	-	-
Net Proceeds from Sale of Oil and Gas Producing Properties	3,643	5,969	5,137	13	1,349
Other	(2,806)	4,376	(725)	(3,230)	3,238
Net Cash Used in Investing Activities	(347,343)	(328,992)	(101,772)	(297,376)	(103,324)
Financing Activities					
Change in Notes Payable to Banks and Comm. Paper	-	-	-	-	(115,359)
Excess Tax Benefits Assoc. with Stock-Based Comp. Awards	5,927	16,275	13,689	6,515	-
Shares Repurchased under Repurchase Plan	-	(237,006)	(48,070)	(85,168)	-
Net Proceeds from Issuance of Long-Term Debt	247,780	296,655	-	-	-
Reduction of Long-Term Debt	(100,000)	(200,024)	(119,576)	(9,805)	(13,317)
Net Proceeds from Issuance of Common Stock	28,176	17,432	17,498	23,339	20,279
Dividends Paid on Common Stock	(104,158)	(103,683)	(100,632)	(98,266)	(94,159)
Dividends Paid to Minority Interest	-	-	-	-	(12,676)
Net Cash Provided By (Used in) Financing Activities	77,725	(210,351)	(237,091)	(163,385)	(215,232)
Effect of Exchange Rates on Cash	-	-	(139)	1,365	1,276
Net Inc. (Dec.) in Cash and Temporary Cash Investments	339,814	(56,567)	55,195	12,004	66
Cash and Temporary Cash Investments at Beginning of Year	68,239	124,806	69,611	57,607	57,541
Cash and Temporary Cash Investments at End of Year	\$ 408,053	\$ 68,239	\$ 124,806	\$ 69,611	\$ 57,607
Supplemental Disclosure of Cash Flow Information					
Cash Paid For:					
Interest	\$ 75,640	\$ 69,841	\$ 75,987	\$ 78,003	\$ 84,455
Income Taxes	\$ 40,638	\$ 103,154	\$ 97,961	\$ 54,359	\$ 83,542

Consolidated Statements of Comprehensive Income

Year Ended September 30 (Thousands of Dollars)	2009	2008	2007	2006	2005
Net Income Available for Common Stock	\$ 100,708	\$ 268,728	\$ 337,455	\$ 138,091	\$ 189,488
Other Comprehensive Income (Loss), Before Tax:					
Minimum Pension Liability Adjustment	-	-	-	165,914	(83,379)
Decrease in the Funded Status of the Pension and Other Post-Retirement Benefit Plans	(71,771)	(13,584)	-	-	-
Reclassification Adjustment for Amortization of Prior Year Funded Status of the Pension and Other Post-Retirement Benefit Plans	1,008	1,924	-	-	-
Foreign Currency Translation Adjustment	(33)	12	7,874	7,408	14,286
Reclassification Adjustment for Realized Foreign Currency Translation Gain in Net Income	-	-	(42,658)	(716)	(37,793)
Unrealized Gain (Loss) on Securities Available for Sale Arising During the Period	(6,118)	(4,856)	4,747	2,573	2,891
Reclassification Adjustment for Realized Gains On Securities Available for Sale in Net Income	-	-	-	-	(651)
Unrealized Gain (Loss) on Derivative Financial Instruments Arising During the Period	119,210	(31,490)	8,495	90,196	(206,847)
Reclassification Adjustment for Realized (Gains) Losses on Derivative Financial Instruments in Net Income	(114,380)	64,645	5,106	91,743	97,689
Other Comprehensive Income (Loss), Before Tax	(72,084)	16,651	(16,436)	357,118	(213,804)
Income Tax Expense (Benefit) Related to Minimum Pension Liability Adjustment	-	-	-	58,070	(29,183)
Income Tax Benefit Related to the Decrease in the Funded Status of the Pension and Other Post-Retirement Benefit Plans	(27,082)	(5,127)	-	-	-
Reclassification Adjustment for Income Tax Benefit Related to the Amortization of the Prior Year Funded Status of the Pension and Other Post-Retirement Benefit Plans	380	726	-	-	-
Income Tax Expense Related to Foreign Currency Translation Adjustment	-	-	-	-	112
Reclassification Adjustment for Income Tax Expense on Foreign Currency Translation Adjustment in Net income	-	-	-	-	(112)
Income Tax Expense (Benefit) Related to Unrealized Gain (Loss) on Securities Available for Sale Arising During the Period	(2,311)	(1,434)	1,724	894	1,012
Reclassification Adjustment for Income Tax Expense on Realized Gains from Securities Available for Sale in Net Income	-	-	-	-	(228)
Income Tax Expense (Benefit) Related to Unrealized Gain (Loss) on Derivative Financial Instruments Arising During the Period	48,293	(13,228)	3,153	34,772	(79,059)
Reclassification Adjustment for Income Tax (Expense) Benefit on Realized (Gains) Losses on Derivative Financial Instruments in Net Income	(46,005)	26,548	2,824	35,338	36,507
Income Taxes -- Net	(26,725)	7,485	7,701	129,074	(70,951)
Other Comprehensive Income (Loss)	(45,359)	9,166	(24,137)	228,044	(142,853)
Comprehensive Income	\$ 55,349	\$ 277,894	\$ 313,318	\$ 366,135	\$ 46,635

Schedule of Business Segment Information

Year Ended September 30 (Thousands of Dollars)	2009	2008	2007	2006	2005
OPERATING REVENUES					
Exploration & Production	\$ 382,758	\$ 466,760	\$ 324,037	\$ 274,896	\$ 230,650
Pipeline & Storage	219,273	216,556	211,966	214,352	215,859
Utility	1,113,024	1,210,269	1,120,724	1,280,763	1,117,067
Energy Marketing	398,321	551,232	413,612	497,069	329,714
Total Reportable Segments	2,113,376	2,444,817	2,070,339	2,267,080	1,893,290
All Other	45,299	67,380	73,008	77,777	74,640
Corporate & Intersegment Eliminations	(100,823)	(111,836)	(103,781)	(105,182)	(107,156)
Total Consolidated	\$ 2,057,852	\$ 2,400,361	\$ 2,039,566	\$ 2,239,675	\$ 1,860,774
Depreciation, Depletion & Amortization					
Exploration & Production	\$ 90,816	\$ 92,221	\$ 78,174	\$ 67,122	\$ 67,647
Pipeline & Storage	35,115	32,871	32,985	36,876	38,050
Utility	39,675	39,113	40,541	40,172	40,159
Energy Marketing	42	42	33	53	41
Total Reportable Segments	165,648	164,247	151,733	144,223	145,897
All Other	7,066	5,687	5,494	7,284	10,138
Corporate & Intersegment Eliminations	696	689	692	492	467
Total Consolidated	\$ 173,410	\$ 170,623	\$ 157,919	\$ 151,999	\$ 156,502
Operating Income (Loss)					
Exploration & Production ⁽¹⁾	\$ 6,084	\$ 270,004	\$ 169,130	\$ 139,486	\$ 101,033
Pipeline & Storage	95,742	96,300	100,644	95,113	96,178
Utility	124,768	122,461	111,819	105,969	80,389
Energy Marketing	11,547	8,657	12,186	8,909	7,288
Total Reportable Segments	238,141	497,422	393,779	349,477	284,888
All Other ⁽²⁾	(7,268)	3,150	10,391	11,436	7,560
Corporate	(6,043)	(14,447)	(7,672)	(5,290)	(4,261)
Total Consolidated	\$ 224,830	\$ 486,125	\$ 396,498	\$ 355,623	\$ 288,187
Income from Unconsolidated Subsidiaries (In Corporate and All Other Segments)	\$ 3,366	\$ 6,303	\$ 4,979	\$ 3,583	\$ 3,362
Interest Income					
Exploration & Production	\$ 2,430	\$ 10,921	\$ 9,905	\$ 7,816	\$ 4,401
Pipeline & Storage	995	843	357	454	76
Utility	2,486	1,836	(2,345)	4,889	4,111
Energy Marketing	79	323	682	445	783
Total Reportable Segments	5,990	13,923	8,599	13,604	9,371
All Other	583	1,232	1,265	769	457
Corporate & Intersegment Eliminations	(797)	(4,340)	(8,314)	(4,964)	(3,592)
Total Consolidated	\$ 5,776	\$ 10,815	\$ 1,550	\$ 9,409	\$ 6,236
Interest Expense					
Exploration & Production	\$ 33,368	\$ 41,645	\$ 51,743	\$ 50,457	\$ 48,856
Pipeline & Storage	21,580	13,783	9,623	6,620	7,128
Utility	32,417	27,683	28,190	26,174	22,900
Energy Marketing	215	175	263	227	11
Total Reportable Segments	87,580	83,286	89,819	83,478	78,895
All Other	2,471	3,782	5,952	5,650	4,490
Corporate & Intersegment Eliminations	(3,135)	(13,099)	(21,296)	(10,547)	(1,072)
Total Consolidated	\$ 86,916	\$ 73,969	\$ 74,475	\$ 78,581	\$ 82,313

(1) Includes impairment of oil and gas producing properties of (\$182.8) million pretax in 2009.

(2) Includes impairment of an investment in a partnership of (\$4.2) million pretax in 2005.

Schedule of Business Segment Information (Continued)

Year Ended September 30 (Thousands of Dollars)	2009	2008	2007	2006	2005
Income Tax Expense (Benefit)					
Exploration & Production	\$ (14,616)	\$ 92,686	\$ 52,421	\$ 29,351	\$ 20,996
Pipeline & Storage	30,579	34,008	35,740	33,896	39,068
Utility	37,097	36,303	31,642	35,699	23,102
Energy Marketing	4,470	3,180	5,654	3,748	3,210
Total Reportable Segments	57,530	166,177	125,457	102,694	86,376
All Other	(5,221)	2,186	4,465	4,246	846
Corporate	(1,189)	(441)	1,891	1,305	(1,601)
Total Consolidated	\$ 51,120	\$ 167,922	\$ 131,813	\$ 108,245	\$ 85,621
Segment Profit (Loss): Income (Loss) from Continuing Operations					
Exploration & Production ⁽¹⁾	\$ (10,238)	\$ 146,612	\$ 74,889	\$ 67,494	\$ 35,581
Pipeline & Storage	47,358	54,148	56,386	55,633	60,454
Utility	58,664	61,472	50,886	49,815	39,197
Energy Marketing	7,166	5,889	7,663	5,798	5,077
Total Reportable Segments	102,950	268,121	189,824	178,740	140,309
All Other ⁽²⁾	(2,071)	5,779	6,292	6,063	2,416
Corporate	(171)	(5,172)	5,559	(189)	(4,288)
Total Consolidated	\$ 100,708	\$ 268,728	\$ 201,675	\$ 184,614	\$ 138,437
Capital Expenditures					
Exploration & Production ^{(3) (4)}	\$ 188,290	\$ 192,187	\$ 175,816	\$ 208,303	\$ 122,450
Pipeline & Storage ⁽⁵⁾	50,118	165,520	43,226	26,023	21,099
Utility	56,178	57,457	54,185	54,414	50,071
Energy Marketing	25	39	76	16	58
Total Reportable Segments	294,611	415,203	273,303	288,756	193,678
All Other ⁽⁶⁾	8,406	1,485	3,744	2,408	19,357
Corporate & Intersegment Eliminations ⁽⁷⁾	(47)	(2,186)	(319)	2,995	6,495
Total Consolidated	\$ 302,970	\$ 414,502	\$ 276,728	\$ 294,159	\$ 219,530
Segment Assets (At September 30)					
Exploration & Production ⁽⁸⁾	\$ 1,265,678	\$ 1,416,120	\$ 1,326,073	\$ 1,209,969	\$ 1,213,525
Pipeline & Storage	1,046,372	948,984	810,957	767,889	782,546
Utility	2,132,610	1,643,665	1,565,593	1,498,442	1,423,597
Energy Marketing	52,469	89,527	59,802	81,374	92,470
Total Reportable Segments	4,497,129	4,098,296	3,762,425	3,557,674	3,512,138
All Other	210,809	217,874	231,755	223,708	235,406
Corporate & Intersegment Eliminations	61,191	(185,983)	(105,768)	(17,634)	2,209
Total Consolidated	\$ 4,769,129	\$ 4,130,187	\$ 3,888,412	\$ 3,763,748	\$ 3,749,753

(1) Includes impairment of oil and gas producing properties of (\$108.2) million after tax in 2009.

(2) Includes impairment of an investment in a partnership of (\$2.7) million after tax in 2005.

(3) Includes accrued capital expenditures of \$9.1 million in 2009, the majority of which were in the Appalachian region.

(4) Includes capital expenditures from discontinued operations: \$29,129 in 2007, \$41,768 in 2006, and \$38,478 in 2005.

(5) \$16.8 million of capital expenditures related to the Empire Connector project, accrued in 2008 and paid during 2009, are excluded from 2009 and included in 2008.

(6) Includes accrued capital expenditures related to the construction of the Midstream Covington Gathering System of \$0.7 million in 2009.

(7) Includes capital expenditures from discontinued operations of \$5,877 in 2005.

(8) Includes \$134.9 million in 2006 and \$204.9 million in 2005 of SECI Canadian assets, which were sold during fiscal 2007.

Common Stock Data

Year Ended September 30	2009 ⁽¹⁾	2008	2007 ⁽²⁾	2006 ⁽¹⁾	2005 ⁽³⁾
Market Price Statistics					
High	\$48.30	\$63.71	\$47.87	\$39.16	\$36.00
Low	\$26.67	\$38.04	\$35.02	\$29.25	\$26.20
Close	\$45.81	\$42.18	\$46.81	\$36.35	\$34.20
Common Stock Details					
Number of Registered Shareholders at Year End	16,098	16,544	16,989	17,767	18,369
Shares Outstanding at Year End	80,499,915	79,120,544	83,461,308	83,402,670	84,356,748
Average Daily Volume Traded (Trailing 12 Months)	551,327	654,620	593,424	445,802	322,887
Return on Average Common Equity ⁽⁴⁾	6.3%	16.6%	22.0%	10.3%	15.3%
Book Value per Common Share at Year End	\$19.74	\$20.27	\$19.53	\$17.31	\$14.58
Market/Book Value at Year End	232.1%	208.1%	239.7%	210.0%	234.6%
Price/Diluted Earnings Ratio	36.6	13.3	11.8	22.6	15.3
Dividend Details					
Declared per Share	\$1.32	\$1.27	\$1.22	\$1.18	\$1.14
Paid per Share	\$1.31	\$1.26	\$1.21	\$1.17	\$1.13
Rate at Year End	\$1.34	\$1.30	\$1.24	\$1.20	\$1.16
Payout Ratio on Dividends Paid	104.8%	39.6%	30.6%	72.7%	50.7%
Yield at Year End	2.9%	3.1%	2.6%	3.3%	3.4%
Dividends to Book Value at Year End	6.8%	6.4%	6.3%	6.9%	8.0%
Diluted Earnings per Share	\$1.25	\$3.18	\$3.96	\$1.61	\$2.23

(1) Includes impairment of oil and gas producing properties of (\$68.6) million after tax in 2006 and (\$108.2) million after tax in 2009, where applicable.

(2) Includes a \$120.3 million gain and income from discontinued operations of \$15.5 million, both related to the sale of SECI, after tax, where applicable.

(3) Includes a \$25.8 million gain and income from discontinued operations of \$10.2 million both related to the sale of Czech Assets and an impairment of an investment in a partnership of \$2.7 million after tax, where applicable.

(4) Calculated using average Total Comprehensive Shareholders' Equity.

Research Coverage*

The following firms were providing equity investment research coverage of National Fuel Gas Company as of January 2010:

Argus Research Corp.
Barclays Capital
BMO Capital Markets
Capstone Investments
Citigroup Research
Howard Weil, Inc.
I.H.S. Herold, Inc.
Morningstar, Inc.
Pritchard Capital Partners, LLC
Tudor, Pickering, Holt & Co. Securities, Inc.
UBS Securities, LLC
Wells Fargo Securities, LLC

***Note:** National Fuel Gas Company is followed by analysts at the firms listed above. Please note that any opinions, estimates or forecasts regarding National Fuel Gas Company's performance made by these analysts are theirs alone and do not represent opinions, forecasts or predictions of National Fuel Gas Company or its management. National Fuel Gas Company does not by its reference above or distribution of this financial and statistical report imply its endorsement of or concurrence with such information, conclusions or recommendations.

Selected Financial Ratios & Capitalization Overview

Year Ended September 30	2009 ⁽¹⁾	2008	2007 ⁽²⁾	2006 ⁽¹⁾	2005 ⁽³⁾
Selected Financial Ratios					
Embedded Cost of Long-Term Debt ⁽⁴⁾	7.0%	6.5%	6.4%	6.4%	6.4%
Capitalization Ratios:					
Comprehensive Shareholders' Equity to Total Capitalization	56.0%	61.6%	67.1%	56.9%	52.4%
Long-Term Debt to Total Capitalization	44.0%	38.4%	32.9%	43.1%	47.6%
Comprehensive Shareholders' Equity to Total Capitalization Plus Short-Term Debt	56.0%	59.3%	62.0%	56.3%	52.1%
Long-Term Debt to Total Capitalization Plus Short-Term Debt	44.0%	37.0%	30.4%	42.8%	47.5%
Short-Term Debt to Total Capitalization Plus Short-Term Debt	0.0%	3.7%	7.6%	0.9%	0.4%
Effective Federal Income Tax Rate (Includes Taxes from Discontinued Operations)	33.7%	38.5%	34.0%	35.5%	35.6%
Accumulated Depreciation At Year End (As a % of Average Depreciable Assets) ⁽⁵⁾	43.3%	39.2%	36.2%	41.8%	38.4%
Depreciation Charge At Year End (As a % of Average Depreciable Assets) ⁽⁵⁾	3.7%	3.9%	3.9%	4.1%	4.4%
Capitalization as Defined by the Company					
Capitalization:					
Comprehensive Shareholders' Equity	\$ 1,589,236	\$ 1,603,599	\$ 1,630,119	\$ 1,443,562	\$ 1,229,583
Long-Term Debt, Net of Current Portion	1,249,000	999,000	799,000	1,095,675	1,119,012
Total Capitalization	\$ 2,838,236	\$ 2,602,599	\$ 2,429,119	\$ 2,539,237	\$ 2,348,595
Short-Term Debt:					
Notes Payable to Banks and Commercial Paper	\$ -	\$ -	\$ -	\$ -	\$ -
Current Portion of Long-Term Debt	-	100,000	200,024	22,925	9,393
Total Short-Term Debt	\$ -	\$ 100,000	\$ 200,024	\$ 22,925	\$ 9,393
Total Capitalization Plus Short-Term Debt	\$ 2,838,236	\$ 2,702,599	\$ 2,629,143	\$ 2,562,162	\$ 2,357,988

(1) Includes impairment of oil and gas producing properties of \$(68.6) million after tax in 2006 and \$(108.2) million after tax in 2009, where applicable.

(2) Includes a \$120.3 million gain and income from discontinued operations of \$15.5 million, both related to the sale of SECI, after tax, where applicable.

(3) Includes a \$25.8 million gain and income from discontinued operations of \$10.2 million both related to the sale of Czech Assets and an impairment of an investment in a partnership of \$2.7 million after tax, where applicable.

(4) The Embedded Cost of Long-Term Debt is the weighted average interest rate on all long-term debt outstanding at the year ended September 30.

(5) Average depreciable assets are calculated by taking a simple arithmetic average of the depreciable assets from fiscal 2008 and fiscal 2009, as disclosed in Note A of the Company's 10-K for the fiscal year ended September 30, 2009.

Credit Ratings

At September 30, 2009	Standard & Poor's	Moody's	Fitch, Inc.
Long-Term Debt	BBB	Baa1	A-
Commercial Paper	A-2	P-2	F-2

Exploration & Production Segment - Oil & Gas Reserves

Year Ended September 30	2009	2008	2007	2006	2005
Gas Reserves (MMcf)					
Beginning of Year	225,899	205,389	232,575	238,140	224,784
Extensions and Discoveries	59,229	40,081	34,586	30,939	27,475
Revisions of Previous Estimates ⁽¹⁾	(9,589)	(738)	4,639	(12,436)	15,239
Production	(22,284)	(22,341)	(26,266)	(25,771)	(29,179)
Sales of Minerals in Place	(4,693)	(1,758)	(40,145)	(12)	(179)
Purchases of Minerals in Place	392	5,266	-	1,715	-
End of Year	248,954	225,899	205,389	232,575	238,140
Reserve Replacement Ratio ⁽²⁾	2.03	1.92	(0.04)	0.78	1.46
Oil Reserves (MBbl)					
Beginning of Year	46,198	47,586	58,018	60,257	65,213
Extensions and Discoveries	1,213	827	452	447	366
Revisions of Previous Estimates	449	105	(5,963)	673	(1,331)
Production	(3,373)	(3,070)	(3,450)	(3,608)	(3,869)
Sales of Minerals in Place	(15)	(1,334)	(1,471)	(25)	(122)
Purchases of Minerals in Place	2,115	2,084	-	274	-
End of Year	46,587	46,198	47,586	58,018	60,257
Reserve Replacement Ratio ⁽²⁾	1.12	0.55	(2.02)	0.38	(0.28)
Total Oil & Gas Reserves (MMcfe)					
Beginning of Year	503,087	490,905	580,683	599,682	616,062
Extensions and Discoveries	66,507	45,043	37,298	33,621	29,671
Revisions of Previous Estimates	(6,895)	(108)	(31,139)	(8,398)	7,253
Production	(42,522)	(40,761)	(46,966)	(47,419)	(52,393)
Sales of Minerals in Place	(4,783)	(9,762)	(48,971)	(162)	(911)
Purchases of Minerals in Place	13,082	17,770	-	3,359	-
End of Year	528,476	503,087	490,905	580,683	599,682
Reserve Replacement Ratio ⁽²⁾	1.60	1.30	(0.91)	0.60	0.69

(1) During 2009, the Company made a downward revision of its proved developed and undeveloped reserves amounting to 9,589 MMcf. This was primarily attributable to a 19,484 MMcf reduction in the Appalachian region offset by a 9,407 MMcf increase in the Gulf Coast region.

(2) Reserve Replacement Ratio equals the sum of Extensions and Discoveries, Revisions of Previous Estimates, Purchases of Minerals in Place, and Sales of Minerals in Place, divided by Production.

Exploration & Production Segment - Net Undeveloped Acreage

At September 30	2009	2008	2007	2006	2005
Region					
Gulf Coast	102,831	102,831	89,921	85,117	94,251
West Coast	10,177	-	-	-	-
Appalachia	437,408	438,040	447,802	451,733	454,513
Total Undeveloped Acreage - Continued Operations	550,416	540,871	537,723	536,850	548,764
Canada - Discontinued Operations	-	-	-	243,287	254,794
Total Net Undeveloped Acreage	550,416	540,871	537,723	780,137	803,558

Exploration & Production Segment - Oil & Gas Production

Year Ended September 30	2009	2008	2007	2006	2005
Gas Production (MMcf)					
Region:					
Gulf Coast	9,886	11,033	10,356	9,110	12,468
West Coast	4,063	4,039	3,929	3,880	4,052
Appalachia	8,335	7,269	5,555	5,108	4,650
Total Production from Continuing Operations	22,284	22,341	19,840	18,098	21,170
Canada/Discontinued Operations	-	-	6,426	7,673	8,009
Total Gas Production	22,284	22,341	26,266	25,771	29,179
Oil Production (MBbl)					
Region:					
Gulf Coast	640	505	717	685	989
West Coast	2,674	2,460	2,403	2,582	2,544
Appalachia	59	105	124	69	36
Total Production from Continuing Operations	3,373	3,070	3,244	3,336	3,569
Canada/Discontinued Operations	-	-	206	272	300
Total Oil Production	3,373	3,070	3,450	3,608	3,869
Total Production (MMcfe)					
Region:					
Gulf Coast	13,726	14,063	14,658	13,220	18,402
West Coast	20,107	18,799	18,347	19,372	19,316
Appalachia	8,689	7,899	6,299	5,522	4,866
Total Production from Continuing Operations	42,522	40,761	39,304	38,114	42,584
Canada/Discontinued Operations	-	-	7,662	9,305	9,809
Total Oil & Gas Production	42,522	40,761	46,966	47,419	52,393

Exploration & Production Segment - Oil & Gas Prices

Year Ended September 30	2009	2008	2007	2006	2005
Gas Prices (Average Price per Mcf)					
Region:					
Gulf Coast	\$4.54	\$10.03	\$6.58	\$8.01	\$7.05
West Coast	\$3.91	\$8.71	\$6.54	\$7.93	\$6.85
Appalachia	\$5.52	\$9.73	\$7.48	\$9.53	\$7.60
Weighted Average for Continuing Operations	\$4.79	\$9.70	\$6.82	\$8.42	\$7.13
Weighted Average after Hedging for Continuing Operations ⁽¹⁾	\$6.94	\$9.05	\$7.25	\$7.02	\$6.26
Canada - Discontinued Operations	-	-	\$6.09	\$7.14	\$6.15
Oil Prices (Average Price per Barrel)					
Region:					
Gulf Coast	\$54.58	\$107.27	\$63.04	\$64.10	\$49.78
West Coast ⁽²⁾	\$50.90	\$98.17	\$56.86	\$56.80	\$42.91
Appalachia	\$56.15	\$97.40	\$62.26	\$65.28	\$48.28
Weighted Average for Continuing Operations	\$51.69	\$99.64	\$58.43	\$58.47	\$44.87
Weighted Average after Hedging for Continuing Operations ⁽¹⁾	\$64.94	\$81.75	\$51.68	\$40.26	\$26.59
Canada - Discontinued Operations	-	-	\$50.06	\$51.40	\$42.97

(1) Refer to further discussion of hedging activities under the "Market Risk Sensitive Instruments" section and in Note F (Financial Instruments in Item 8) of National Fuel Gas Company's Form 10-K.

(2) Includes low gravity oil which generally sells for a lower price.

Exploration & Production Segment - Well Data

Year Ended September 30	2009	2008	2007	2006	2005
Net Well Completions					
Gulf Coast					
Productive	0.29	1.14	2.31	3.72	1.53
Dry	0.30	0.37	2.09	0.85	0.47
Success Ratio	0.49	0.75	0.53	0.81	0.77
West Coast					
Productive	27.00	63.00	59.49	92.98	116.97
Dry	-	1.00	2.00	1.00	-
Success Ratio	1.00	0.98	0.97	0.99	1.00
Appalachia					
Productive	252.00	194.00	192.10	144.46	48.00
Dry	3.00	1.00	2.00	1.75	5.00
Success Ratio	0.99	0.99	0.99	0.99	0.91
Canada/Discontinued Operations					
Productive	-	-	8.18	15.10	24.64
Dry	-	-	-	2.35	2.00
Success Ratio	-	-	1.00	0.87	0.93
Total Well Completions					
Productive	279.29	258.14	262.08	256.26	191.14
Dry	3.30	2.37	6.09	5.95	7.47
Success Ratio	0.99	0.99	0.98	0.98	0.96
Producing Wells (at September 30)					
Gulf Coast					
Gross	62	67	70	64	68
Net	26	28	35	35	35
West Coast					
Gross	1,510	1,437	1,313	1,274	1,248
Net	1,484	1,426	1,305	1,266	1,240
Appalachia					
Gross	2,854	2,647	2,354	2,169	2,026
Net	2,771	2,575	2,280	2,077	1,943
Total Producing Wells					
Gross	4,426	4,151	3,737	3,507	3,342
Net	4,281	4,029	3,620	3,378	3,218

Exploration & Production Segment - Revenues & Costs

Year Ended September 30	2009	2008	2007	2006	2005
Operating Revenues (Thousands of Dollars)					
Gas (after Hedging) from Continuing Operations	\$ 154,582	\$ 202,153	\$ 143,785	\$ 126,969	\$ 132,528
Oil (after Hedging) from Continuing Operations	219,046	250,965	167,627	134,307	94,925
Gas Processing Plant from Continuing Operations	24,686	49,090	37,528	42,252	36,350
Other from Continuing Operations	432	(944)	1,147	3,072	(3,447)
Intrasegment Elimination from Continuing Ops. ⁽¹⁾	(15,988)	(34,504)	(26,050)	(31,704)	(29,706)
Operating Revenue from Continuing Operations	\$ 382,758	\$ 466,760	\$ 324,037	\$ 274,896	\$ 230,650
Operating Revenue from Canada-Discontinued Ops.	\$ -	\$ -	\$ 50,495	\$ 71,984	\$ 62,775
Exploration & Production Costs for Continuing Operations (Dollars per Mcf Equivalent)					
Lease Operating Expense (Production/Lifting Costs)	\$1.47	\$1.64	\$1.23	\$1.09	\$0.90
Depreciation, Depletion & Amortization	\$2.14	\$2.26	\$1.99	\$1.76	\$1.59
General and Administrative ⁽²⁾	\$0.69	\$0.60	\$0.51	\$0.50	\$0.40
General and Administrative Reconciliation (Thousands)					
Exploration & Production General & Administrative	\$ 29,374	\$ 24,600	\$ 19,946	\$ 19,061	\$ 17,088
Exploration & Production All Other O&M	65,016	68,585	52,294	44,831	40,875
Exploration & Production Total O&M	94,390	93,185	72,240	63,892	57,963
All Other Segments O&M	308,466	339,686	324,168	331,397	330,131
Total Consolidated O&M	\$ 402,856	\$ 432,871	\$ 396,408	\$ 395,289	\$ 388,094

(1) Represents the elimination of certain West Coast gas production revenue included in "Gas (after Hedging)" in the table above that is sold to the gas processing plant shown in the table above. An elimination for the same dollar amount is made to reduce the gas processing plant's Purchased Gas expense

(2) General & Administrative cost per Mcf equivalent equals the fiscal year Exploration & Production General and Administrative cost divided by the Total Gas & Oil Production (Mmcf) in that same fiscal year.

Pipeline & Storage Segment - Regulatory Overview

Regulation

National Fuel Gas Supply Corporation's and Empire Pipeline Inc.'s operations are regulated at the federal level by the Federal Energy Regulatory Commission (FERC).

FERC Overview

The FERC is an independent agency within the Department of Energy, responsible for regulating the interstate transmission activities in the natural gas, electric, hydro and oil pipeline industries. The FERC is composed of up to five commissioners, including a chair, appointed by the President and confirmed by the Senate for a five-year term.

FERC Commissioners

(As of January 2010)	Term Began	Term Expires	Background
Jon Wellinghoff Chairman	2007	2012	Named Chairman of the FERC by President Barack Obama on March 19, 2009. Chairman Wellington is an energy law specialist with more than 30 years experience, and is co-chair of the Demand Response Collaborative launched jointly by FERC and the National Association of Regulatory Utility Commissioners (NARUC). He is a member of NARUC's Committee on Energy Resources and the Environment. Former advisor to the Defense Science Board's Energy Policy Task Force.
Philip D. Moeller Commissioner	2006	2010	Former Energy Policy Advisor and former Staff Coordinator for the Washington State Senate Committee on Energy, Utilities and Telecommunications.
Marc Spitzer Commissioner	2006	2011	Former Arizona Senate majority leader and former Chairman of the Arizona Corporation Commission.
John R. Norris Commissioner	2010	2012	Former Chief of Staff for the U.S. Department of Agriculture and former Chairman of the Iowa Utilities Board (IUB). Former member of the FERC/NARUC Demand Response Collaborative. He has also served on the Board of Directors of the National Regulatory Research Institute, a member of the Board of Trustees of the Iowa Power Fund and on the Advisory Councils of the Iowa Energy Center and the Center for Global and Regional Environmental Research at the University of Iowa.

Summary of General Rate Changes

National Fuel Gas Supply Corporation	Filing Date	Effective Date	Test Period Ended	Revenue Increase		Rate of Return (%)				Rate Base		
				(\$ Millions)		--Total Rate Base--		--Equity--		--(\$ Millions)--		
				Requested	Granted	Requested	Granted	Requested	Granted	Requested	Granted	
Case:												
RP95-031 ⁽¹⁾	10-31-94	06-01-95	03-95	21.0	6.0	10.31	9.59 ⁽²⁾	12.6	11.4	429.0	427.0	
RP95-031 ⁽³⁾												

(1) Reflects the merger of Penn-York Energy Corporation into National Fuel Gas Supply Corporation as approved by the FERC on January 19, 1994 at Docket No. CP92-508.

(2) Not specified in the FERC-approved settlement agreement -- based upon Company calculations.

(3) Uncontested settlement was approved by FERC via letter ordered issued February 9, 2007. The order constitutes approval of the RP95-031 Stipulation, as amended. The settlement provides for a 5-year moratorium on rates, but requires National Gas Supply Corporation to make a Section 4 filing effective December 1, 2011.

Pipeline & Storage Segment - Revenues, Volumes and Revenue Rates

Year Ended September 30	2009	2008	2007	2006	2005
Operating Revenues (Thousands of Dollars)					
Firm Transportation:					
Affiliated	\$ 47,767	\$ 47,326	\$ 47,726	\$ 49,252	\$ 48,705
Nonaffiliated	91,267	74,995	71,045	69,299	68,441
Total Firm Transportation	139,034	122,321	118,771	118,551	117,146
Interruptible Transportation	3,175	4,330	4,161	4,858	4,413
Total Transportation	\$ 142,209	\$ 126,651	\$ 122,932	\$ 123,409	\$ 121,559
Affiliated Storage	31,716	31,265	31,455	31,561	31,596
Nonaffiliated Storage	35,015	35,769	35,680	35,196	33,991
Total Storage	\$ 66,731	\$ 67,034	\$ 67,135	\$ 66,757	\$ 65,587
Other	10,333	22,871	21,899	24,186	28,713
Total Operating Revenues	\$ 219,273	\$ 216,556	\$ 211,966	\$ 214,352	\$ 215,859
Volumes (MMcf)					
Firm Transportation:					
Affiliated	109,884	107,846	111,243	103,223	113,242
Nonaffiliated	246,887	245,327	239,870	260,156	244,343
Total Firm Transportation	356,771	353,173	351,113	363,379	357,585
Interruptible Transportation	4,070	5,197	4,975	11,609	14,794
Total Volumes	360,841	358,370	356,088	374,988	372,379
Average Revenues per Mcf					
Firm Transportation - Nonaffiliated	\$0.37	\$0.31	\$0.30	\$0.27	\$0.28
Interruptible Transportation	\$0.78	\$0.83	\$0.84	\$0.42	\$0.30

Pipeline & Storage Segment - Transmission & Storage Statistics

At September 30	2009	2008	2007	2006	2005
Pipeline Mileage	2,792	2,800	2,936	2,967	2,972
Transmission Statistics					
Compressor Stations					
Number ⁽²⁾	16	15	15	15	15
Horsepower	60,399	39,779	39,929	39,886	39,606
Storage Statistics⁽¹⁾					
Storage Services - Bcf⁽³⁾					
Firm Service - Affiliated	29.8	29.7	29.1	30.2	30.4
Firm Service - Nonaffiliated	36.6	36.7	37.3	36.2	36.0
Operational Capacity	7.0	7.0	7.0	7.0	7.0
Total Available Working Capacity - Bcf	73.4	73.4	73.4	73.4	73.4
Underground Areas	31	31	32	32	32
Compressor Stations					
Number ⁽²⁾	14	14	15	15	15
Horsepower	35,550	35,325	35,475	35,475	35,475

(1) Note: All data provided pertains to National Fuel Gas Supply Corporation.

(2) National Fuel Gas Supply Corporation has two compressor stations which provide compression for both transmission services and storage services. Those two are reported in both the "Number of Transmission Compressor Stations" and the "Number of Storage Compression Stations."

(3) Amounts shown for capacity are net of released capacity.

Utility Segment - Regulatory Overview

Regulation

The Company's Utility operations are regulated at the state level by the State of New York Public Service Commission, Department of Public Service (PSC) and the Pennsylvania Public Utility Commission (PaPUC).

PSC Overview

The PSC has been Bipartisan by law since 1970 and consists of up to five members, each appointed by the Governor and confirmed by the State Senate for a term of six years or to complete an unexpired term of a former Commissioner. The Chairman, delegated by the Governor, is the chief executive officer of the Department.

Current Commissioners

(As of January 2010)	Term Began	Term Expires	Background
Garry Brown Chairman	2007	2015	Mr. Brown was confirmed as a Commissioner on December 13, 2007 and named Chairman on January 2, 2008. He sits on the State Energy Planning Board and is a member of the Board of the National Association of Regulatory Commissioners (NARUC) and serves on the NARUC-FERC Smart Grid Collaborative.
Patricia L. Acampora Commissioner	2005	2015	Former Assemblywoman in the New York State Legislature representing the 1st Assembly District on Long Island.
Maureen F. Harris, Esq. Commissioner	2006	2012	Ms. Harris is a member of NARUC's Critical Infrastructure Committee and was recently appointed a member of the leadership group of the U.S. Department of Energy and U.S. Environmental Protection Agency's National Action Plan for Energy Efficiency. She was formerly in private law practice, specializing in municipal finance and real estate development.
Robert E. Curry, Jr. Commissioner	2006	2012	Mr. Curry is a member of the Committee on Energy Resources and the Environment of the NARUC, he is also Vice-Chair of the Department of Energy/NARUC LNG Partnership. He was formerly in private law practice, with an emphasis on corporate governance and transactional work.
James L. Larocca Commissioner	2008	2012	Mr. Larocca, an attorney, was confirmed as a Commissioner on December 15, 2008. He previously served as Chairman and Trustee of the Long Island Power Authority. He is a former Director of KeySpan Energy Company and its predecessor, Brooklyn Union Gas, where he served on the Audit, Compensation and Corporate Governance Committees. He is a former Trustee of the New York Power Authority.

PaPUC Overview

The PaPUC is comprised five full-time members, each appointed by the Governor and approved by a majority of the members of the State Senate for staggered five year terms. The Chairman is designated by the Governor. James H. Cawley was appointed Chairman by Governor Edward G. Rendell. All remaining Commissioners were also appointed by Governor Rendell, with the exception of Kim Pizzigrilli, who was first appointed by former Governor Thomas J. Ridge and is serving her third consecutive term. The PaPUC has thirteen offices and bureaus and is headquartered in Harrisburg.

Current Commissioners

(As of January 2010)	Term Began	Term Expires	Background
James H. Cawley Chairman	2005	2010	Appointed by Governor Edward G. Rendell as Chairman on August 19, 2008. Former member of the PaPUC (1979-1985) and former Majority Counsel to the Pennsylvania Senate Consumer Affairs Committee and former Chief Counsel to the Senate Majority Floor Leader. He currently serves as Adjunct Professor of Administrative Law at Widener University School of Law.
Tyrone J. Christy Vice Chairman	2007	2011	Elected Vice Chairman by colleagues on August 20, 2008, he returned after starting his career with the PaPUC in the mid 1980s with a primary role in the development and management of the Commission's independent power program. He is former Treasurer of the Pennsylvania Energy Development Authority from 2004-2007 and is currently the Commission's Board representative.
Wayne E. Gardner Commissioner	2008	2013	Previously served in several operational and managerial positions for over 20 years at PECO Energy Company; former venture partner in EnerTech Capital Partners. Commissioner Gardner serves on the board of directors for the Environmental Quality Board, the Mid-Atlantic Conference of Regulatory Utilities Commissioners (MACRUC), and the Electricity Committee of the NARUC.
Robert F. Powelson Commissioner	2008	2014	Currently serves on the Advisory Council of the New Mexico State University Center for Public Utilities and as a member of NARUC. He previously served as the President of the Chester County Chamber of Business & Industry and is the former Director of Government Relations for the Delaware County Chamber.
Kim Pizzigrilli Commissioner	2002	2012	Former Secretary of the Commonwealth. She currently serves on the Natural Gas Committee of the National Association of Regulatory Utility Commissioners.

Utility Segment - Summary of General Rate Changes

New York Division	Filing Date	Effective Date	Test Period Ended	Revenue Increase (Decrease)		Rate of Return (%)				Rate Base	
				---(\$ Millions)---		--Total Rate Base---		--Equity---		---(\$ Millions)---	
				Requested	Granted	Requested	Granted	Requested	Granted	Requested	Granted
Case:											
07-G-0141	01-29-07	12-28-07	12-08	52.0	1.8	9.03	7.61	11.650	9.10	711.0	699.0
04-G-1047 ⁽¹⁾	08-27-04	08-01-05	07-07	60.9	21.0	9.10	N/A	11.875	N/A	686.1	N/A
00-G-1858 ⁽²⁾	N/A	10-01-03	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
00-G-1495 ⁽³⁾	N/A	10-01-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
98-G-1291 ⁽⁴⁾	N/A	10-01-00	N/A	N/A	(7.2)	N/A	N/A	N/A	N/A	N/A	N/A
95-G-1009 ⁽⁵⁾	09-29-97	10-01-97	09-98	7.2	7.2	N/A	N/A	N/A	N/A	N/A	N/A
95-G-1009 ⁽⁵⁾	11-09-95	10-01-96	09-97	28.9	7.2	9.56	N/A	11.500	N/A	630.7	N/A
94-G-0885	10-21-94	09-20-95	07-96	56.5	14.2	10.44	9.10	12.850	10.40	628.3	574.0

N/A - Not Applicable

- (1) A two-year rate plan that runs from August 1, 2005 through July 31, 2007. Earnings above 11.5% on a cumulative basis are to be shared equally between shareholders and ratepayers. The plan provides that customers will receive a bill credit of \$16.25 million in the first year and up to \$16.25 million in the second year, related to the overcollection of Gross Receipts Tax.
- (2) Extended most of the features of the previous rate plan (00-G-1495). Specific changes included the following: Earnings above an 11% return on equity were to be shared equally between shareholders and ratepayers. The \$5.0 million bill credit continued unless the Company could demonstrate that it was no longer justified. Increased the amount of pension and post-retirement benefits recognized in existing rates by \$8.0 million. Continued deferral of pension and post-retirement benefit expenses above the amount recognized in rates.
- (3) The three-year rate plan that ran from October 1, 2000 through September 30, 2003 was extended through September 30, 2004. Earnings above an 11.0% return on a cumulative basis were to be shared equally between shareholders and ratepayers. The plan provided that customers would receive a bill credit of \$17.6 million in the first year, of which \$7.6 million related to customers' share of earnings accumulated under previous settlements. The credit was reduced to \$5.0 million in the second year, and in the third and subsequent years the credit was to remain at \$5.0 million unless the Company could demonstrate that it was no longer justified.
- (4) A two-year rate plan that ran through September 30, 2000. An allowed return on equity of 12%, above which 50% additional earnings would be shared equally between shareholders and customers, was retained from the previous settlement (see note 5). The rate plan also called for a \$7.2 million general restructuring reserve to be recorded in fiscal 1999.
- (5) Settlement provided for an annual base rate increase of \$7.2 million in each fiscal year beginning October 1, 1996 and 1997 with no specified rate of return on equity. Earnings above a 12% return on equity (excluding certain items determined on a cumulative basis over three years ending 9/30/98) were to be shared equally between shareholders and customers.

Pennsylvania Division:	Filing Date	Effective Date	Test Period Ended	Revenue Increase (Decrease)		Rate of Return (%)				Rate Base	
				---(\$ Millions)---		--Total Rate Base---		--Equity---		---(\$ Millions)---	
				Requested	Granted	Requested	Granted	Requested	Granted	Requested	Granted
Case:											
R-061493 ⁽⁶⁾⁽⁸⁾	05-31-06	01-01-07	01-07	25.9	14.3	9.48	N/A	12.250	N/A	297.0	N/A
R-049656 ⁽⁷⁾⁽⁸⁾	09-15-04	04-15-05	05-05	22.8	12.0	9.16	N/A	11.880	N/A	279.2	N/A
R-038168 ⁽⁸⁾⁽⁹⁾	04-16-03	01-15-04	09-03	16.5	3.5	9.96	N/A	12.750	N/A	262.5	N/A
R-953299 ⁽⁸⁾	03-15-95	09-27-95	11-95	22.0	6.0	10.98	N/A	13.250	N/A	230.6	N/A

N/A - Not Applicable

- (6) Settlement - \$14.3 million; effective date January 1, 2007.
- (7) The PaPUC adopted a Settlement Agreement in this proceeding. The settlement, among other things, provided for a \$12.0 million annual operating revenue increase. The effective date of the increase in rates was April 15, 2005.
- (8) Settlement - only revenue increase specified.
- (9) On December 18, 2003, the PaPUC adopted a Settlement Agreement in this proceeding. The settlement, among other things, provided for a \$3.5 million annual operating revenue increase. The effective date of the increase in rates was January 15, 2004.

Utility Segment - Degree Day Statistics

Year Ended September 30	2009	2008	2007	2006	2005 ⁽¹⁾
Buffalo, NY					
Normal	6,692	6,729	6,692	6,692	6,692
Actual	6,701	6,277	6,271	5,968	6,587
Percent Colder (Warmer) than Normal	0.1%	(6.7%)	(6.3%)	(10.8%)	(1.6%)
Erie, PA					
Normal	6,243	6,277	6,243	6,243	6,243
Actual	6,176	5,779	6,007	5,688	6,247
Percent Colder (Warmer) than Normal	(1.1%)	(7.9%)	(3.8%)	(8.9%)	0.1%

(1) Based upon NOAA-published 30-year average ended December 2000.

Utility Segment - Gas Acquired for Utility Sales

Year Ended September 30	2009	2008	2007	2006	2005
Gas Acquired for Utility Sales (MMcf)					
Source of Utility Gas Supply					
Long-Term Contract	46,144	52,094	51,041	53,086	57,287
Spot Purchases	26,891	23,340	19,627	13,340	20,449
Appalachian	1,294	3,844	8,091	8,658	8,545
Total Utility Gas Supply	74,329	79,278	78,759	75,084	86,281
Plus:					
Storage Change - Net (Into) or Out	643	82	(142)	1,051	1,429
Used in Operations, Shrinkage and Other	(5,558)	(5,890)	(5,586)	(5,026)	(7,436)
Total Gas Acquired for Utility Sales	69,414	73,470	73,031	71,109	80,274

Utility Segment - Volumes by Category (MMcf)

Sales and Transportation Volumes	2009	% of Total Volume	% of Category
Year Ended September 30			
Total Utility Volumes	129,165	100.0%	100.0%
Eight Largest Industrial Categories			
Primary Metal Industries	6,459	5.0%	25.2%
Food and Kindred Products	4,345	3.4%	17.0%
Chemicals and Allied Products	2,549	2.0%	10.0%
Fabricated Metal Products	2,126	1.6%	8.3%
Transportation Equipment	1,506	1.2%	5.9%
Electronic and Other Electric Equipment	1,223	0.9%	4.8%
Industrial Machinery and Equipment	1,144	0.9%	4.5%
Stone, Clay and Glass Products	920	0.7%	3.6%
Total Volumes of Eight Largest Industrial Categories	20,272	15.7%	79.1%
All Other Industrial Volumes	5,346	4.1%	20.9%
Total Industrial Volumes	25,618	19.8%	100.0%
Eight Largest Commercial Categories			
Retail Trade	5,991	4.6%	18.1%
Educational Services	5,950	4.6%	17.9%
Health Services	4,273	3.3%	12.9%
Real Estate	3,224	2.5%	9.7%
Membership Organizations	2,109	1.6%	6.4%
Justice, Public Order and Safety	1,255	1.0%	3.8%
Wholesale Trade - Durable Goods	1,082	0.8%	3.3%
Hotels, Rooming Houses, Camps and Other Lodging	1,063	0.8%	3.2%
Total Volumes of Eight Largest Commercial Categories	24,947	19.3%	75.2%
All Other Commercial Volumes	8,226	6.4%	24.8%
Total Commercial Volumes	33,173	25.7%	100.0%

Utility Segment - Revenues, Volumes and Customers

Year Ended September 30	2009	2008	2007	2006	2005
Operating Revenues (Thousands of Dollars)					
Residential Sales	\$ 850,088	\$ 876,677	\$ 848,693	\$ 993,928	\$ 868,292
Commercial Sales	128,520	135,361	136,863	166,779	145,393
Industrial Sales	7,213	7,419	8,271	13,484	13,998
Off-System Sales	3,740	58,225	9,751	-	-
Total Sales	989,561	1,077,682	1,003,578	1,174,191	1,027,683
Transportation	111,483	113,901	102,534	92,569	83,669
Other	11,980	18,686	14,612	14,003	5,715
Total Operating Revenue	\$ 1,113,024	\$ 1,210,269	\$ 1,120,724	\$ 1,280,763	\$ 1,117,067
Volumes (MMcf)					
Residential Sales	58,835	57,463	60,236	59,443	66,903
Commercial Sales	9,551	9,769	10,713	10,681	11,984
Industrial Sales	515	552	727	985	1,387
Off-System Sales	513	5,686	1,355	-	-
Total Sales Volumes	69,414	73,470	73,031	71,109	80,274
Transportation	59,751	64,267	62,240	57,950	59,770
Total Volumes	129,165	137,737	135,271	129,059	140,044
Pipeline Mileage	14,837	14,819	14,813	14,809	14,784
Average Revenue per Mcf					
Residential	\$14.45	\$15.26	\$14.09	\$16.72	\$12.98
Commercial	\$13.46	\$13.86	\$12.78	\$15.61	\$12.13
Industrial	\$14.01	\$13.44	\$11.38	\$13.69	\$10.09
Off-System	\$7.29	\$10.24	\$7.20	-	-
Transportation	\$1.87	\$1.77	\$1.65	\$1.60	\$1.40
Average Number of Customers					
Residential	677,929	676,919	675,240	677,233	681,713
Commercial	48,287	48,809	49,010	49,026	47,979
Industrial	1,109	1,135	1,149	1,185	1,203
Total Average Number of Customers	727,325	726,863	725,399	727,444	730,895
Average Number of Transportation Customers					
Aggregator Programs	103,105	98,855	79,604	56,562	54,443
Industrial	71	70	72	1,151	1,819
Total Average Number of Transportation Customers	103,176	98,925	79,676	57,713	56,262
Residential Customer Statistics					
Average Mcf per Customer	100	97	99	94	105
Average Annual Bill	\$1,440	\$1,479	\$1,395	\$1,575	\$1,364
Househeating Customers - % of Households in Service Territory	97%	97%	97%	97%	97%

Marketing Segment - Statistics

Year Ended September 30	2009	2008	2007	2006	2005
Operating Revenues (Thousands of Dollars)	\$ 398,321	\$ 551,232	\$ 413,612	\$ 497,069	\$ 329,714
Natural Gas Marketing Volume (MMcf)	60,858	56,120	50,775	45,270	40,683
Number of Customers (At September 30)	21,625	20,687	20,548	19,568	19,167

Principal Officers & Directors as of September 30, 2009

National Fuel Gas Company

David F. Smith, President and Chief Executive Officer
Ronald J. Tanski, Treasurer and Principal Financial Officer
Karen M. Camiolo, Controller and Principal Accounting Officer
Paula M. Ciprich, General Counsel and Secretary
Donna L. DeCarolis, Vice President Business Development

Principal Officers of Principal Subsidiaries

Seneca Resources Corporation

David F. Smith, Chairman
Matthew D. Cabell, President
Barry L. McMahan, Senior Vice President and Secretary
John P. McGinnis, Senior Vice President

National Fuel Gas Supply Corporation

David F. Smith, Chairman
Ronald J. Tanski, President
John R. Pustulka, Senior Vice President
David P. Bauer, Treasurer
James R. Peterson, Secretary
Karen M. Camiolo, Controller
Ronald C. Kraemer, Vice President

Empire Pipeline, Inc.

David F. Smith, Chairman
Ronald C. Kraemer, President
David P. Bauer, Treasurer
James R. Peterson, Secretary
Karen M. Camiolo, Controller

National Fuel Gas Distribution Corporation

David F. Smith, Chairman
Anna Marie Cellino, President
James D. Ramsdell, Senior Vice President
Carl M. Carlotti, Senior Vice President
Richard E. Klein, Treasurer
Paula M. Ciprich, Secretary
Karen M. Camiolo, Controller
Bruce D. Heine, Vice President
Jay W. Lesch, Vice President
Steven Wagner, Vice President

National Fuel Resources, Inc.

Joseph N. Del Vecchio, Vice President

Directors Key

- 1 - Member of Audit Committee
- 2 - Member of Compensation Committee
- 3 - Member of Executive Committee
- 4 - Member of Nominating/Corporate Governance Committee
- 5 - Member of Financing Committee
- ^ - Denotes Committee Chairman

Directors

Philip C. Ackerman 3^, 5^

Chairman of the Board of Directors of the Company since January 2002. Former Chief Executive Officer and President of the Company. Chair of the Erie County (NY) Industrial Development Authority. Director of Associated Electric and Gas Insurance Services Limited. Board Member since 1994.

Robert T. Brady 2, 3, 4^

Chairman, President and Chief Executive Officer of Moog Inc. Director of Astronics Corporation, M&T Bank Corporation and Seneca Foods Corporation. Director of the Buffalo Niagara Partnership and the Albright-Knox Art Gallery. Board member since 1995.

R. Don Cash 1, 2, 4

Chairman Emeritus and Director of Questar Corporation. Former Chairman, Chief Executive Officer and President of Questar Corporation. Chairman of TT Foundation. Director of Zions Bancorporation, Associated Electric and Gas Insurance Services Limited, Texas Tech Foundation and Ranching Heritage Foundation. Board member since 2003.

Stephen E. Ewing 1, 2, 5

Former Vice Chairman of DTE Energy Corp. Former President and Chief Operating Officer of MCN Energy Group Inc. and Former President and Chief Executive Officer of Michigan Consolidated Gas Company. Director of the Auto Club Group and Auto Club Services, Inc. (AAA) and CMS Energy Corporation. Trustee and Board Chair of the Skillman Foundation. Board member since 2007.

Rolland E. Kidder 1, 4

Former Chair and President of Kidder Exploration, Inc., and former Trustee of the New York Power Authority. Former Director of two Appalachian-based energy associations: the Independent Oil and Gas Association of New York and the Pennsylvania Natural Gas Associates. Board member since 2002.

Craig G. Matthews 1^, 3, 5

Former President and Chief Executive Officer of NUI Corporation. Former Vice Chairman and Chief Operating Officer of KeySpan Corporation. Board member of Hess Corp. and Republic Financial Corp. Board member and past Chairman of the Board of Trustees of Polytechnic University and National Greater New York and New Jersey Salvation Army. Board member since February 2005.

George L. Mazanec 1, 2^, 3, 5

Former Vice Chairman of PanEnergy Corporation (now Spectra Energy Corp.). Director of Dynegy Inc. and Associated Electric and Gas Insurance Services Limited. Member of the Board of Trustees of DePauw University. Board member since 1996.

Richard G. Reiten 2, 4

Former Director, Chairman and Chief Executive Officer of Northwest Natural Gas Company and Former Director, President and Chief Operating Officer of Portland General Electric Company. Also Director of Associated Electric and Gas Insurance Services Limited, IDACORP Inc. and U.S. Bancorp. Board member since 2004.

Frederic V. Salerno 2, 4

Former Vice Chairman and CFO of Verizon Communications. Director of Akamai Technologies Inc., Intercontinental Exchange, Inc., Popular, Inc., Viacom, Inc., and CBS Corporation. Board member since 2008.

David F. Smith 3

President and Chief Executive Officer of National Fuel Gas Company since February 2008. Director of The Business Council of New York State, Buffalo Niagara Enterprise (Chairman), American Gas Association (Executive Committee), American Gas Foundation and GTI (Executive Committee). Board member since 2007.

Investor Information

Website

investor.nationalfuelgas.com

Fiscal Year

Commences October 1, Ends September 30

Incorporation

New Jersey on December 8, 1902

Stock Exchange Listing

New York Stock Exchange (Stock Symbol: NFG)

Dividend History

107 Consecutive Years of Dividend Payments
39 Consecutive Years of Dividend Increases

Dividend Rate at September 30, 2009

\$1.34 per Share

Book Value at September 30, 2009

\$19.74 per Share

Number of Registered Shareholders

16,098 at September 30, 2009

Common Stock Transfer Agent and Registrar

BNY Mellon Shareowner Services
P.O. Box 358015
Pittsburgh, PA 15252-8015
Tel: (800) 648-8166
Website: <http://www.bnymellon.com/shareowner/isd>
E-Mail: shrrelations@bnymellon.com

National Fuel Direct Stock Purchase and Dividend Reinvestment Plan

National Fuel offers a simple, cost-effective method for purchasing shares of National Fuel stock. A prospectus, which includes details of the Plan, can be obtained by calling, writing or e-mailing The Bank of New York Mellon, the administrator of the Plan, at the address listed above for BNY Mellon Shareowner Services.

Investor Relations

Investors or financial analysts desiring information should contact:

Ronald J. Tanski
Treasurer
(716) 857-6981

Timothy J. Silverstein
Director, Investor Relations
(716) 857-6987
SilversteinT@natfuel.com

Additional Stockholder Reports

Additional copies of this report and the 2009 Annual Report can be obtained without charge by writing or calling:

Paula M. Ciprich
Corporate Secretary
(716) 857-7548

Timothy J. Silverstein
Director, Investor Relations
(716) 857-6987

Corporate Headquarters

National Fuel Gas Company
6363 Main Street
Williamsville, NY 14221

E-Mail Alerts

Get the latest information concerning National Fuel Gas Company delivered automatically to your e-mail address. Sign up for e-mail alerts regarding SEC filings and Financial News Releases at our website:

investor.nationalfuelgas.com

Independent Accountants

PriceWaterhouseCoopers LLP
3600 HSBC Center
Buffalo, NY 14203